

JPL/EMI D/F-30/4x250MW/2023/35 24/05/2023

The Regional Director (S),
Ministry of Environment and Forests,
Regional Office (WCZ)
Ground Floor, East Wing
New Secretariat Building
Civil Line, Nagpur - 440001 (Maharashtra)

Sub.:-Submission of Half Yearly Environmental Clearance Compliance Reports of Stage-I (2x250MW) and Stage-II (2x250MW) of O.P. Jindal Super Thermal Power Plant at village Tamnar, Distt.- Raigarh (C.G.) for the period of October, 2022 to March, 2023.

Ref.:- 1.Environmental Clearance No.J.13011/15/93-IA.II (T) dt. 24/09/1997 & Revalidated on 19/08/2004 of Stage-I (2  $\times$  250 MW), J-13011/8/2006-IA.II (T) dt.08/06/2006 of Stage -II (2  $\times$  250 MW).

2. Amendment in Environmental Clearance issued vide letter No. J.13011/8/2006-IA.II (T) dt.25/04/2007.

- 3. MoEF Office Memorandum No. J-11013/41/2006-IA.II (I) dt.06/04/2011.
- 4. Amendment in Environmental Clearance issued vide letter No. J.13012/8/2006-IA.II (T) dt.03/01/2019.
- 5. Amendment in Environmental Clearance issued vide letter No. J.13011/8/2006-IA.II (T) dt.13/08/2021.

#### Dear Sir,

This has reference to the above cited subject. Enclosed please find herewith Half Yearly Environmental Clearance Compliance Reports of Stage-I (2x250MW) and Stage-II (2x250MW) and compliance of additional conditions of O.P. Jindal Super Thermal Power Plant at village Tamnar, Distt.- Raigarh (C.G.) along with Environmental monitoring data for the period of *October*, 2022 to *March*, 2023 in soft copy (through e-mail).

Trust that you will find the above information in order.

Thanking you,

Yours faithfully,

For JINDAL POWER LIMITED

Shir Kumar Singh General Manager -EMD

Encl.: As above.

Cc:

Integrated Regional Office( IRO) Aranya Bhawan, North Block Sec.19

Aranya Bilawari, Naya Raipur, Atal Nagar (CG) -492002 3<sup>rd</sup> Floor, Sahkar Bhawan, North T.T.Nagar, Bhopal-462 003 (M.P)

The Zonal Officer, Central Pollution Control Board,

The Member Secretary,

Chhattisgarh Environment Conservation Board,

Paryavas Bhavan, North Block Sec.19

Atal Nagar, Raipur (CG) -490099

# Jindal Power Limited

CIN No.: U04010CT1995PLC008985

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Registered Office Tamnar 496 107, District Raigarh, Chhattisgarh

# Jindal Power Limited, Tamnar

Compliance Report of Environmental Clearance and additional conditions for Stage-I (2x250MW) of O.P. Jindal Super TPP, Tamnar vide letters No.J.13011/15/93-IA.II (T) & J.11013/41/2006-IA.II (I) dated 24/09/1997 & 06/04/2011

S.	Conditions	Compliance Status
No	Conditions	
(1)	All the conditions stipulated by Madhya Pradesh Pollution Control Board vide their letter No. 2077/TS/EZ/MPPCB/96 dated 07/02/1997 should be strictly implemented.	All the conditions stipulated by the Madhya Pradesh Pollution Control Board vide their letter No. 2077/TS/EZ/MPPCB/96 dated 07/02/1996 are strictly implemented.
(ii)	(As amended vide MoEF letter No. J-13011/15/2003-IA. II (T) dt. 24/06/05): A biflue stack of 220 m height and internal diameter of 4.75 m with continuous monitoring system shall be installed for 2 x 250 MW units as Phase-1. For adequate dispersal of gaseous pollutants, exit velocity will be maintained at 25 m/sec by installing ID fans and continuous record of exit velocity shall also be maintained and submitted to the Ministry on a yearly basis.	A bi-flue stack of height 220 m and internal diameter of 4.75 m with continuous on-line monitoring system has been already installed. Exit velocity of 25 m/s is maintained. Records of exit velocity has been maintained and report for the period from October, 2022 to March, 2023 is enclosed as <i>Annexure-1a &amp;1b.</i>
(iii)	Electrostatic Precipitator having efficiency of not less 99.8% should be installed. It should be ensured that particulate emission would not exceed the prescribed limit of 150 mg/Nm <sup>3</sup> .	Electrostatic Precipitators (ESP's) of efficiency >99.9% have been installed. The ESP's are designed to achieve particulate emission below 50 mg/Nm³. Particulate Matter monitoring report for the period from October, 2022 to March, 2023 is enclosed as <i>Annexure-1a &amp;1b.</i>
(iv)	Closed Circuit Cooling Device should be provided and it should be ensured that only minimum water is drawn for makeup purposes. The requirement of water for the project will be met by constructing 18 mt high dam across Kurkut River involving a cost around Rs.48 crores. The forest area coming under submergence shall be identified and separate clearance under the Forest (Conservation) Act shall be obtained by the project authorities prior to commissioning the work on the project.	Induced Draft Cooling Tower with closed circuit has been installed and a COC > 5 is maintained to ensure that minimum water is drawn for make-up purpose. An 18 m high dam across Kurket river has been constructed and is in operation. Around 177.542 Ha. forest area had been identified under submergence area and a separate clearance from Chhattisgarh Govt. Forest Division has obtained vide letter No.F-7-19/03/10-2, Raipur dated 10/10/2005 under the Forest (Conservation) Act.
(v)	Adequate space should be provided for installation of the gas desulphurisation plant in future for control of sulphur dioxide.	Adequate space has been provided for installation of gas desulphurisation plant in future for control of sulphur dioxide.
(vi)	Acquisition of land should be restricted to 614 ha with the following break up:- Power plant-360 ha, Ash Dyke-198 ha, Colony-56ha. No additional area will be acquired for Phase-II including requirement for fly ash disposal.	
(vii)	Noise level should be limited to 85 dBA and regular maintenance of equipments be undertaken. For people working in the area of	through installed acoustic hoods & enclosures

	generator halls & other high noise area, ear plugs should be provided.	Earplugs & Earmuffs have been provided to the employees working in the noise generating areas.  Records of noise level has been maintained and report for the period from October, 2022 to March, 2023 is enclosed as <i>Annexure-2</i>
(vili)	For controlling fugitive dust, regular sprinkling of water in coal handling and other vulnerable areas of the plant should be ensured.	JPL has installed rain gun & sprinklers for controlling fugitive emission and to control catch the fires at coal stock yard. Regular water sprinkling is carried out at all the vulnerable area including Coal Handling area for controlling fugitive dust emission. Road sweeping machine is also being used for regular road cleaning.
		Fugitive emission report near the fugitive emission sources like Coal Handling area & fly ash silo area is attached as Annexure-3
(ix)	A greenbelt of 100 m width will be created all along the plant boundary. Greenbelt will also be created along the ash disposal area. A norm of 1500 -2000 trees per ha should be followed. A detailed proposal of green belt creation including aftercare, gap filling, monitoring etc. should be prepared along with financial requirements and submitted to the Ministry by 31st December, 1997.	Green belt along the plant boundary has been developed and the same is being strengthened through gap plantation. Greenbelt has also been created along the ash disposal area. Saplings have been planted as per the CPCB guidelines. Plantation development status for the year 2022-23 is enclosed as Annexure -4. A detailed proposal for green belt development had been already submitted to the Ministry.
(x)	Continuous monitoring of ground water should be undertaken in project impact area by establishing good network of observation wells in consultation with the Central Ground Water Board. Result & data collected should be analyzed to ascertain the status of water quality and findings should be submitted.	A network of observation wells and piezometers have been established in impact area in consultation with Central Ground Water Board and monitoring the ground water quality at regular intervals. Ground & surface water quality reports for the month of November- 2022 & February-2023 are enclosed as <i>Annexure -5</i> .
(xi)	All effluents generated in various plant activities should be collected in the Central Effluent Treatment Plant and treated to ensure adherence to specified standards of discharge.	Treated water from the Neutralization pit, Boiler blow down and Cooling tower blow down are taken to Central Monitoring Basin (Guard pond) after treatment it is reused in ash slurry preparation. 100% decanted ash water from ash dyke is recirculated and reused for ash slurry preparation. Treated effluent Monitoring Report for the period from Oct, 2022 to March, 2023 is enclosed as Annexure-6.
(xii)	Provision shall be made for collection of fly ash in dry form. Close conveyor system with dust suppression mechanism shall be used for transport of coal from the mine and for carrying the ash to the disposal areas. Adequate	conveying system in 2 No. ash silos of capacity 1600 Tonnes each. Coal is transported in environment friendly manners.

(lil)	provision should be made for sprinkling of water at strategic locations to ensure that fly ash does not get air borne.	maintaining sufficient moisture for utilization in brick manufacturing, land filling, Mine backfilling, ash dyke raising etc. Wet ash is disposed to ash dyke through ash slurry pipelines. Water level is always maintained in the ash dyke in such a way that there is no fugitive dust emission from the ash dyke.
(xiii)	Ash pond area should be provided with impervious lining and suitable drainage provision should be made around the coal stock yard.	Ash pond area is provided with clay compacted impervious/LDPE lining layer as per CPCB guidelines. Suitable drainage provision with sedimentation pit is made around the coal stockyard.
(xiv)	Fly ash generated will be fully utilized within 10 years starting with 20% utilization from the year of operation of the project with the additional utilization of 10% every year.	All out efforts are being made to utilize ash in accordance with the Fly ash utilization notification.  Currently, JPL is utilizing the fly ash in back filling of mine along with OB in Gare Palma IV/1 and Gare Palma IV/2&3 coal mines. JPL had signed MoU with SECL for ash disposal in Gare Palma IV/2& 3 coal mines. The copy of the MoU is attached as Annexure-7 (a). Further, ash is also being back filled in Gare IV/1 coal mine owned by JPL, Tamnar as per approved mine plan. Ash is also being used in manufacturing fly ash bricks. The copy of MoU signed with fly ash brick manufactures is Attached as Annexure- 7 (b). Ash is also being filled in low lying area filling. The copy of NOC for disposing fly ash in low lying area from CECB, Raigarh is attached as Annexure- 7 (c).
(xv)	Detailed survey of flora and fauna along Kurkut river/ submergence area shall be carried out in consultation with the institution like BSI, ZSI, WLI, Dehra Dun, local recognized Universities, Institutions etc. and the report should be submitted within six months.	Detailed survey of flora and fauna along Kurket river/ submergence area had been carried out by Prof.A.K.Girolkar, Principal & Professor (Botany), K.G. Science & Arts College, Raigarh, Chhattisgarh. The report has already been submitted to the Ministry.
(xvi)	Project affected people should be adequately compensated and rehabilitated as per the State Govt. norms in consultation with the State authorities. The final R&R Programme and package should be submitted within six months. The project colony should be located 6-8 kms away from the plant site to avoid direct impact of the project.	
(xvii)	Adequate financial provision should be made for implementation of environmental mitigative measures with adequate scope for its enhancement, if required in future.	Report.
(xiii)	Regular monitoring for SPM, SO <sub>2</sub> and NOx around the power plant may be carried out and records maintained. The data so collected	monitored in and around the power plant and

	should be properly analyzed and submitted to the Ministry every six months.	data are regularly submitted to the Ministry in every six months. The data for the period of October, 2021 to March, 2022 are enclosed as Annexure- 8.
(xix)	Full cooperation should be extended to the Scientists/ Officers from the Regional Office of the Ministry at Bhopal/ the CPCB/ the SPCB who would be monitoring the compliance of environmental status. Complete set of impact assessment report and the Management Plans should be forwarded to the Regional Office/ the CPCB/ the SPCB for their use during monitoring.	Noted.
(xx)	Monitoring Committee should be constituted for reviewing the compliance to various safeguard measures by involving recognized local NGOs, Pollution Control Boards, Institutions, Experts etc.	Request letter for formation of Monitoring Committee was already submitted to Chhattisgarh Environment Conservation Board, Regional Office vide letter No.JPL/EMD/RO/OCT-2010 dated 7/10/2010. Again JPL has expedited the matter with Regional Office, Chhattisgarh Environment Conservation Board for formation of Monitoring Committee. However, we have engaged ISM, Dhanbad/IIT, Kharagpur for monitoring of compliance to various safeguard measures. The latest report is attached as Annexure-9.
3	The Ministry reserves the right to revoke the clearance if conditions stipulated are not implemented to the satisfaction of the Ministry.	Noted.
4	In case of any deviation or alteration in the project from proposed those submitted to this Ministry for clearance, a fresh reference should be made to the Ministry to assess the adequacy of the condition(S) imposed and to add additional environmental protection measures required, if any.	Noted.
5	The above stipulations shall be enforced among others as under the water (Prevention and Control of Pollution) Act, 1974, the Air (Prevention and Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Public Liability Insurance Act, 1991 and rules there under, the Environment Impact Assessment notification of January, 1994 and its amendments.	
	Additional Conditions (as per MoEF Memoral 06.04.2011)	naum No.J.11013/41/2006-IA.II (I) dated
(i)	Continuous monitoring of stack emissions as well as ambient air quality (as per notified standards) shall be carried out and continuous records maintained. Based on the monitored data, necessary corrective measures as may	well as ambient air quality (as per notified standards) is being carried out and continuous records are maintained. Results of monitoring

	be required from time to time shall be taken to ensure that the levels are within permissible limits. The results of monitoring shall also be submitted to the respective Regional Office of MoEF regularly. Besides, the results of monitoring will also be put on the website of the company in the public domain.	MoEF regularly. Results of monitoring are being regularly uploaded on website of JPL. The real time data of CEMS and CAAQMS are uploaded on CPCB & CECB servers.
(11)	The six monthly monitoring report as well as the monitored data on various parameters as stipulated in the environment clearance conditions shall be put on the website of the company and also regularly updated. The monitored data shall also be submitted to respective State Pollution Control Board/UTPCCs and the Regional Office of MoEF.	The six monthly monitoring report as well as the monitored data on various parameters as stipulated in the environmental clearance conditions are being regularly uploaded on website. Monitored data are being regularly submitted to CECB-Raipur and the Regional Office of MoEF.
(iii)	The ambient air quality data as well as the stack emission data will also be displayed in public domain at some prominent place near the main gate of the company and updated in real time.	emission data is being displayed in public domain near the main gate of the company

### Jindal Power Limited, Tamnar

Compliance Report of Environmental Clearance for Stage-II (2x250MW) of O.P. Jindal Super TPP, Tamnar vide letters No.J-13011/8/2006-IA.II (T) dated 08/06/2006, EC amendment No.J.13012/08/2006-IA.II (I) dated 03/01/2019 & No.J.13011/08/2006-IA.II (T) dated 13/08/2021 and additional conditions as per MoEF Office Memorandum No J-11013/41/2006-IA.II(I) dated 06/04/2011 & F.No.22-13/2019-IA.III dated 28/08/2019

SI. No	Conditions	Compliance Status
(i)	All the conditions stipulated by Chhattisgarh Environment Conservation Board vide their letter no. 984/TS/CECB/2006 dated 23/02/06 shall be strictly implemented.	All the conditions stipulated by the Chhattisgarh Environment Conservation Board vide their letter no. 984/TS/CECB/2006 dated 23/02/06 are strictly implemented.
(ii)	Amended condition as per as per MoEF Office Memorandum No.J.13011/08/2006-IA.II (T) dated 13/08/2021 No additional land for ash pond shall be acquired during phase-II of the project. The height of the existing ash dyke shall be limited to 18 m.	Noted,  The area earmarked for ash dyke is 198 Ha. for both Phase-I (2x250MW) & Phase-II (2x250MW). No additional land is acquired for ash dyke for Phase- II (2x250MW). Noted.
(iii)	A 500 m distance from State highway and HFL of river Kelo to the plant site, ash pond and Township must be kept.	Complied.
(iv)	A copy of the requisite clearances from state government for construction of Rabo dam on Kurket River shall be submitted within one month of the receipt of this letter.	Copy of the requisite clearances from State Government for construction of Rabo dam on Kurket river has been already submitted to MoEF, New Delhi vide Letter No .AB/1000 MW/MoEF/509/001, dated 16/06/2006.
(v)	Ash in the coal to be used as fuel shall not exceed 40%.	The condition has been updated by MoEF&CC vide its notification no. S.O. 1561 (E) dated 21.05.2020. As per the said notification, MoEF&CC has permitted use of coal by TPPs without stipulations as regards to ash content or distance.  The MoEF&CC vide this notification has stipulated that the existing ECs stand modified so as to make the above condition operative.
(vi)	Copy of coal linkage and stack height clearance shall be submitted within one month to the Ministry.	Copy of Coal Block allocation and Stack height clearance from the Airport Authority of India has been submitted to Ministry vide letter No.AB/1000MW/MoEF/509/001 dated 16/06/2006.
(vii)	A bi-flue stack of height 220 m and internal diameter of 4.75 m with continuous On-line monitoring system shall be installed. For adequate dispersal of gaseous pollutants, exit velocity shall be maintained at 25 m/sec by installing ID fans and continuous record of exit velocity shall also be maintained and submitted to the Ministry on a 6 monthly basis.	diameter of 4.75 m with continuous on-line monitoring system has already been installed. ID fans are installed and exit velocity of 25 m/s is maintained. Report of exit velocity for the period of October, 2022 to March, 2023 is

(viii)	Electrostatic Precipitators (ESPs) with an efficiency of 99.9% efficiency shall be installed to limit particulate emission within 50 mg/Nm³. Automatic system for shutting down the power plant in the event of non-functioning of ESPs shall be installed.	Electrostatic Precipitators (ESPs) with an efficiency of >99.9% have been installed. The ESP's are designed to achieve particulate emission below 50mg/Nm³. Report of Particulate Matter for the period of October, 2022 to March, 2023 is enclosed as <i>Annexure-1a&amp;1b</i> . Particulate emissions below 50 mg/Nm³ is being ensured.
(ix)	100% fly ash utilization shall be achieved within 9 years in accordance with the notification on fly ash utilization SO 763 (E) dated 14 <sup>th</sup> September, 1999 and the amendments made therein from time to time.	All out efforts are being made to utilize ash in accordance with the Fly ash utilization notification. The avenue include ash bricks, mine backfilling, road construction, ash dyke raising, low lying area filling etc.
(x)	COC of not less than 5 shall be adopted. No ground water shall be used for any purpose.	COC of not less than 5 is being maintained to ensure that minimum water is drawn for make-up purpose and intimated to MoEFCC through EC compliance report. However, the latest COC detail is attached as Annexure- 10.
(xi)	The treated effluents conforming to the prescribed standards shall be recirculated and reused within the plant. There shall be no waste water discharge into the surface water bodies, outside the plant boundary.	Treated effluents conforming to prescribed standards are re-circulated and re-used within the plant. Treated effluent Monitoring Report for the period from Oct, 2022 to March, 2023 is enclosed as Annexure- 6. Effluents are treated in Central Monitoring Basin (Guard pond) and is re-used in ash slurry preparation. No wastewater is discharged into the surface water bodies, outside the plant boundary.
(xii)	Rain water harvesting shall be adopted and a detailed scheme for rain water harvesting to recharge the ground water aquifer shall be prepared in consultation with Central Ground Water Authority/ State Ground Water Board. A copy of the same shall be submitted within three months to the Ministry	Water reservoir of 35 million cu.m capacity at the Rabo dam and 12 lakh cu.m capacity at plant site have been constructed. Rainwater harvesting technique has adopted in the residential colony and other office complexes at the site, as per proposal prepared in consultation with Mr. V.K. Jain, formerly Engineer-In-Chief, Public Health Engineering Department and Chairman, M.P. Pollution Control Board, Bhopal and as per the guidelines of Central Ground Water Authority/ State Ground Water Board. The report had been submitted to the Ministry vide letter No.JPL/RTPP/RKS/2.5/1897 dated 19/09/2006.
(xiii)	Continuous monitoring of ground water shall be undertaken in and around project impact area including ash pond area by establishing a network of observation wells in consultation with the Central Ground Water Board/ State Ground Water Board, as the ash pond lies in the catchment of river Pajhar. Data collected shall be analyzed to ascertain the status of water quality and results furnished to the Regional Office of this Ministry.	have been established in and around impact area including ash pond in consultation with Central Ground Water Board and monitoring the ground water quality at regular intervals. Results are submitted regularly to Ministry & its Regional Office, CPCB zonal office and CECB-Raipur. Ground & surface water quality reports

(xiv)	Green belt of 100 m width shall be developed all around the power plant and ash pond area. One third (1/3) of the total plant area (phase-I&II) should be used for green belt development. (As amended vide MoEF letter No. J-13011/8/2006-IA. II (T) dt. 25/04/07) A green belt of 100 m width shall be developed all around the power plant covering approximately 1/3rd of power plant area. Greenbelt with an average width of 45 m shall also be developed around the ash dyke covering about 24 ha area.	Green belt along the plant boundary has been developed and the same is being strengthened through gap plantation. Greenbelt of 45m width has also been developed the ash disposal area. Saplings have been planted as per the CPCB guidelines. Plantation development status for the year 2022-23 is enclosed as Annexure -4.
(xv)	The project proponent shall take all precautionary measures during construction and operation of power plant for conservation and protection of endangered faunal species i.e. Sloth Bear (Melursus ursinus), Common Jungle Cat (Felis chaus), Indian Python (Python molurus), Rat Snake (Ptysus mucosus), Indian Cobra (Naja naja), Lizard (Varanus monitor) etc, reported in the study area, in consultation with the state Wildlife Dept. Action plan for conservation of endangered fauna shall be prepared and submitted to the Ministry & its Regional Office within 3 months.	The conservation plan as stipulated in the Environmental clearance was drawn in consultation with the State Wildlife Department, Raipur in the year 2006 and the same was submitted to the MoEF vide letter dated 19.09.2006. The conservation measures suggested in the plan for conservation of the endangered fauna species included habitat conservation through afforestation, pasture land development, awareness programmes, etc. The Company conducts regular awareness programmes. The company has also undertaken extensive afforestation measures by planting more than 2.6 million saplings.
(xvi)	First aid and sanitation arrangements shall be made for the drivers and other contract workers during the construction phase.	Complied.
(xvii)	Leq of Noise level shall be limited to 75 dBA and regular maintenance of equipment be undertaken. For people working in the high noise areas, personal protection devices should be provided.	Noise level is being maintained within the prescribed limit. Earplugs & Earmuffs have been providing to the employees working in the noise generating areas.  Records of noise level has been maintained and report for the period from October, 2022 to March, 2023 is enclosed as Annexure-2
(xiii)	Regular monitoring of the ambient air quality shall be carried out in and around the power plant and records maintained. Periodic six monthly reports should be submitted to the Regional Office of this Ministry.	the Regional Office of Ministry regularly in every six months. The reports for the period from October, 2022 to March, 2023 is enclosed are enclosed as Annexure- 8.
(xix)	For controlling fugitive dust, regular sprinkling of water in coal storage area and other vulnerable areas of the plant shall be ensured.  The project property should advertise in at	the fires at coal stock yard. Regular water sprinkling is carried out at all the vulnerable area including Coal Handling area for controlling fugitive dust emission. Road sweeping machine is also being used for regular road cleaning.
(xx)	The project proponent should advertise in at	The information regarding advertisement in two

	least two local newspapers widely circulated in the region around the project, one of which should be in the vernacular language of the locality concerned, informing that the project has been accorded environmental clearance and copies of clearances letters are available with the State Pollution Control Board/ Committee and may also be seen at Website of the Ministry of Environment and Forests at http://envfor.nic.in.	local newspapers informing the project has been accorded environmental clearance has been sent to MoEF, New Delhi vide Letter No. AG/1000MW/MoEF/509/002, dt. 24/06/2006.
(xxi)	A separate environment monitoring cell with suitable qualified staff should be set up for implementation of the stipulated environmental safeguards.	Environment Management Department is already in place with qualified and experienced staff for implementation of the stipulated environmental safeguards.
(xxii)	Half yearly report on the status of implementation of the stipulated conditions and environmental safeguards should be submitted to this Ministry/ Regional Office/ CPCB/ SPCB.	Half yearly report on the status of implementation of the stipulated conditions and environmental safeguards is being submitted to Ministry, Regional Office of Ministry, CPCB and SPCB.
(xxiii)	Regional Office of the Ministry of Environment & Forests located at Bhopal will monitor the implementation of the stipulated conditions. Complete set of Environmental Impact Assessment Report and Environment Management Plan along with the additional information submitted from time to time shall be forwarded to the Regional Office for their use during monitoring.	Noted.
(xxiv)	Separate funds should be allocated for implementation of environmental protection measures along with item-wise break-up. This cost should be included as part of the project cost. The funds earmarked for the environment protection measures should not be diverted for other purposes and year-wise expenditure should be reported to the Ministry.	Separate funds for implementation of environmental protection measures have been allocated as part of the project cost. Year wise (April to March) expenditure details are being submitted regularly to the Ministry.  The expenditure details is attached as Annexure-11
(xxv)	Full cooperation should be extended to the Scientists/ Officers from the Ministry/ Regional Office of the Ministry at Bhopal/ the CPCB/ the SPCB who would be monitoring the compliance of environmental status.	Noted.
4	The Ministry reserves the right to revoke the clearance if conditions stipulated are not implemented to the satisfaction of the Ministry.	Noted.
5	The environmental clearance accorded shall be valid for a period of 5 years for starting construction/Operation of the power plant. In case, the project authorities fall to do so within this stipulated period, the environmental clearance shall stand lapsed automatically.	06/04/2008 & 05/09/2008 respectively.
6	In case of any deviation or alteration in the project from proposed those submitted to this	

	Ministry for clearance, a fresh reference should be made to the Ministry to assess the adequacy of the condition(S) imposed and to incorporate additional environmental protection measures required, if any.	
7		emorandum No.J.11013/41/2006-IA.II (I) dated
	06/04/2011)	
(i)	Continuous monitoring of stack emissions as well as ambient air quality (as per notified standards) shall be carried out and continuous records maintained. Based on the monitored data, necessary corrective measures as may be required from time to time shall be taken to ensure that the levels are within permissible limits. The results of monitoring shall also be submitted to the respective Regional Office of MoEF regularly. Besides, the results of monitoring will also be put on the website of the company in the public domain.	Continuous monitoring of stack emissions as well as ambient air quality (as per notified standards) is being carried out and continuous records are maintained. Results of monitoring are being submitted to the Regional Office of MoEF regularly. Results of monitoring are being regularly uploaded on website of JPL. The real time data of CEMS and CAAQMS are uploaded on CPCB & CECB servers.
(ii)	The six monthly monitoring report as well as the monitored data on various parameters as stipulated in the environment clearance conditions shall be put on the website of the company and also regularly updated. The monitored data shall also be submitted to respective State Pollution Control Board/UTPCCs and the Regional Office of MoEF.	The six monthly monitoring report as well as the monitored data on various parameters as stipulated in the environmental clearance conditions are being regularly uploaded on company website. Monitored data are being regularly submitted to CECB-Raipur and the Regional Office of MoEF.
(iii)	The ambient air quality data as well as the stack emission data will also be displayed in public domain at some prominent place near the main gate of the company and updated in real time.  Additional Conditions (as per MoEFCC Offi dated 03/01/2019)	Ambient air quality data and the stack emission data is being displayed in public domain near the main gate of the company and updated in real time.  ce Memorandum No.J.13012/08/2006- IA.II (i)
(i)	Groundwater analysis is to be carried out at the upstream / downstream of the existing fly ash pond by creating a network with the existing	have been established in and around impact

	wells and installing new piezometers and report be submitted that no leaching is taking place due to fly ash dumping.	ground water quality at regular intervals. Results are submitted regularly to Ministry & its Regional Office, CPCB zonal office and CECB-Raipur. Ground & surface water quality reports for the month of November- 2022 & February-2023 are enclosed as Annexure -5
(ii)	Alternate technology for fly ash utilization such as road making using geopolymer shall be explored with the institutes of national repute.	The Company had requested Director General, Council of Scientific and Industrial Research (CSIR), New Delhi to facilitate the company for use of alternate new technology to utilize dry fly ash. However, no response was received. However, the company has been using ash for road making. JPL has also supplying ash to the Public Works Department for utilization in the construction of road/ embankment as per requirement received.
(iii)	The approved ash pond site at village Dolesara/ Roadapalli in an area of 239 ha vide ministry's letter dated 26.4.2017 for disposal of ash generated from 4X600 MW Power Plant shall be operationalized within one year so that there should not be any necessity to further raise the existing dyke height.	CECB vide its letter dated 27.04.2022 has issued the amendment of CTE of 4X600 MW TPP for new ash dyke.
	Additional Conditions	4100/0000 IA II (P) I 4 I 40/00/0000
(i)	(as per MoEF Office Memorandum No.J.1301  No further raising of ash dyke shall be	
(.,	proposed beyond RL 286m.	140ted.
(ii)	100% ash utilization shall be carried out throughout the year.	Noted.
(iii)	Disaster management plan shall be finalized and implemented after discussion with local authority.	Complied with.
	Additional conditions as per MoEF Office 28/08/2019	Memorandum F.No.22-13/2019-IA.III dated
Ĭ	The guidelines prepared by CPCB for disposal of fly ash for reclamation of low lying areas and in stowing / backfilling of abandoned mines/quarries shall be followed during disposal of ash in abandoned or working mines, as annexed.	JPL has followed all the guidelines prepared by CPCB for disposal of fly ash for reclamation of low lying areas and in stowing/backfilling of abandoned mines/quarries during disposal of ash in abandoned or working mines.
II	There should at least be clearance of 500 m of safe distance be maintained from River and water body in case of ash dispoal in abandoned mines to prevent embankment failures and flyash flowing into the nearby water body.	ash disposal in abandoned mines to prevent embankment failures and fly ash flowing into the nearby water body.
iii	The top layer of the fly ash disposal area in the abandoned mines shall be kept moist during disposal.	
iv	Top layer of the disposed area should have 70 cm overburden or gravels/stones and then 30	

· <del>_</del> ··	The state of the s	
	cm sweet soil cover. Subsequently, the vegetation shall be raised on the soil cover.	
V	Bioaccumulation and bio-magnification tests shall be conducted on surrounding flora and fauna (tree leaves, vegetation, crop yields and cattle population) during shall be pre-monsoon and post monsoon to find out any trace metals escaped through groundwater or runoff.	JPL has engaged IIT, Kharagpur for conducting monitoring & analysis of Geo-Environmental Parameters of Coal Mines in quarterly basis. No evidence found for any trace metals escaped through groundwater or runoff. Latest report is attached as Annexure-12.
vi	Surface runoff and supernatant water in any case shall not be let into the surrounding areas. It shall be collected by providing adequate drain around the mine. The supernatant water along with surface runoff shall be treated and re-used for mixing ash and plant operations.	Garland drains has provided for collection of surface runoff and supernatant water generated from Mine.  The supernatant water along with surface runoff are collected & treated in Guard pond & ETP and reuse for ash slurry preparation.
vii	To the extent possible, only decanted water from mine, make up water from treated effluents such as cooling tower blow down and treated sewage water shall be used for making ash slurry.	Being complied.
viii	Fly ash to be used as soil conditioner in agriculture needs and to be applied in controlled manner to limit excessive application so as to prevent soil degradation. The optimize proportion of ash to be applied which is to be certified by the state Agricultural Universities /Colleges based on the soil testing.	Noted for compliance as per requirement.
ix	Approval from DGMS shall be obtained before disposing the ash in mine voids.	Approval of DGMS was taken at the time of beginning back filling of mine using ash in the year 2009.
х	Technology for conversion of fly ash into coarse granules for stowing in the underground mines to be explored	Noted for compliance as per requirement. However, presently no stowing in underground mine is being done.
Хİ	All the power plants should install different silos for dry collection of fly ash.	Silos have been provided for dry collection of ash
xii	Records pertaining to details of month-wise quantity of fly ash disposed and water consumption along with nature/source of water shall be maintained and submitted to Ministry Regional office annually	being maintained regularly and submitted along with fly ash audit report to CPCB, CECB & IRO Ministry Regional office annually.  The fly ash implementation report (Annual Report) for the FY 22-23 is attached as Annexure -13
xiii	Before starting the disposal of ash into mine voids, the NOC /Permission from the mine owner is to be obtained in case the mine closure activity are not completed or State Government in case the mine has been handed over to the State Govt. after its closure. A copy of such NOC / Permission isto be submitted to the ministry and its Regional Office	Palma IV/1 and Gare Palma IV/2&3 coal mines. JPL has signed MoU with SECL for ash disposal in Gare Palma IV/2& 3 coal mines. The copy of the MoU is attached as Annexure-13. Gare IV/1 coal mine owned by JPL, Tamnar

# Jindal Power Limited, Tamnar Annexure-1a

## STACK MONITORING REPORT (4X250 MW TPP) OF OCTOBER , 2022 TO MARCH 2023

Month	Name of the Unit	Stack height (Mtr.)	Stack diameter (Mtr.)	Exit Velocity (m/sec)	Concentration of PM (mg/Nm³)
	Unit-1			25.0	38.0
Oct-22	Unit-2	220	4.75	25.0	41.0
OCI-22	Unit-3	220	4.75	25.1	40.0
	Unit-4			24.9	39.0
	Unit-1			25.2	40.0
Nov-22	Unit-2	220	4.75	25.1	38.0
NOV-ZZ	Unit-3	220	4.73	25.4	42.0
	Unit-4			25.6	37.0
	Unit-1			25.0	41.0
Dec-22	Unit-2	220	20 4.75	25.0	40.0
Dec-22	Unit-3	220		25.1	38.0
	Unit-4			25.1	42.0
	Unit-1			25.1	38.0
Jan-23	Unit-2	220	4.75	25.3	42.0
Jail-23	Unit-3	220		25.5	40.0
	Unit-4			25.8	36.0
	Unit-1			25.0	44.5
Feb-23	Unit-2	220	4.75	25.1	45.0
Feb-23	Unit-3	220	4.75	25.0	43.5
	Unit-4			25.0	44.0
	Unit-1			25.2	40.5
Max 22	Unit-2	220	4.75	25.0	39.4
Mar-23	Unit-3	220	4.75	24.9	37.8
	Unit-4			25.1	41.3



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Mame 8, Failust Of The Eurice To,	tray	REPORT NO LAB REF NO	UES/TR/22-23/07007 UES/22-23/ST/014750	
Jindal Power Limit	nd	DATE OF SAMPLING	05/01/2023	
P.O. Tamnar, District: Ralgarh 496107 (C.G.)		SAMPLING TIME	05.29 pm	
		DAYN OF RECEIPT	06/01/2023	
		DATE OF REPORT	10/01/2023	
		DATE OF ANALYSIS	START: 06/81/2023 RND: 10/01/2023	
MONITORING NOR	STACK EMISSION HONITAGE	AMPLE DETAILS	man and a second of the second	
COSTUMER REF. NO. &	4400016514 DATED: 11.1	VIII CONTRACTOR OF THE PARTY OF		
SAMPLING LOCATION	4 x 250 MW (UNIT - I)			
SAMPLE COLLECTED BY LABORATYMY CHAMLET				
SAMPLING PROCEDURE	5182 (PART 10) :2003		2008, PART 7:2005 REAFFIRMED 2012,15	
SAMPLE QUANTITY/PACKING	THIMBLE: 2 X I NO., SO2: 30 ML X I NO. PVC BOTTLE, NOX: 25 ML X I NO. PVC BOTTLE, NOMBBER BLADDER: 1 X I NO., NG: 560ML X I NO. GLASS BOTTLE & 500ML X 3 NO. PVC BOTTLE.			

	TE	ST REPOR	T				
Stack details							
STACK IDENTITY		4 % 250 kW (UNIT -I)					
STACK ATTACKED TO			PSP				
MATERIAL OF CONSTRUCTION			RCC/MS				
STACK HEIGHT ABOVE GROUND LEVEL (MTR.)			220				
STACK DIAMETER (MTR.)			4.75				
STACK SHAPE AT TOP			CIRCULAR				
TYPE OF FUEL	VI.		COAL				
Parameter	Unit	Result	Limit	Method Reference			
FLUE GAS TEMPERATURE	,c	123	X46	IS 11255 (Part 3):2008			
FLUE GAS VELOCITY	M/s	25.3	_ n=	IS 11255 (Part 3):2008			
TOTAL GAS QUANTITY	Nm³/h	1213950.5		IS 11255 (Part 3):2008			
TOTAL PARTICULATE MATTER (TPM)	mg/Nm <sup>3</sup>	39,0	50	IS 11255 (Part 1):1985, RA 2003			
SULPRUM DIOXICE (SO <sub>2</sub> )	mg/Nm³	1446	200	IS 11255 (Part 2):1985, RA 2003			
OXIDES OF NITMOGEN (NO.)	mg/Nm³	446.2	450	IS 11255 (Part 7):2005, RA 2012			
CARBON MONOXIDE (OD)	%	<1.0	1993	IS 13270 RA 2019			
OXYGNN (O2)	%	6.9	876	IŠ 13270: RA 2009			
CARDON DICKIDE (CO2)	*	12,8	1940	IS 13270: RA 2009			
HYDROGEN SULPHILE (H <sub>2</sub> 8)	mg/Nm <sup>3</sup>	0.157	-	IS 11255 Part 4			



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#### **REPORT NO. 07007**

TEST REPORT					
HYDROGSW CHIORIDS (HCL)	mg/Nm <sup>3</sup>	0.13	5	USEPA Method No. 26 A	
MOISTURE	%	6.1	-	IS:11255:(Part 3):2008	
AMMONTA (NUS)	mg/Nm <sup>3</sup>	0.512	155	IS 11255 Part - 6	
менеску (на)	mg/Nm <sup>3</sup>	N.D.	0.03	USEPA Method No. 29	

REMARKS: Results Are As above

Terms & conditions

The report for publication, arbitration or as legal dispute is forbidden.

First sample will be retained for 15 days after Issue of test report unless otherwise agreed with customer.

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House & Address Of The Casterior		REFORT NO	UES/TR/22-23/07008		
To, Jinda! Power Limited P.O. Tamnar, District: Raigarh 496107 (C.G.)		LAB REF NO	UES/22-23/ST/014759		
		DATE OF SAMPLING	05/01/2023		
		SAMPLING TIME	11.59 am		
		DAYS OF RECEIPT	06/01/2023		
		DATE OF REPORT	10/01/2023		
		DAYE OF ANALYSIS	START: 06/01/2023 END: 10/01/2023		
MARKET TO THE RESERVE	SAM	PLE DETAILS	ESTABLE CONTRACTOR CONTRACTOR CONTRACTOR		
MONITORING FOR	STACK EMISSION MONITORING				
CUSTOMAR HAF. NO. & DATE	4400036524 DAUED: 11.21.20	4400036514 DATED: 11.21.2022			
SAMPLING LOCATION	4 X 250 MW (UNIT - II)				
SAMPLE COLLECTED BY	TABONATORY CHEMIST				
SAMPLING PROCEDURE	5182 (PART 10) :2003		2008, PART 7:2005 REAFFIRMSD 2012, IS		
EAMPLE QUANTITY/PACKING	TRIMBLE: 1 x 1 NO., 502: 30 NL X 1 NO. DVC BOTTLE, NOX: 25 NL X 1 NO. DVC BOTTLE, RUBBER BLADDER: 1 x 1 NO., NG: 500ML X 1 NO. GLASS BOTTLE & 500ML X 3 NO.DVC BOTTLE.				

	TE	ST REPOR	T	Aller and the same and the same
Stack details			The state of	
STACK ICENTITY	1	4 X	250 MW (UNI	r -zzj
STACK ATTACHED TO			ESP	
MATERIAL OF COMSTRUCTION			RCC/MS	
STACK REICHT ABOVE CROUND LEVEL (MIN.)			220	250
STACK DIAMSTER (MIR.)			4.75	
STACK SHAPE AT TOP			CTRCULAR	
TYPE OF FUEL	A source		COAL	
Parameter	Unit	Result	Limit	Method Reference
FLUE GAS VENEVOIATURE	°C	123.7	4	IS 11255 (Part 3):2008
FLUE CAS VELOCITY	M/s	25.6	-	IS 11255 (Part 3):2008
TOTAL GAS QUANTITY	Nm³/h	1226177.7	1 2	IS 11255 (Part 3):2008
TOTAL PARTICULATE MATTER (TFM)	mg/Nm³	41.6	50	IS 11255 (Part 1):1985, RA 2003
SULPHUR DIOXIDE (SO2)	mg/Nm³	1155	200	IS 11255 (Part 2):1985, RA 2005
OXIDES OF NITROGEN (NOX)	mg/Nm³	339	450	IS 11255 (Part 7):2005, RA 2012
CARRON MONOXIDE (CO)	%	<1.0	e=3	IS 13270 RA 2019
ONYGEN (O2)	96	8.3		IS 13270: RA 2009
CARBON DIOXIDE (CO2)	%	10.5	1 223	IS 13270: RA 2009
HYDROGEN SULPHIDE (H <sub>2</sub> S)	mg/Nm³	0.146		IS 11255 Part 4



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#### REPORT NO. 07008

TEST REPORT					
HYDROGEN CHICKION (HCL)	mg/Nm³	0.21	Œ	USEPA Method No. 26 A	
MOISTURE	%	6.2	9	IS:11255:(Part 3):2008	
23062NZA (NU5)	mg/Nm <sup>3</sup>	0.235	678	IS 11255 Part - 6	
MERCURY (NG)	mg/Nm³	N.D.	0.03	USEPA Method No. 29	

REMARKS: Results Are As Above

Terms & conditions

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Yese sample will be retained for 15 days after issue of test report unless otherwise agreed with customer.

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AN ISO: 9001:2015 / ISO: 14001:2015 / ISO 45001:2018 CERTIFIED LABORATORY



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Maria & Address Of the Costo	mor.	REPORT NO	UES/TR/22-23/0	7009	
To, Jindal Power Limited P.O. Tamnar, District: Raigarh 496107 (C.G.)		LAB REF NO	UES/22-23/ST/014760		
		DATE OF SAMPLING	05/01/2023		
		SAMPLING TIMES	05.19 pm		
		DATE OF RECEIPT	06/01/2023		
		DATE OF REPORT	10/01/2023		
		DATE OF AMALYSIS	START: 06/01/2023	END: 10/01/2023	
BITTING CONTRACTOR OF THE	Si	AMPLE DETAILS	TO COMMERCE LAND LAND	THE CONTRACTOR OF THE PARTY OF	
MONITORING FOR	STACK EMISSION MONITORI	NG .			
CUSTOMER REF. NO. & DATE	4400016514 DATED: 11.12	. 2022			
SAMPLING LOCATION	4 x 250 MW (UNIT - III)				
SAMPLE COLLECTED BY	LABORATORY CHEMIST				
SAMPLING PROCESSORS	IS 11255 PART 1,2:1905 1 5182 (PART 10) :2003	REAPFIRMED 2005; PART 3:2	008, PART 7:2005 REA	PFIMED 2012,15	
SAMPLE QUANTITY/PACKING	TRIMBLE: 1 X 1 NO., SO2.	: 30 ML x 1 NO, PVC BOTTL D., MG: 500ML X 1 NO. GLA	E, NOX: 25 ML X 1 NO	PVC BOTTLE,	

	TE	ST REPOR	T			
Stack details	2011/10 IEE W.			Control of the Contro		
STACK IDENTITY	4 X 250 MW (UNIT -111)					
STACK ATTACHED VO			esp			
MATERIAL OF COMETHNOCTION			RCC/NB			
STACK HEIGHT AMOUNT GROUND LEVEL (MYN.)			220	+1		
STACK DIAMETER (MTR.)	WI		4.75			
STACK SHAPE AT TOP			CURCULAR			
TYPE OF FUEL			COAS			
Parameter	Unit	Result	Limit	Method Reference		
FLUE CAS YMPERATURE	°C	116.3	-	IS 11255 (Part 3):2008		
FILE GAS VELOCITY	M/s	25.5	-	IS 11255 (Part 3):2008		
TOTAL GAS QUANTITY	Nm³/h	1244604.6		IS 11255 (Part 3):2008		
TOTAL PARTICULATE MATTER (TEM)	mg/Nm³	41.8	50	IS 11255 (Part 1):1985, RA 2003		
SULPHUN DIOXIDE (SC2)	mg/Nm <sup>3</sup>	1221	200	IS 11255 (Part 2):1985, RA 2003		
OKIDES OF NYTHOGEN (NOX)	mg/Nm <sup>3</sup>	327.4	450	IS 11255 (Part 7):2005, RA 2012		
CARRON MONOXIDE (CO)	%	<1.0	1 <del>0</del>	IS 13270 RA 2019		
OKYGEN (02)	*	8.6		IS 13270: RA 2009		
TARBON DIOXIDE (CO2)	%5	11.2	72	IS 13270: RA 2009		
TURCORN SULPHING (S(S)	mg/Nm³	0.163		IS 11255 Part 4		



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REPORT NO. 07009

TEST REPORT					
SYTROGEN CHLORIUM (NCL)	mg/Nm <sup>1</sup>	0.16	1	USEPA Method No. 26 A	
MOISTURE	%	6.1	23	IS:11255:(Part 3):2008	
AMMONIA (NH.)	mg/Nm <sup>3</sup>	0.27	;	IS 11255 Part - 6	
MERCURY (H3)	mg/Nm³	N.D.	0.03	USEPA Method No. 29	

REMARKS: Results Are As Above

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Heatte & Address of the Custo	PAPER		UES/TR/22-23/0	7010	
To,		LAU REF NO	UES/22-23/ST/014761		
Jindal Power Limit	ted	DATE OF HAMPLING	05/01/2022		
P.O. Tamnar, District: Raigarh 496107 (C.G.)		SAMPLING TIME	3.30 pm		
		DATE OF RECEIPT	06/01/2023 10/01/2023		
		DATE OF REPORT			
		DATE OF ANALYSIS	START: 05/01/2023	END:10/01/2023	
THE RESERVE TO SERVE THE PARTY.	PERFORMANCE DATE OF THE PROPERTY OF THE PERFORMANCE	SAMPLE DETAILS	PARTY IN CONTRACTOR SHAPE	Anna management	
MONTTORING FOR	STACK EMISSION MONIT	PORTING			
CUSTOMER HEF, NO. 5 DATE	4400016514 DATED: 11	1.11,2022			
SAMPLING LOCATION	4 X 250 MW (UNIT - 7	'V)			
SAMPLE COLLECTED BY LABORATORY CHAMIST					
SAMPLING PROCEDURE	IS 11255 PART 1,2:19 5182 (PART 10) :2003	985 REAFFIRMED 2009; PART 3:2	008, PART 7:2005 HWA	STIRMED 2012,IS	
SAMPLE QUANTITY/PACKING	THIMBLE: 1 X 1 NO., RUDBER BLADDER: 2 X	502: 30 ML X 1 MO, PVC BOTTL 1 NO., MG: 500ML X 1 NO. CLA	S, NOX: 25 ME X I NO SS BOTTER & SOOME Z	. PVC BOTYLE, 3 NO.PVC BOTYLE	

	A property of	ST REPOR		7 - 10 Marie 1981			
Stack details							
STACK IDENTITY		4 % 250 MW (UM22 -1V)					
STACK ATTACHED NO			ESP				
MATERIAL OF CONSTRUCTION	1/		300/108				
STACK REIGHT ABOVE GROUND LEVEL (MIR.)			220	-,118			
STACK DIAMETER (MTR.)	W		4.75				
STACK SHAPS AT YOP			CZIMNOLAR				
TYPE OF FUEL			COAL				
Parameter	Unit	Result	Limit	Method Reference			
FLOW GAS TEMPERATURE	°C	122.4	(9)	IS 11255 (Part 3):2008			
FLUE GAS VELOCITY	M/s	25.7		IS 11255 (Part 3):2008			
TOTAL GAS QUANTITY	Nm³/h	1235014,6	8429.	IS 11255 (Part 3):2008			
TOTAL PARTICULATE MATTER (TEM)	mg/Nm³	40.3	50	IS 11255 (Part 1):1985, RA 2003			
SULPHUR DICKIDS (SO2)	mg/Nm³	1347	200	IS 11255 (Part 2):1985, RA 2005			
DRIDES OF HITROGEN (NOX)	mg/Nm³	448.3	450	IS 11255 (Part 7):2005, RA 2012			
TARBON MUNOKIDE (CO)	%	<1.0	ē	IS 13270 RA 2019			
DXYGEN (O2)	*	7.4	-	IS 13270; RA 2009			
ARROW DIOXIDE (COS)	ж	12.3	+	IS 13270: RA 2009			
YDROCZN SULDBIDE (H <sub>2</sub> S)	mg/Nm <sup>3</sup>	0.169	2	IS 11255 Part 4			



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#### **REPORT NO. 07010**

TEST REPORT									
SYDROZEM CHLONCIDE (HCL)	mg/Nm <sup>3</sup>	0.26	5	USEPA Method No. 26 A					
MOTSTURE	%	5.3	¥	IS:11255:(Part 3):2008					
AMMONTA (NR.)	mg/Nm <sup>3</sup>	0.346	-	IS 11255 Part - 6					
MERCURY (HG)	mg/Nm³	N.D.	0.03	USEPA Method No. 29					

REMARKS: Results Are As above

Terms & conditions

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Yest sample will be retained for 15 days after issue of test report unless otherwise agreed with customer.

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10/01/23

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#### Annexure-2

			N	DISE LEVE	L MONITO	ORING RE	PORT					
Monitoring	Oct	:-22	Nov	<i>ı</i> -22	Dec	c- <b>22</b>	Jan	ı-23	Feb	<b>)-23</b>	Ma	r-23
Location	Day Time	Night Time	Day Time	Night Time	Day Time	Night Time	Day Time	Night Time	Day Time	Night Time	Day Time	Night Time
						Noise Le	vel dB(A)					
Plant boundary Near Gate No. 1	65.4	55.7	63.8	52.4	62.7	50.6	63.8	51.2	62.8	48.7	60.3	46.7
Plant boundary Near Gate No. 2	68.6	56.8	67.5	54.6	65.6	52.3	66.4	54.1	65.4	55.3	63.7	53.2
Plant boundary Near Gate No. 3	70.5	58.6	68.2	56.3	66.8	54.7	68.3	56.3	66.7	54.6	65.4	52.8
Near Urjabhawan	66.3	54.4	64.7	53.7	65.4	50.5	63.9	52.7	64.2	50.3	60.6	49.7
Switch Yard (400 KV)	67.8	64.3	66.4	62.8	67.5	64.3	66.7	63.4	67.1	63.8	65.5	62.4
Reservoir area	64.2	54.1	63.9	52.5	64.3	50.4	65.1	51.6	64.6	50.3	63.8	48.6
Outside ADM block	60.1	46.2	58.3	45.1	56.6	46.7	54.5	43.9	52.5	45.1	50.5	44.3
Near Hostel No.2	56.8	40.3	55.6	43.9	53.2	40.5	50.4	40.7	52.3	40.2	48.2	38.4
Near Kelo Vihar Colony	60.7	50.5	62.1	48.2	64.6	50.7	66.2	52.3	67.4	53.5	64.8	51.3
	Plant boundary Near Gate No. 1 Plant boundary Near Gate No. 2 Plant boundary Near Gate No. 3 Near Urjabhawan Switch Yard (400 KV) Reservoir area Outside ADM block Near Hostel No.2 Near Kelo Vihar	Plant boundary Near Gate No. 1 Plant boundary Near Gate No. 2 Plant boundary Near Gate No. 3 Plant boundary Near Gate No. 3 Near Urjabhawan Switch Yard (400 KV) Reservoir area Outside ADM block Near Hostel No. 2 S6.8 Near Kelo Vihar 60.7	Day   Night   Time   Time	Monitoring Location         Oct-22         Non Time           Plant boundary Near Gate No. 1         65.4         55.7         63.8           Plant boundary Near Gate No. 2         68.6         56.8         67.5           Plant boundary Near Gate No. 3         70.5         58.6         68.2           Near Gate No. 3         66.3         54.4         64.7           Switch Yard (400 KV)         67.8         64.3         66.4           Reservoir area         64.2         54.1         63.9           Outside ADM block         60.1         46.2         58.3           Near Hostel No.2         56.8         40.3         55.6           Near Kelo Vihar         60.7         50.5         62.1	Monitoring Location         Oct-22         Nov-22           Day Time         Night Time         Day Time         Night Time           Plant boundary Near Gate No. 1         65.4         55.7         63.8         52.4           Plant boundary Near Gate No. 2         68.6         56.8         67.5         54.6           Plant boundary Near Gate No. 3         70.5         58.6         68.2         56.3           Near Urjabhawan         66.3         54.4         64.7         53.7           Switch Yard (400 KV)         67.8         64.3         66.4         62.8           Reservoir area         64.2         54.1         63.9         52.5           Outside ADM block         60.1         46.2         58.3         45.1           Near Hostel No.2         56.8         40.3         55.6         43.9           Near Kelo Vihar         60.7         50.5         62.1         48.2	Monitoring Location         Oct-22         Nov-22         Derivation           Plant boundary Near Gate No. 1         65.4         55.7         63.8         52.4         62.7           Plant boundary Near Gate No. 2         68.6         56.8         67.5         54.6         65.6           Plant boundary Near Gate No. 3         70.5         58.6         68.2         56.3         66.8           Near Urjabhawan         66.3         54.4         64.7         53.7         65.4           Switch Yard (400 KV)         67.8         64.3         66.4         62.8         67.5           Reservoir area         64.2         54.1         63.9         52.5         64.3           Outside ADM block         60.1         46.2         58.3         45.1         56.6           Near Hostel No.2         56.8         40.3         55.6         43.9         53.2           Near Kelo Vihar         60.7         50.5         62.1         48.2         64.6	Monitoring Location         Oct-22         Nov-22         Dec-22           Day Time         Night Time         Day Time         Night Time         Day Time         Night Time         Day Time         Night Time <td< td=""><td>  Location</td><td>  Monitoring   Location   Day   Night   Time   Time</td><td>  Monitoring   Location   Day   Night   Time   Time</td><td>  Monitoring Location</td><td>  Monitoring Location</td></td<>	Location	Monitoring   Location   Day   Night   Time   Time	Monitoring   Location   Day   Night   Time   Time	Monitoring Location	Monitoring Location



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Name & Address All Tax Contains	REPORT NO	UES/TR/22-23/0	2-23/09452			
To,	LAB REF NO	URS/22-23/FR/018011-018				
Jindal Power Limited	DATE OF SAMPLING	06/01/2023				
P.O. Tamnar,	DATE OF RECEIPT	07/01/2023				
District: Raigarh	DATE OF REPORT	11/01/2023				
496107 (C.G.)	DATE OF ANALYSIS	STRRT:07/01/2023	END: 21/01/2023			
	SAMPLE DETAILS	T-10-10-10-10-1-1-1	and the second			
MONITORING FOR	Fugitive Emission Monitoring					
CUSTOMER REF. NO. SDATE	4400016513, dated: 11.11.2022	2				
SAMPLING LOCATION	Coal Crusher area DUK area Coal yard area Ash silo area (Stage-1) Ash silo area (Stage-2)					
DURATION OF SAMPLING	ê HOURS					
BAMPLE COLLECTED BY	LABORATORY CHEMIST					
SAMPLING PROCEDURE	AS PER METHOD REFERENCE					
SAMPLE QUANTITY/PACKING	GME FILTER PAPER (8 X 10 INCH): 1X1 NO.					

	TEST REPORT										
Sr. No.	Parameter	Unit	Coal Crusher area	DUH	Coal yard area	Ash silo area (Stage-1)	Ash silo area (Stage-2)	Method Reference			
1	Particulate Matter sise less than 10 microns (PM <sub>10</sub> )	μg/m³	82	84	88	78	86	Ia 5182(Fort 23):2005 a CPCB Guidelines VolI			

Note: All results are on the basis of 8 hour sampling.

#### REMARKS: RESULTS ARE AS ABOVE

Terms & conditions

- > The report for publication, arbitration or as legal dispute is furbidden.
- Yest sample will be retained for 15days after issue of test report unless otherwise agreed with customer.

It is is for information as the party has asked for above test(s) only

11/01/23 REVIEWED BY

FOR ULTIMATE ENVIROLYTICAL SOLUTIONS

AUTHORIZED SIGNATORY

-End of the test report

### Jindal Power Limited, Tamnar

### Annexure-4

### **GREEN BELT DEVELOPMENT**

	22-23									
Location	No. of Saplings planted	Name of the main species								
Within the plant (Industrial canteen, Kelo vihar, near Gate No.2), Colony, Rabo dam area,Road side and in nearby villages	96670	Alostonia, Gulmohar, Chakundi, Neem, Mango, Teak, Peltophorm, Jamun, Amla etc.								



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Name & Address Of the Customer		Report No	UES/TR	TR/22-23/09635			
To,		Lab Ref No	UES/22-23/W/018493-018494				
Jindal Power Limited		Date of Sampling	22/02/2	2023	10001011111		
P.O. Tamnar,		Date of Receipt 23/02/2023		2023			
District: Raigarh		Date of Report	27/02/2023 START: 23/02/2023				
496107 (C.G.)		Date of analysis			END: 27/02/2023		
	8	AMPLE DETAILS		The second			
Customer Sample Id	1. Piezcmeter - (Rear Gate No. 03)			Latitode Longitude	22,13297 83,45947		
/Sampling Location	2. Piezometer - (SW	near Ash Dyke S.Y	.2)	Letitude	22.11566 83.45075		
Customer Ref. No. & Date	4400016513, DATED: 1	1.11.2022		acage rates	22.420.2		
Sample Type	Ground Water						
Packing Of Sample	Plastic Bottle (3.0	Plastic Bottle (3.0 ltr.*2), Glass Bottle (2.0 ltr.*2), PVC Can (1 ltr.*2)					
Sample Collected By	Laboratory Chemist						
Sample Condition At Receipt	Ok						

			TEST RE	PORT			
Jan J	2017-03-03-03-03-03-03-03-03-03-03-03-03-03-	1000		AS PER	IS 10500:2012	RES	ULT
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptab le Limit	Permissible limit	Plezometer - Near Gate No. 03	Piezometer - SW Near Ash Dyke S.V.2
A.	Organoleptic &	Physica	al Parameters				13.7. NON-101-101-101-101-101-101-101-101-101-10
1	Colour	Hazen	IS:3025:(Part-4)	5	15	<1.0	<1.0
2	Odour	-	IS 3025(part-5)	Agreea ble	Agreeable	Agreeable	Agreeable
3	pH Value at 25.4°C	-	IS:3025:(Part-11)	6.5- 8.5	No Relaxation	7.26	7.58
4	Taste	16	IS 3025 (part-8)	Agreea ble	Agreeable	Agreeable	Agreeable
5	Turbidity	NTU	fS 3025:(Part-10)	1	5	2.92	0.94
6	Total Dissolved Solids	mg/L	15:3025:(Part-16)	500	2000	135.0	182.9
в.	General Paramet	ers Cor	cerning Substance	s undes	irable in e	xcessive amo	ounts
1	Aluminium (as Al)	mg/L	IS 3025(part-55)	0.03	0.2	BDL	BDL
2	Ammonia (as total ammonia- N)	mg/L	IS 3025(part-34)	0.5	No Relaxation	N.D.	N.D.
3	Anionic Detergent (as MBAS)	mg/L	Annex K of IS:13428	0.2	1.0	BDL	BDL
4	Barium (as Ba)	mg/L	Annex F of IS:13428	0.7	No Relaxation	N.D.	N.D.



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	The second		TEST RE	PORT			
la de		CO.	State Later Vote	AS PER	IS 10500:2012	RES	ULT
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptab fo Limit	Permissible limit	Plezometer - Near Gate No. 03	Piezometer SW Near Ash Dyke S.V.2
5	Boron (as B)	mg/L	IS 3025:(Part-57)	0.5	1.0	N.D.	N.D.
6	Calcium (as Ca)	mg/L	IS 3025:(Part-40)	75	200	25.65	41.68
7	Chloramines (as Cl <sub>2</sub> )	ng/L	IS 3025:(Part-26)	4.0	No Relaxation	N.D.	N.D.
8	Chloride (as C1)	mg/L	IS 3025:(Part-32)	250	1000	31.9	34.9
9	Copper (as Cu)	mg/L	IS 3025(part-42)	0.05	1.5	BDL	BDL
10	Fluoride (as F)	mg/L	15 3025 (part-60)	1	1.5	0.15	0.19
11	Free Residual Chlorine	mg/L	IS 3025:(Part-26)	0.2	1	BDL	BDL
12	Iron (as Fe)	mg/L	15 3025(part-53)	0.3	No Relaxation	BDL	BDL
13	Magnesium (as Mg)	mg/L	1S 3025:(Part-46)	30	100	5.83	4.37
14	Manganese (as Mn)	mg/L	18 3025(part-59)	0.1	0.3	BDL	BDL
15	Mineral Oil	mg/L	Clause 6 of IS 3025 (Part-39) Infrared partition method	0.5	No Relaxation	N.D.	N.D.
16	Nitrate (as NO <sub>3</sub> )	mg/L	IS 3025(part-34)	45	No Relaxation	0.64	0.39
17	Phenolic Compound (as C6H5OH)	mg/L	IS 3025 (part-43)	0.001	0.002	BDL	BDL
18	Selenium (as Se)	mg/L	15 3025(part-56)	0.01	No Relaxation	BDL	BDL
19	Silver (as Ag)	mg/L	Annex J of IS 13428	0.1	No Relaxation	N.D.	N.D.
20	Sulphate (as SO <sub>4</sub> )	mg/L	IS 3025:(Part-24)	200	400	29.2	16.8
21	Sulphide (as H <sub>2</sub> S)	mg/L	IS 3025:(Part-29)	0.05	No Relaxation	N.D.	N.D.
22	Total Alkalinity (as CaCO <sub>3</sub> )	mg/L	IS 3025:(Part-23)	200	600	70.0	90.0
23	Total Hardness (as CaCO <sub>3</sub> )	mg/L	IS 3025:(Part-21)	200	600	88.0	122.0
24	Zinc (as Zn)	mg/L	IS 3025(part-49)	5	15	BDL	BDL
c.		erning	toxic substances:	-			115970
1	Cadmium (as Cd)	mg/L	IS 3025(part-41)	0.003	No	BDL	BDL



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			TEST RE	PORT			
16	Street Complete		Constitution of the last	AS PER	IS 10500:2012	RES	ULT
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptab le Limit	Fermiosible limit	Plezometer - Near Gate No. 03	Piezometer - SW Near Ash Dyke S.V.2
					Relaxation		
2	Cyanide (as CN)	mg/L	IS 3025(part-27)	0.05	No Relaxation	BDL	BDL
3	Lead (as Pb)	mg/L	IS 3025(part-47)	0.01	No Relaxation	BDL	BDL
4	Mercury (as Hg)	mg/L	IS 3025(part-48)	0.001	No Relaxation	BDL	BDL
5	Molybdenum (as Mo)	mg/L	1S 3025(part-2)	0.07	No Relaxation	N.D.	N.D.
6	Nickel (as Ni)	mg/L	IS: 3025(part-54)	0.02	No Relaxation	N.D.	N.D.
7	Polychlorinated biphenyls	mg/L	ASTM 5175	0.0005	No Relaxation	N.D.	N.D.
8	Polynuclear aromatic hydrocarbons (as PAH)	mg/L	APHA 6440	0.0001	No Relaxation	N.D.	N.D.
9	Arsenic (as As)	mg/L	15 3025 (part-37)	0.01	0.05	N.D.	N.D.
10	Chromium (as Cr)	mg/L	Annex J of IS:13428	0.05	No Relaxation	N.D.	N.D.
11	Tribalomethanes:						
4)	Bromoform	mg/L	APHA 6232	0.1	No Relaxation	N.D.	N.D.
b)	Dibromochlorome thane	ng/L	APHA 6232	0.1	No Relaxation	N.D.	N.D.
c)	Bromodichlorome thane	mg/L	APHA 6232	0.06	No Relaxation	N.D.	N.D.
d)	Chloroform	mg/L	APHA 6232	0.2	No Relaxation	N.D.	N.D.
D.	Pesticides:-						
1	Alpha HCH	µg/1	USEPA 508		0.01	N.D.	N.D.
2	Beta HCH	µg/1	USEPA 508		0.04	N.D.	N.D.
3	Delta HCH	µg/1	USEPA 508		0.04	N.D.	N.D.
4	Alachlor	µg/1	USEPA 525.2, 507		20	N.D.	N.D.
5	Aldrin / Dieldrin	pg/l	USEPA 508		0.03	N.D.	N.D.
6	Atrazine	µg/I	USEPA 525.2,8141 A		2	N.D.	N.D.
7	Butachlor	pg/1	USEPA 525.2,8141 A		125	N.D.	N.D.
8	Chlorpyriphos	ug/l	USEPA 525.2,8141 A		30	N.D.	N.D.
9	DDT (o,p and p, p-Isomers of DDT, DDE and DDD)	pg/l	USEPA 508		1	N.D.	N.D.
10	Gamma HCH	pg/1	USEPA 508		2	N.D.	N.D.
			-				



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#### REPORT NO. 09635

			TEST RE	PORT							
	2500 10 10 10 10 10 10	10000	TO SECURE OF SECURE	AS PER I	\$ 10500:2012	RESULT					
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptab le Limit	Permissible limit	Plezometer - Near Gate No. 03	Plezometer - SW Near Ash Dyke S.V.2				
11	2,4- Dichlorophenoxy scetic Acid	pg/l	USEPA 515.1	30		N.D.	N.D.				
12	Endosulphan (alpha, beta and sulphate)	pg/l	USEPA 508	0.4		0.4		0.4		N.D.	N.D.
13	Ethion	µg/1	USEPA 1657 A	3		N.D.	N.D.				
14	Isoproturen	ug/1	USEPA 532	9		N.D.	N.D.				
15	Malathion	ug/l	USEPA 8141 A		190	N.D.	N.D.				
16	Methyl Parathion	μg/1	USEPA 8141 A		0,3	N.D.	N.D.				
17	Monocrotophos	µg/1	USEPA B141 A		1	N.D.	N.D.				
28	Phorate	ug/1	USEPA 8141 A		2	N.D.	N.D.				
E.	Microbial Param	eters									
1	Total Coliform	MPN/1 00ml	IS:1622:1981:HA:2 019	- 70		Absent	Absent				
2	E. Coli	MPN/ 100ml	IS:1622:1981:RA: 2019		-	Absent	Absent				

Note: mg/lit.: milligram per liter, N.D.: Not Detected.

### REMARKS: RESULTS ARE AS ABOVE

#### Terms & conditions

27/02/27 REVIEWED BY

- The use of the report for publication, arbitration or as legal dispute is forbidden.
- Test sample will be retained for 15 days after issue of test report unless otherwise agreed with customer.

This is for information as the party has asked for above test(s) only.

For ULTIMATE ENVIROLYTICAL SOLUTIONS

AUTHORIZED SIGNATORY

End of the test report-



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Name & Address Of The Cost	ange	Report No	UES/TR/2	2-23/09636				
To,	5110	Lab Ref No	UES/22-23	/W/018495-0	18496			
Jindal Power Lim	ted	Date of Sampling	22/02/202	22/02/2023				
P.O. Tamnar,		Date of Receipt	23/02/202	23/02/2023 27/02/2023				
District: Raigarh		Date of Report	27/02/202					
496107 (C.G.)		Date of analysis	START: 23/02/2023		END: 27/02	/2023		
Contract of the Contract of th		SAMPLE DETAILS			-10 100			
			41	Latitude	22, 114	68		
Customer Sample Id	1. Piezumeter - (Near ash Dyke Recovery Fond)			Longi tude	83.467	33		
/Hampling Location		44444	Latitode	22, 1327	9			
	2. Plesometer - (Near	ash Dyke village Pata v	111age/	Longitude	83:4569	M		
Customer Hef. No. & Date	4400016513, DATED: 11	1.11.2022			111221112			
Sample Type	Ground Water							
Pecking Of Sample	Plastic Bottle (3.0 1	tr. *2), Glass Bottle (1	.0 Itr.*2),	PVC Can (I I	tr. *2)			
Sample Collected By	Laboratory Chemist	Laboratory Chemist						
Sample Condition At Receipt	OR							

#### REPORT NO.05149

			TEST	REPOR	T			
20	The second second	100		AS PER I	\$ 10500:2012	RESULT		
SR. NO.	PARAMETER	ARAMETER UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Plesometer - (Near ask Dyke Recovery Pont)	Piecometer -(Nea ash Dylor villago peta villago)	
A.	Organoleptic 8	Physi	cal Parameters					
1	Colour	Hazen	15:3025: (Part-4)	5	15	<1.0	<1.0	
2	Odour	-	15:3025:(part-5)	Agreeabl e	Agreeable	Agreeable	Agreeable	
3:	pH Value at 25.2°C	-	15:3025:(Part- 11)	6.5-8.5	No Relaxation	7.64	7.18	
4	Taste	(2)	15:3025:(part-8)	Agreeabl e	Agreeable	Agreeable	Agreeable	
5	Turbidity	NTU	IS:3025:(Pert- 10)	1	5	0.74	1.28	
6	Total Dissolved Solids	mg/L	18:3025:(Fart- 16)	500	2000	279	425	
в.	General Parame	eters C	oncerning Subst	ances un	desirable i	n excessive a	mounts	
1	Aluminium (as	mg/L	18:3025: (part- 55)	0.03	0.2	BDL	BDL	
2:	Ammonia (as total ammonia- N)	mg/L	15:3025:(part- 34)	0.5	No Relaxation	N.D.	N.D.	
3:	Anionic Detergent (as MBAS)	mg/L	Annex K of 18:13428	0.2	1.0	N.D.	N.D.	
4	Barium (as Ba)	mg/L	Annex F of IS:13428	0.7	No Relaxation	N.D.	N.D.	
5	Boron (as B)	mg/L	IS 3025: (Part- 57)	0.5	1.0	N.D.	N.D.	

AN ISO: 9001:2015 / ISO: 14001:2015 / ISO 45001:2018 CERTIFIED LABORATORY



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TEST REPORT									
23 1	STATE OF THE PARTY	100	CONTRACTOR OF THE PARTY OF	AS PER I	5 10500:2012	RES	ULT		
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Piezemeter - (Near sub Dyke Recovery Pund)	Plexemeter -(Nea esh Dyte village puts village)		
6	Calcium (as Ca)	mg/L	15 3025:(Part- 40)	75	200	44.89	52.10		
9	Chloramines (as Cl <sub>2</sub> )	mg/L	18 3025:(Part- 26)	4.0	No Relaxation	N.D.	N.D.		
B	Chloride (as C1)	mg/L	18 3025:(Part- 32)	250	1000	64.2	115.1		
9	Copper (as Cu)	mg/L	IS 3025(part-42)	0.05	1.5	BDL	BDL		
10	Fluoride (as F)	mg/L	15 3025(part-60)	1	1.5	0.19	0.18		
11	Free Residual Chlorine	mg/L	IS 3025:(Part- 26)	0.2	1	BDL	BDL		
12	Iron (as Fe)	mg/L	15 3025(part-53)	0.3	No Relaxation	BDL	BDL		
13	Magnesium (as Mg)	mg/L	IS 3025:  Part- 46)	30	100	18.47	15.55		
14	Manganese (as Mn)	mg/L	IS 3025 (part-59)	0.1	0.3	BDL	BDL		
15	Mineral Oil	mg/L	Clause 6 of 15 3025 (Part-39) Infrared partition method	0.5	No Relaxation	N.D.	N.D.		
16	Nitrate (as NO <sub>3</sub> )	ng/L	15 3025(part-34)	45	No Relaxation	0.41	0.65		
17	Phenolic Compound (as C6H5OH)	mg/L	15 3025 (part-43)	0.001	0.002	BDL	BDL		
18	Selenium (as Se)	mg/L	IS 3025(part-56)	0.01	No Relaxation	BDL	BDL		
19	Silver (as Ag)	mg/L	Annex J of IS 13428	0.1	No Relaxation	N.D.	N.D.		
20	Sulphate (as SO <sub>4</sub> )	mg/L	15 3025: (Part- 24)	200	400	21.4	23.0		
21	Sulphide (as H <sub>2</sub> S)	mg/L	is 3025:(Part- 29)	0.05	No Relaxation	N.D.	N.D.		
22	Total Alkalinity (as CaCO <sub>3</sub> )	mg/L	IS 3025:(Part- 23)	200	600	146	186		
23	Total Hardness (as CaCO <sub>3</sub> )	mg/L	16 3025: (Pact-	200	600	188	194		
24	Zinc (as Zn)	mg/L	15 3025(part-49)	5	15	BDL	BDL		
C.	Parameters con	cernin	ng toxic substan	ces:-					
1	Cadmium (as Cd)	mg/L	IS 3025(part-41)	0.003	No Relaxation	N.D.	N.D.		
2	Cyanide (as CN)	mg/L	IS 3025(part-27)	0.05	No Relaxation	N.D.	N.D.		
3:	Lead (as Pb)	mg/L	IS 3025(part-47)	0.01	No Relaxation	N.D.	N.D.		
4	Mercury (as Hg)	mg/L	IS 3025(part-48)	0.001	No Relaxation	N.D.	N.D.		



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AS PER IS 10500:2012 RESULT										
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Piezameter - (Near aut Dyke Recovery Pond)	Piccometer -(Nes seh Dyke village petz village)			
5	Molybdenum (as Mo)	mg/L	IS 3025(part-2)	0.07	No Relaxation	N.D.	N.D.			
6	Nickel (as Ni)	mg/L	1S 3025(part-54)	0.02	No Relaxation	N.D.	N.D.			
Œ.	Polychlorinate d biphenyls	mg/L	ASTM 5175	0.0005	No Relaxation	N.D.	N.D.			
8	Polynuclear aromatic hydrocarbons (as PAH)	mg/L	APRA 6440	0.0001	No Relaxation	N.D.	N.D.			
9	Arsenic (as	mg/L	18 3025(part-37)	0.01	0.05	N.D.	N.D.			
10	Chromium (as Cr)	mg/L	Annex J of IS:13428	0.05	No Relaxation	N.D.	N.D.			
11	Tribalomethanes	-	MILES .							
a)	Bromoform	mg/L	APHA 6232	0.1	No Relaxation	N.D.	N.D.			
b)	Dibromochlorom ethane	mg/L	AFHA 6232	0.1	No Relaxation	N.D.	N.D.			
οĭ	Bromodichlorom ethane	mg/L	APHA 6232	0.06	No Relaxation	N.D.	N.D.			
a)	Chloroform	mg/L	APHA 6232	0.2	No Relaxation	N.D.	N.D.			
D.	Pesticides:-									
1	Alpha HCH	ug/1	USEPA 508	9	0.01	N.D.	N.D.			
25	Beta HCH	µg/l	OSEPA 500	Į.	0.04	N.D.	N.D.			
3:	Delta HCH	μg/1	USEPA 508		0.04	N.D.	N.D.			
4	Alachlor	$\mu g/1$	USRPA 525.2, 507		20	N.D.	N.D.			
50	Aldrin / Dieldrin	µg/I	USEPA 508		0.03	N.D.	N.D.			
6	Atrazine	ug/l	USEPA 525.2,8141 A		2	N,D.	N.D.			
7	Butachlor	μg/1	USEPA 525.2,8141 A	1	125	N.D.	N.D.			
8	Chlorpyriphos	µg/1	USEPA 525.2,8141 A		30	N.D.	N.D.			
9	DDT (o,p and p, p-Isomers of DDT, DDE and DDD)	pg/1	USEPA 508	1		N.D.	N.D.			
10	Gamma HCH	pg/1	USEPA 508		2	N.D.	N.D.			
11	2,4- Dichlorophenox yacetic Acid	ug/l	USEPA 515.1	8	30	N.D.	N.D.			



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#### **REPORT NO.05149**

			TEST	REPOR	Т		
24	THE REPORT OF	13138	THE RESERVE OF THE PARTY OF THE	AS PER IS 10500:2012		RES	ULT
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Piesemeter - (Near ask Dyke Recovery Pend)	Piezometer -(New eals Dyne village pota village)
12	Endosulphan (alpha, beta and sulphate)	µg/1	USEPA 508		0,4	N.D.	N.D.
13	Ethion	pg/I	USEPA 1657 A	3		N.D.	N.D.
14	Isoproturon	pg/l	USEPA 532	9		N.D.	N.D.
15	Malathion	µg/I	USEPA 8141 A	190		N.D.	N.D.
16	Methyl Parathion	pg/l	USEPA 8141 A	0.3		N.D.	N.D.
17	Monocrotophos	µg/1	USEPA 8141 A		1	N.D.	N.D.
18	Phorate	pg/1	USEPA 8141 A		2	N.D.	N.D.
E.	Microbial Para	meters	K.				
1	Total Coliform	MPN/1 DOm1	15:1622:19H1:RA: 2019			Absent	Absent
2	E. Coli	MPN/ 100ml	IS:1622:1981:RA: 2019		-	Absent	Absent

Note: mg/lit.: milligram per liter, N.D.: Not Detected.

### REMARKS: RESULTS ARE AS ABOVE

terelle

22/02/23

REVIEWED BY

Terms & conditions

The use of the report for publication, arbitration or as legal dispute is forbidden.

Test sample will be retained for 15 days after issue of test report unless otherwise agreed with customer.

This is for information as the party has asked for above test(s) only.

For ULTIMATE ENVIROLYTICAL SOLUTIONS

AUTHORIZED SIGNATORY

End of the test report-

AN ISO: 9001:2015 / ISO: 14001:2015 / ISO 45001:2018 CERTIFIED LABORATORY



Recognized by Ministry of Environment Forest and Climate Change under EP act 1996

Home & Address Of The Cast	(perfector)	Report No	UES/TR/22	-23/09637	23/09637			
To, Jindal Power Lim	ited	Lab Ref No	Lab Ref No UES/22-23,		/W/018496-018497			
P.O. Tamnar,		Date of Sampling	22/02/202	23				
District: Raigarh		Date of Receipt	23/02/2023					
496107 (C.G.)		Date of Report	27/02/2023					
		Date of analysis	ite of analysis START: 23/0:		02/2023 END			
THE RESERVE OF THE PERSON NAMED IN		SAMPLE DETAILS		245				
	1. Piezometer - (SE Near ash Dyke in front of SBI bank)			Latitude		22.11468		
Customer Sample Id	1. Plesceeter - (SE S	( SBI Dank)	Longstude		83.45507			
/Sampling Location	SET Y S	Latitude		22:31468				
	2. Piezoneter - (Savi	Zongi tude		63.45507				
Customer Ref. No. & Date	4400026523, DATED: 13	.11.2022						
Sample Type	Ground Water							
Packing Of Sample	Plastic Bottle (3.0 )	0 ltr.*1), P	VC Can (1 1	tr. *	1)			
Sample Collected By	By Laboratory Chamist							
Sample Condition At Receipt	Ok.				1			

### REPORT NO.09637

TEST REPORT									
100	PARAMETER	UNIT	METHOD OF TEST	AS PER I	\$ 10500:2012	RESULT			
SR. NO.				Acceptable Limit	Permissible limit	Pleasurator - (SE Near salt Dyte in front of SSI bank.)	Pleasumeter - (Savitre Nagar Colony)		
A.	Organoleptic (	& Physi	cal Parameters						
1:	Colour	Hazen	15:3025: (Part-4)	5	15	<1	<1.0		
2	Odour	-	TS:3025:(part-5)	Agreeabl e	Agreeable	Agreeable	Agreeable		
3	pH Value at 25.2°C	4.1	IS:3025:(Fart-	6.5-8.5	No Relaxation	7.32	6.72		
¢.	Taste	-	18:3025:(part-8)	Agreeabl e	Agreeable	Agreeable	Agreeable		
5	Turbidity	NTU	15:3025:(Part- 10)	1	5	4.36	0.82		
6	Total Dissolved Solids	mg/L	15:3025:(Part- 16)	500	2000	289	208		
В.	General Parame	eters C	oncerning Subst	tances un	desirable i	n excessive	amounts		
1.	Aluminium (as Al)	mg/L	In:3025:(part- 55)	0.03	0,2	BDL	BDL		
2	Ammonia (as total ammonia- N)	mg/L	IS:3025:(part- 34)	0.5	No Relaxation	N.D.	N.D.		
3	Anionic Detergent (as MBAS)	mg/L	Annex E of IS:13428	0.2	1.0	N.D.	N.D.		
4	Barium (as Ba)	mg/L	Annex F of IS:13428	0.7	No Relaxation	N.D.	N.D.		
5	Boron (as B)	mg/L	IS 3025: (Part- 57)	0.5	1.0	N.D.	N.D.		

AN ISO: 9001:2015 / ISO: 14001:2015 / ISO 45001:2018 CERTIFIED LABORATORY



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			TEST	REPOR	T			
	A RESIDENCE OF THE PARTY OF THE	11351	SIGNAL COM	AS PER I	\$ 10500:2012	RESULT		
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Piocometer - (SE Near set Dyke in front of SBI bank.)	Plazomater - (Savitr Magar Colony)	
6	Calcium (as Ca)	mg/L	15 3025:  Part- 40)	75	200	43.67	34.96	
7	Chloramines (as Cl <sub>2</sub> )	mg/L	IS 3025: (Part- 26)	4.0	No Relaxation	N.D.	N.D.	
8	Chloride (as Cl)	mg/L	IS 3825: (Part- 32)	250	1000	39.3	43.3	
9	Copper (as Cu)	mg/L	15 3025(part-42)	0.05	17.5	N.D.	BDL	
10	Fluoride (as F)	mg/L	IS 3025(part-60)	1	1.5	0.19	0.20	
11	Free Residual Chlorine	mq/L	18 3025:(Part- 26)	0.2	1	N.D.	BDL	
12	Iron (as Fe)	mg/L	15 3025 (part-53)	0.3	No Relaxation	N.D.	BDL	
13	Magnesium (as Mg)	mg/L	IS 3025: (Fart- 46)	30	100	20.18	12.34	
14	Manganese (as Mn)	mg/L	25 3025(part-59)	0.1	0.3	N.D.	BDL	
15	Mineral Oil	mq/L	Clause 6 of 15 3025 (Part-39) Infrared partition method	0.5	No Relaxation	N.D.	N.D.	
1.6	Nitrate (as NO <sub>3</sub> )	mg/L	IS 3025 (part-34)	45	No Relaxation	3.12	0.42	
17	Phenolic Compound (as C6H5OH)	mg/L	IS 3025(part-43)	0.001	0.002	N.D.	BDL	
18	Selenium (as Se)	mg/L	IS 3025 (part-56)	0.01	No Relaxation	N.D.	BDL	
19	Silver (as Ag)	mg/L	Annex J of 15 13428	0.1	No Relaxation	N.D.	N.D.	
20	Sulphate (as SO <sub>4</sub> )	mg/L	15 3025:[Fart- 24)	200	400	44.1	26,4	
2.1	Sulphide (as H <sub>2</sub> S)	ng/L	15 3025; (Part- 29)	0.05	No Relaxation	N.D.	N.D.	
22	Total Alkalinity (as CaCO <sub>3</sub> )	mg/L	IS 3025:(Part- 23)	200	600	164.0	116	
23	Total Hardness (as CaCO <sub>3</sub> )	mg/L	IS 3025:(Part- 21)	200	600	192.0	138	
24	Zinc (as Zn)	mg/L	IS 3025(part-49)	5	15	N.D.	BDL	
C.	Parameters con	cernin	g toxic substan	ces:-				
1	Cadmium (as Cd)	mg/L	18 3025(part-41)	0.003	No Relaxation	N.D.	N.D.	
2	Cyanide (as CN)	mg/L	IS 3025(part-27)	0.05	No Relaxation	N.D.	N.D.	
3:	Lead (as Pb)	mg/L	IS 3025(part-47)	0.01	No Relaxation	N.D.	N.D.	
4	Mercury (as Hg)	mg/L	IS 3025(pert-48)	0.001	No Relaxation	N,D.	N.D.	



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			TEST	REPOR	T			
211	MCDOS SALVOS	7036	TO A COMPANY	AS PER I	5 10500:2012	RESULT		
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Picarmeter - (SE Near sub Dyke In front of SBI bank.)	Plazameter - (Savito Magar Colony)	
5	Molybdenum (as Mo)	ng/L	18 3025(part-2)	0.07	No Relaxation	N.D.	N.D.	
6	Nickel (as Ni)	mg/L	IS 3025(part-54)	0.02	No Relaxation	N.D.	N.D.	
7	Polychlorinate d biphenyls	mg/L	ASTM 5175	0.0005	No Relaxation	N.D.	N.D.	
8	Polynuclear aromatic hydrocarbons (as PAH)	mg/L	APHA 6440	0.0001	No Relaxation	N.D.	N.D.	
9	Arsenic (as As)	mg/L	IS 3025(part-37)	0.01	0.05	N.D.	N.D.	
10	Chromium (as Cr)	mg/L	Annex J of IS:13428	0.05	No Relaxation	N.D.	N.D.	
11	Trihalomethanes	£3)						
4)	Bromoform	mq/L	APHA 6232	0.1	No Relaxation	N.D.	N.D.	
b)	Dibromochlorom ethane	mg/L	APHA 6232	0.1	No Relaxation	N.D.	N.D.	
c)	Bromodichlorom ethane	mg/L	APHA 6232	0.06	No Relaxation	N.D.	N.D.	
d)	Chloroform	mg/L	APHA 6232	0.2	No Relaxation	N.D.	N.D.	
D.	Pesticides:-							
1	Alpha HCH	ug/l	USEPA 508	9	0.01	N.D.	N.D.	
2	Beta HCH	μg/1	USEPA 508	- 0	0.04	N.D.	N.D.	
3:	Delta HCH	pg/l	USEPA 508		0.04	N.D.	N.D.	
4	Alachlor	µq/1	USEPA 525.2, 507		20	N.D.	N.D.	
5	Aldrin / Dieldrin	ug/1	USEPA 508	- 1	0.03	N.D.	N.D.	
6	Atrazine	µg/1	USEPA 525.2,8141 A		2	N.D.	N.D.	
7	Butachlor	μg/1	OSEPA 525.2,8141 A	8	125	N.D.	N.D.	
8	Chlorpyriphos	pg/1	USEPA 525.2,8141 A		30	N.D.	N.D.	
9	DDT (o,p and p, p-Isomers of DDT, DDE and DDD)	μg/1	UBEPA 508	1		N.D.	N.D.	
10	Gamma HCH	μg/1	USEPA 508		2	N.D.	N.D.	
11	2,4- Dichlorophenox yacetic Acid	μg/1	USEPA 515.1		30	N.D.	N.D.	



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#### REPORT NO.09637

			TEST	REPOR	T			
-35	PARAMETER	FESS	Mary Printers	AS PER IS 10500:2012		RESULT		
SR. NO.		UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Pinenmeter - (SE Near ask Dyke in front of SBI bank.)	Piezometer - (Savitri Regar Coloriy)	
12	Endosulphan (alpha, beta and sulphate)	μg/1	USEPA 508		0.4	N.D.	N.D.	
13	Ethion	µg/1	USEPA 1657 A	3		N.D.	N.D.	
14	Isoproturon	µg/1	USEPA 532		9	N.D.	N.D.	
15	Malathion	µg/1	USEPA 8141 A		190	N.D.	N.D.	
1.6	Methyl Parathion	ug/l	USEPA 8141 A		0.3	N.D.	N.D.	
1.7	Monocrotophos	pg/1	USEPA 8141 A		1	N.D.	N.D.	
18	Phorate	µg/1	USEPA 8141 A		2	N.D.	N.D.	
E.	Microbial Para	meters						
1	Total Coliform	MPN/1 00ml	15:1623:1981:BA: 2019			Absent	Absent	
2	E. Coli	MPN/ 100ml	18:1622:1981:RA: 2019	-		Absent	Absent	

Note: mg/lit.:milligram per liter, N.D.: Not Detected.

## REMARKS: RESULTS ARE AS ABOVE

EKSEU.

24/02/27 REVIEWED BY

Terms & conditions

The use of the report for publication, arbitration or as legal dispute is forbidden.

Test sample will be retained for 15 days after issue of test report unless otherwise agreed with customer.

This is for information as the party has asked for above test(s) only.

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AUTHORIZED SIGNATORY

End of the test report-



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Name & Address Of the Cent	ame-	Report No	UES/TR/22-23/09638		
To,	276	Lab Ref No UES/22-23/W/018498			
Jindal Power Limi	ted	Date of Sampling	Date of Sampling 22/02/2023  Date of Receipt 23/02/2023		
P.O. Tamnar,		Date of Receipt			
District: Raigarh 496107 (C.G.)		Date of Report	27/02/2023		
		Date of analysis	START: 23/02/2023	END: 27/02/2023	
	THE PROPERTY OF	SAMPLE DETAILS			
Customer Sample Id /Sampling Location	Piesometer - (CHP Out	: Side)			
Customer Ref. No. & Date	4400016513, DATED: 11	1.11.2022			
Sample Type	Ground Water				
Packing Of Sample	Plastic Bottle (3.0 )	tr.*1), Glass Bottle (1	0 ltr.*1), PVC Can (1	ltr.*1)	
Sample Collected By	Laboratory Chemist				
Sample Condition At Receipt	Ok				

#### REPORT NO.09638

TEST REPORT								
SR.	Control of the last	-		AS PER IS	10500:2012	RESULT		
NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Placameter - (CHP Out Side)		
A.	Organoleptic (	Physi	cal Parameters	1110-277				
1	Colour	Hazen	15:3025:(Part-4)	5	15	<1.0		
2	Odour	-	15:3025:(part-5)	Agreeable	Agreeable	Agreeable		
X	pH Value at 25.2°C	*	IS:3025::Part-	6.5-8.5	No Relaxation	7.48		
4	Taste	-	15:3025: (part-8)	Agreeable	Agreeable	Agreeable		
5	Turbidity	NTU	15:3025:(Part-	1	5	0.96		
6	Total Dissolved Solids	mq/L	18:3025:(Part- 16)	500	2000	185.1		
в.	General Parame	eters C	oncerning Subst	ances undes	irable in ex	cessive amounts		
1	Aluminium (as Al)	mg/L	15:3025:(part- 55)	0.03	0.2	BDL		
2	Ammonia (as total ammonia- N)	mg/L	IS:3025:(part- 34)	0.5	No Relaxation	N.D.		
3	Anionic Detergent (as MBAS)	mg/L	Annex K of IS:13428	0.2	1.0	N.D.		
4	Barium (as Ba)	mg/L	Annex F of Is:13428	0.7	No Relaxation	N.D.		
5	Boron (as B)	mg/L	IS 3025: (Part- 57)	0.5	1.0	N.D.		
6	Calcium (as	mg/L	IS 3025: (Part-	75	200	32.06		



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TEST REPORT								
SR.	DESCRIPTION OF THE PARTY OF THE	TO STREET		AS PER IS	10500:2012	RESULT		
NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Piecometer - (CHP Dut Side)		
7	Chloramines (as Cl <sub>2</sub> )	mg/L	15 3025:(Part- 26)	4.0	No Relaxation	N.D.		
8	Chloride (as Cl)	mg/L	IS 3025: (Part- 32)	250	1000	32.9		
9	Copper (as Cu)	mg/L	15 3025(part-42)	0.05	1.5	BDL		
10	Fluoride (as F)	mg/L	IS 3025(part-60)	1	1.5	0.16		
11	Free Residual Chlorine	mg/L	IS 3025: (Fart- 26)	0.2	1	BOL		
12	Iron (as Fe)	mg/L	15 3025(part-53)	0.3	No Relaxation	BDL		
1.3	Magnesium (as Mg)	mg/L	18 3025: (Part- 46)	30	100	7.78		
14	Manganese (as Mn)	mg/L	IS 3025(part-59)	0.1	0.3	BDL		
15	Mineral Oil	mg/L	Clause 6 of 15 3025 (Part-19) Infrared partition method	0.5	No Relaxation	N.D.		
16	Nitrate (as NO <sub>2</sub> )	mg/L	IS 3025(part-34)	45	No Relaxation	0.32		
17	Phenolic Compound (as C6H5OH)	mg/L	15 3025(part-43)	0.001	0.002	BDL		
18	Selenium (as Se)	mg/L	18 3025(part-56)	0.01	No Relaxation	BDL		
19	Silver (as Ag)	mq/L	Annex J of IS	0.1	No Relaxation	N.D.		
20	Sulphate (as SO <sub>4</sub> )	mg/L	15 3025::Part- 24)	200	400	12.2		
21	Sulphide (as H <sub>2</sub> S)	mg/L	IS 3025: (Part- 29)	0.05	No Relaxation	N.D.		
22	Total Alkalinity (as CaCO <sub>3</sub> )	mg/L	IS 3025: (Part- 23)	200	600	120.0		
23	Total Hardness (as CaCO <sub>2</sub> )	mg/L	IS 3025: (Part- 21)	200	600	112.0		
24	Zinc (as Zn)	mg/L	IS 3025(part-49)	5	15	BDL		
c.	Parameters con	cernin	g toxic substance	ces:-	10			
1	Cadmium (as Cd)	mg/L	IS 3025(part-41)	0.003	No Relaxation	N.D.		
2	Cyanide (as CN)	mg/L	15 3025(part-27)	0.05	No Relaxation	N.D.		
3	Lead (as Pb)	mg/L	IS 3025(part-47)	0.01	No Relaxation	N.D.		
4.	Mercury (as Hg)	mg/L	IS 3025(part-48)	0.001	No Relaxation	N.D.		
5	Molybdenum (as Mo)	mg/L	IS 3025(part-2)	0.07	No Relaxation	N.D.		



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## REPORT NO.09638

			TEST	REPORT		
SR.		Transparence of	Carlos Ca	AS PER IS	10500:2012	RESULT
NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Plezometer - (CHP Out Side
6	Nickel (as Ni)	mg/L	IS 3025(part-54)	0.02	No Relaxation	N.D.
7	Polychlorinate d biphenyls	mg/L	ASTM 5175	0.0005	No Relaxation	N.D.
8	Polynuclear aromatic hydrocarbons (as PAH)	mq/L	APHA 6440	0.0001	No Relaxation	N.D.
9	Arsenic (as As)	mg/L	IS 3025(part-37)	0.01	0.05	N.D.
10	Chromium (as Cr)	mg/L	Annex J of IS:13428	0.05	No Relaxation	N.D.
11	Trihalomethanes	4				
a)	Bromoform	mg/L	APHA 6232	0.1	No Relaxation	N.D.
b)	Dibromochlorom ethane	mg/L	APHA 6232	0.1	No Relaxation	N.D.
¢)	Bromodichlorom ethane	mg/L	APHA 6232	0.06	No Relaxation	N.D.
d)	Chloroform	mg/L	APHA 6232	0.2	No Relaxation	N.D.
D.	Pesticides:-					
1	Alpha HCH	119/1	USEPA 506	0.01		N.D.
2	Beta HCH	ug/l	USEPA 508	0	.04	N.D.
3.	Delta HCH	µg/1	USEPA 508	0.0	.04	N.D.
4	Alachlor	pg/1	USEPA 525.2, 507		20	N.D.
5	Aldrin / Dieldrin	μg/1	USEPA 508	0	.03	N.D.
6	Atrazine	μg/1	USEPA 525.2,8141 A	5	2	N.D.
7	Butachlor	pg/1	USEPA 525.2,8141 A	1	25	N.D.
0	Chlorpyriphos	pg/l	USEPA 535.2,8141 A	9	30	N.D.
9	DDT (o,p and p, p-Isomers of DDT, DDE and DDD)	μg/I	USEPA 508	1		N.D.
10	Gamma НСН	ug/l	USEPA 508		2	N.D.
11	2,4- Dichlorophenox yacetic Acid	µg/l	USEPA 515.1	3	30	N.D.
12	Endosulphan (alpha, beta and sulphate)	μg/1	USEPA 508	C	1.4	N.D.



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#### **REPORT NO.09638**

			TEST	REPORT			
SR.	A LINE		50 68 69-15-1	AS PER IS	10500:2012	RESULT	
NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible fimit	Plezometer - (CHP Out Side)	
13	Ethion	µg/1	USEPA 1657 A	1	3	N.D.	
14	Isoproturon	µg/1	USEPA 532	9		N.D.	
15	Malathion	µg/1	USEFA B141 A	190		N.D.	
16	Methyl Parathion	ug/1	USEFA #141 A	0.3		N.D.	
17	Monocrotophos	µg/1	USEPA 8141 A		1	N.D.	
18	Phorate	ug/l	USEPA 9141 A		2	N.D.	
E.	Microbial Para	meters					
1	Total Coliform	MPN/1 00m1	15:1622:1981:RA: 2019			Absent	
2	E. Coli	MPN/ 100ml	15:1622:1981:RA: 2019			Absent	

Note: mg/lit.: milligram per liter, N.D.: Not Detected.

## REMARKS: RESULTS ARE AS ABOVE

## Terms & conditions

27/02/27 REVIEWED BY

The use of the report for publication, arbitration or as legal dispute is forbidden.

Test sample will be retained for 15 days after issue of test report unless otherwise agreed with customer.

This is for information as the party has asked for above test(s) only.

For ULTIMATE ENVIROLYTICAL SOLUTIONS

AUTHORIZED SIGNATORY

End of the test report-



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Name & Address Of the Cust	umer	Report No	UES/TR/22-23/09639				
To,	esercial control of the control of t	Lab Ref No	UE5/22-23/W/018499	-18500			
Jindal Power Limi	ted	Date of Sampling	22/02/2023	-0.000/02			
P.O. Tamnar,		Date of Receipt	23/02/2023				
District: Raigarh		Date of Report	27/02/2023				
496107 (C.G.)		Date of analysis	START: 23/02/2023	END: 27/02/2023			
Month STobard	MALE REPORT OF THE PARTY OF THE	SAMPLE DETAILS					
	The second second	Letitude	22.13781				
Customer Sample Id	1. Pata Village	Zongi tude	83.46132				
/Sampling Location	- and garding to garwers at	Letitude	22.07879				
	2. Tamnar Village	Longs tude	83.42356				
Customer Ref. No. & Date	4400016513, DATED: 11.1	11.2022					
Sample Type	Ground Water						
Packing Of Sample	acking Of Sample Plastic Bottle (3.0 lts		.0 ltr.*3), PVC Can (2	2tr.*3)			
Sample Collected By	Laboratory Chemist	bry Chemist					
Sample Condition At ON							

## REPORT NO. 09639

			TEST	REPOR	RT			
SR.	T- CANADA	T SUTONE		AS PER I	S 10500:2012	RESULT		
NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptabl e Limit	Permissible limit	Pata Village	Tamnar Village	
A.	Organoleptic &	Physic	cal Parameters					
1	Colour	Hazen	16:3025:(Part-	5	15	<1.0	<1.0	
2	Odour		IS 3025 (part-5)	Agreeab le	Agreeable	Agreeable	Agreeable	
3	pH Value at 25.2°C	-	15:3025: (Part-	6.5-8.5	No Relaxation	7.52	7.72	
4	Teste	31	IS 3025(part-8)	Agreeab le	Agreeable	Agreeable	Agreeable	
5	Turbidity	NTU	15 3025:(Part-	1	5	0.84	1.59	
6	Total Dissolved Solids	mg/L	IS:3025:(Part- 16)	500	2000	254	286	
в.	General Parame	ters Co	oncerning Subs	tances ur	ndesirable in	excessive	amounts	
1	Aluminium (as Al)	mg/L	18 3025(part- 55)	0.03	0.2	N.D.	N.D.	
2	Ammonia (as total ammonia- N)	mg/L	IS 3025(part- 34)	0.5	No Relaxation	N.D.	N.D.	
3	Anionic Detergent (as MBAS)	nig/L	Annex K of 15:13428	0.2	1.0	N.D.	N.D.	
4	Barium (as Ba)	mg/L	Annex F of 15:13428	0.7	No Relaxation	N.D.	N.D.	
5	Boron (as B)	mg/L	18 3025: (Part- 57)	0.5	1.0	N.D.	N.D.	



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SR. NO.	PARAMETER	UNIT	METHOD OF TEST	AS PER	15 10500:2012 Permissible	Pata Village	Tamnar Village
6	Calcium (as Ca)	mg/L	15 3025:(Fart- 40)	75	200	31.05	39.28
7	Chloramines (as Cl <sub>2</sub> )	mg/L	18 3025:(Part- 26)	4.0	No Relaxation	N.D.	N.D.
8	Chloride (as Cl)	mg/L	18 3025:(Part- 32)	250	1000	35.2	34.9
9.	Copper (as Cu)	mg/L	1S 3025(part- 42)	0.05	1.5	N.D.	N.D.
10	Fluoride (as F)	mg/L	15 3025 (part- 60)	1	1.5	0.12	0.16
11	Free Residual Chlorine	mg/L	18 3025:(Part- 26)	0.2	1	N.D.	N.D.
12	Iron (as Fe)	mg/L	15 3025(pert- 53)	0.3	No Relaxation	BDL	BDL
13	Magnesium (as Mg)	mg/L	IS 3025: (Part- 46)	30	100	22.48	6.32
14	Manganese (as Mn)	mg/L	15 3025 (part- 59)	0.1	0.3	N.D.	N.D.
15	Mineral Oil	mg/L	Clause 6 of 13 3025 (Part-39) Infrared partition method	0.5	No Relaxation	N.D.	N.D.
16	Nitrate (as NO <sub>3</sub> )	mg/L	IS 3025(part- 34)	45	No Relaxation	0.30	0.34
17	Phenolic Compound (as C6H5OH)	mg/L	IS 3025(part- 43)	0.001	0.002	BDL	BDL
18	Selenium (as Se)	mg/L	15 3025(part- 56)	0.01	No Relaxation	BDL	BDL
1.9	Silver (as Ag)	mg/L	Annex J of 15 13428	0.1	No Relaxation	N.D.	N.D.
20	Sulphate (as SO <sub>4</sub> )	mg/L	IS 3025: (Part-	200	400	40.0	24.4
21	Sulphide (as H <sub>2</sub> S)	mg/L	IN 3025: (Part- 29)	0.05	No Relaxation	N.D.	N.D.
22	Total Alkalinity (as CaCO <sub>3</sub> )	mg/L	19 3025; (Part- 23)	200	600	146.0	110.0
23	Total Hardness (as CaCO <sub>1</sub> )	ng/L	15 3025: (Part- 21)	200	600	170.0	124.0
24	Zinc (as Zn)	mg/L	IS 3075 (part- 49)	5	15	N.D.	N.D.
C.	Parameters con	cerning	toxic substan	ices:-			
1	Cadmium (as Cd)	mg/L	75 3025(part- 41)	0.003	No Relaxation	N.D.	N.D.
2	Cyanide (as CN)	mg/L	15 3025(part- 27)	0.05	No Relaxation	N.D.	N.D.
3	Lead (as Pb)	mg/L	IS 3025 (part- 47)	0.01	No Relaxation	N.D.	N.D.
4	Mercury (as	mg/L	IS 3075(part-	0.001	No Relaxation	N.D.	N.D.



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#### **REPORT NO. 09639**

			IESI	REPOI	KI		ALL:
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptabl	Permissible	RES Pata Village	ULT Tamnar Village
5	Molybdenum (as	mg/L	IS 3025(part-2)	0 - 07	No Relaxation	N.D.	N.D.
6	Nickel (as Ni)	mg/L	15 3025(part- 54)	0.02	No Relaxation	N.D.	N.D.
7	Polychlorinate d biphenyls	mg/L	ASTM 5175	0.0005	No Relaxation	N.D.	N.D.
8	Polynuclear aromatic hydrocarbons (as PAH)	mg/L	APHA 6440	0.0001	No Relaxation	N.D.	N.D.
9	Arsenic (as As)	mg/L	18 3025 (part- 37)	0.01	0.05	N.D.	N.D.
10	Chromium (as Cr)	mg/L	Annex J of 15:13428	0.05	No Relaxation	N.D.	N.D.
11	Trihalomethanes	ŧ					
a)	Bromoform	mg/L	APHA 6232	0.1	No Relaxation	N.D.	N.D.
b)	Dibromochlorom ethane	mg/L	APHA 6232	0.1	No Relaxation	N.D.	N.D.
(2)	Bromodichlorom ethane	mg/L	APHA 6232	0.06	No Relaxation	N.D.	N.D.
d)	Chloroform	mg/L	APHA 6232	0.2	No Relaxation	N.D.	N.D.
D.	Pesticides:-						
Æ	Alpha HCH	pg/I	USEPA 508		0.01	N.D.	N.D.
Ž.	Beta HCH	pg/1	USEPA 508		0.04	N.D.	N.D.
3	Delta HCH	μg/1	USEPA 508		0.04	N.D.	N.D.
4	Alachlor	µg/l	USEPA 525.2. 507		20	N.D.	N.D.
5	Aldrin / Dieldrin	μg/1	USEPA 508		0.03	N.D.	N.D.
6	Atrazine	µg/1	USEPA 525.2,8141 A		2	N.D.	N.D.
7	Butachlor	μg/1	USEPA 525.2,8141 A		125	N.D.	N.D.
8	Chlorpyriphos	µg/l	USEPA 525.2,8141 A		30	N.D.	N.D.
9	DDT (o,p and p, p-Isomers of DDT, DDE and DDD)	μg/1	USEPA 508		1		N.D.
10	Gamma HCH	µg/1	USEPA 508		2	N.D.	N.D.
11	2,4- Dichlorophenox yscetic Acid	μg/1	USEPA 515.1		30	N.D.	N.D.
12	Endosulphan (alpha, beta	μg/1	USEPA 508		0.4	N.D.	N.D.



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#### **REPORT NO. 09639**

			TEST	REPOR	T			
SR.	The state of the s	Marie I	ORTHOGRAPH SERVICE	AS PER IS	10500:2012	RESULT		
NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptabl e Limit	Permissible	Pata Village	Tamnar Village	
	and sulphate)							
13	Ethion	μg/1	USEPA 1657 A		3	N.D.	N.D.	
14.	Isoproturon	µg/l	USEPA 532		9	N.D.	N.D.	
15	Malathion	ug/1	USEPA B141 A		190	N.D.	N.D.	
16	Methyl Parathion	ug/1	USEPA 8141 A		0,3	N.D.	N.D.	
1.7	Monocrotophos	pg/1	USEPA 8141 A		1	N.D.	N.D.	
16	Phorate	pg/1	USEPA H141 A		2	N.D.	N.D.	
E.	Microbial Para	meters						
1	Total Coliform	MPN/1 00ml	18:1622:1981:RA :2019	-		Absent	Absent	
2	E. Coli	MPN/ 100ml	IS:1622:1981:RA : 2019		-	Absent	Absent	

Note: mg/lit.: milligram per liter, N.D.: Not Detected.

## REMARKS: RESULTS ARE AS ABOVE

Terms & conditions

24/02/23 REVIEWED BY

The above analysis report refers to the particular sample received at our end and the use of the report for publication, arbitration or as legal dispute is forbidden.

> Test sample will be retained for 15 days after issue of test report unless otherwise agreed with customer.

This is for information as the party has asked for above test(s) only.

For ULTIMATE ENVIROLYTICAL SOLUTIONS

AUTHORIZED SIGNATORY

120

End of the test report-



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Name & Address Of The Cont	deficer	Report No	UES/TR/22-23/09640				
To,	2.12	Lab Ref No	UES/22-23/W/01850	UES/22-23/W/018501-018502			
Jindal Power Limi	ted	Date of Sampling	22/02/2023				
P.O. Tamnar,		Date of Receipt	23/02/2023				
District: Raigarh 496107 (C.G.)		Date of Report	27/02/2023				
430107 (0.0.)		Date of analysis	START: 23/02/2023	END: 27/02/2023			
	and the second	SAMPLE DETAILS		and the state of t			
Customer Sample Id	1. Kelo River Upstream	Letitude	22.69700	22.69700			
/Sampling Location	2. Kelo River Downstream	Longi tude	83:42118				
Customer Ref. No. & Date	4400016513, DATED: 11.11.2	022					
Sample Type	Surface Water						
Packing Of Sample	Plastic Sottle (3.0 ltr.*2	), Glass Bottle (1	0 ltr. *2) . PVC Can (1	ltr.*2)			
Sample Collected By Laboratory Chemist							
Sample Condition At Receipt	Ck						

#### **REPORT NO. 09640**

			TEST R	EPORT			
30		Ren	THE REPORT OF THE PARTY.	AS PER IS	10500:2012	RES	BULT
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Kelo River Upstream	Kelo River Down stream
A.	Organoleptic 4	Physi	cal Parameters				
1	Colour	Haze n	15:3025:(Part-4)	5	15	20	15
2	Odour	13	IS:3025: (part-5)	Agreeable	Agreeable	Agreeable	Agreeable
3	pH Value at 25.2°C	-	15:3025:(Part-11)	6.5-8.5	No Relaxation	7,36	7.80
4	Tasto	-	IS 3025(part-8)	Agreeable	Agreeable	Agreeable	Agreeable
3	Turbidity	NTU	18 3025: (Part-10)	1	5	6.38	8.6
б	Total Dissolved Solids	mg/L	IS:3025:(Part-16)	500	2000	218	248
в.	General Parame	ters C	oncerning Substan	ces undesir	able in exc	essive amo	unts
1	Aluminium (as Al)	mg/L	18 3025(part-55)	0.03	0.2	BDL	8DL
2	Ammonia (as total ammonia- N)	mg/L	IS 3025(part-34)	0.5	No Relaxation	N.D.	N.D.
3	Anionic Detergent (as MBAS)	ng/L	Annex K of IS:13428	0.2	1.0	BDL	BDL
4	Barium (as Ba)	mg/L	Annex F of IS:13428	0.7	No Relaxation	N.D.	N.D.
5	Boron (as B)	mg/L	IS 3025: (Part-57)	0.5	1.0	N.D.	N.D.
6	Calcium (as	mg/L	IS 3025: (Part-40)	75	200	19.63	25.65



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			TEST R	EPORT			
UB			Record House Value	AS PER IS	10500:2012	RES	ULT
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Kelo River Upstream	Kelo Rive Down stream
7	Chloramines (as Cl <sub>2</sub> )	mg/L	IS 3025:(Part=26)	4.0	No Relaxation	N.D.	N.D.
8	Chloride (as Cl)	mg/L	IS 3025: (Part-32)	250	1000	23.3	33.2
9	Copper (as Cu)	mg/L	1S 3025(part-42)	0.05	1.5	0.09	0.16
10	Fluoride (as F)	mg/L	IS 3025(part-60)	1	1.5	0.28	0.38
11	Free Residual Chlorine	mg/L	IS 3025: (Part-26)	0.2	1	BDL	BDL
12	Iron (as Fe)	mg/L	IS 3025(part-53)	0.3	No Relaxation	0.14	0.28
13	Magnesium (as Mg)	mg/L	IS 3025: (Part-46)	30	100	5.11	3.89
14	Manganese (as Mn)	mg/L	18 3025(part-59)	0.1	0.3	BDL	BDL
15	Mineral Oil	mg/L	Clause 6 of IS 3025 (Part-39) Infrared partition method	0.5	No Relaxation	N.D.	N.D.
16	Nitrate (as NO <sub>3</sub> )	mg/L	IS 3025(part-34)	45	No Relaxation	1.37	6.30
17	Phenolic Compound (as C6H5OH)	mg/L	IS 3025(part-43)	0.001	0.002	BDL	BDL
18	Selenium (as Se)	mg/L	IS 3025 (part-56)	0.01	No Relaxation	BDL	BDL
19	Silver (as Ag)	mg/L	Annex J of IS 13428	1.0	No Relaxation	N.D.	N.D.
20	Sulphate (as SO <sub>4</sub> )	mg/L	IS 3025: (Part-24)	200	400	30.8	42.4
21	Sulphide (as H <sub>2</sub> S)	mg/L	18 3025:(Part-29)	0.05	No Relaxation	N.D.	N.D.
22	Total Alkalinity (as CaCO <sub>3</sub> )	mg/L	IS 3025:(Part-23)	200	600	56.0	66.0
23:	Total Hardness (as CaCO <sub>3</sub> )	mg/L	IS 3025:(Part-21)	200	600	70.0	80.0
24	Zinc (as Zn)	mg/L	IS 3025(part-49)	5	15	BDL	BDL
c.	Parameters con	cernin	g toxic substances	1=			
1	Cadmium (as Cd)	mg/L	IS 3025(part-41)	0.003	No Relaxation	BDL	BDL
2	Cyanide (as CN)	mg/l	18 3025(part-27)	0.05	No Relaxation	BDL	BDL
3	Lead (as Pb)	mg/L	IS 3025(part-47)	0.01	No Relaxation	BDL	BDL
4	Mercury (as	mg/L	IS 3025 (part-48)	0.001	No Relaxation	BDL	BDL



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			TEST R	EPORT			
Tour.		100	Market Market	AS PER IS	5 10500:2012	RES	ULT
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Kelo River Upstream	Kelo Rive Down stream
5	Molybdenum (as Mo)	mg/L	1S 3025(part-2)	0.07	No Relaxation	N.D.	N.D.
6	Nickel (as Ni)	mg/L	IS 3025 (part-54)	0.02	No Relaxation	N.D.	N.D.
7	Polychlorinate d biphenyls	mg/L	ASTM 5175	0.0005	No Relaxation	N.D.	N.D.
W	Polynuclear aromatic hydrocarbons (as PAH)	mq/L	APHA 6440	0.0001 No Relaxation		N.D.	N.D.
9	Arsenic (as As)	mg/L	IS 3025(part-37)	0.01	0.05	BDL	BDL
10.	Chromium (as Cr)	mg/L	Annex J of IS:13428	0.05	No Relaxation	BDL	BDL
11	Trihalomethanes	1					
a)	Bromoform	mg/L	APHA 6232	0.1	No Relaxation	N.D.	N.D.
b)	Dibromochlorom ethane	mg/L	APHA 6232	0.1	No Relaxation	N.D.	N.D.
c)	Bromodichlorom ethane	mg/L	APHA 6232	0.06	No Relaxation	N.D.	N.D.
d)	Chloroform	mg/L	APHA 6232	0.2	No Relaxation	N.D.	N.D.
D.	Pesticides:-						
1	Alpha HCH	μg/1	USEPA 508		0.01	N.D.	N.D.
2	Beta HCH	pg/1	USEPA 508		0.04	N.D.	N.D.
3	Delta HCH	μg/1	USEPA 508		0.04	N.D.	N.D.
4	Alachlor	µg/I	USEPA 525.2, 507		20	N.D.	N.D.
5	Aldrin / Dieldrin	µg/1	USEPA 508	(	0.03	N.D.	N.D.
6	Atrazine	μg/1	USEPA 525.2,8141 A		2	N.D.	N.D.
7	Butachlor	μ <b>g</b> /1	USEPA 525.2,8141 A		125	N.D.	N.D.
В	Chlorpyriphos	µq/1	USEPA 525.2,8141 A		30		N.D.
9	DDT (o,p and p, p-Isomers of DDT, DDE and DDD)	pg/1	USEPA 508	1		N.D.	N.D.
1.0	Gamma HCH	µg/1	USEPA 508		2	N.D.	N.D.
11	2,4- Dichlorophenox yacetic Acid	µg/1	USEPA 515.1		30	N.D.	N.D.



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#### **REPORT NO. 09640**

			TEST R	EPORT			
June 1	TOTAL DELICATION OF	0.75	THE RESERVE THE PERSON NAMED IN COLUMN	AS PER IS	10500:2012	RESULT	
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Kelo River Upstream	Kelo River Down stream
12	Endosulphan (alpha, bets and sulphate)	pg/1	USEPA 508	0.4		N.D.	N.D.
13	Ethion	µg/1	USEPA 1657 A		3	N.D.	N.D.
14	Isoproturon	pg/1	USEPA 532	9		N.D.	N.D.
15	Malathion	119/1	USEPA 8141 A	190		N.D.	N.D.
16	Methyl Parathion	µg/1	USEPA 8141 A	0	.3	N.D.	N.D.
17	Monocrotophos	µq/1	USEPA 8141 A		1	N.D.	N.D.
18	Phorate	pg/1	USEPA 8141 A	1	2	N.D.	N.D.
Ε.	Microbial Para	meters					
1	Total Coliform	MPN/ 100m	IS:1622:1981:RA:2 019	8		60	110
2	E. Coli	MPN/ 100s	IS:1622:1981:RA: 2019	15	-	22	60

Note: mg/lit.: milligram per liter, N.D.: Not Detected.

# REMARKS: RESULTS ARE AS ABOVE

Terms & conditions

The above analysis report refers to the particular sample received at our end and the use of the report for publication, arbitration or as legal dispute is forbidden.

> Test sample will be retained for 15 days after issue of test report unless otherwise agreed with customer.

This is for information as the party has asked for above test(s) only.

For ULTIMATE ENVIROLYTICAL SOLUTIONS

AUTHORIZED SIGNATORY

REVIEWED BY

Stock

End of the test report-



Numer & Address (In Principles)		Report No		/22-23/05148			
To,		Cab Ref No		UES/22-23/W/011688-011689			
Jindal Power Limited		Date of Sampling	23/11/	2022			
P.O. Tamnar,		Date of Receipt 24/11/2022		2022			
District: Raigarh 496107 (C.G.)		Date of Report	28/11/	2022			
496107 (C.G.)		Date of analysis	Start: 24/11/2022		END	28/11/2022	
		SAMPLE DETAILS				51 (314Y	
Customer Sample Id	I Frezometer - 01	(Near Gate No. 03)		Eat / tiche Eat / tiche	1	#3 45947 22 11584	
Nampling Location	2. Flerometer - 02	ISW near Ash Dyke S	W 21	Longstude		#3 #5075	
Customer Kef No & Date Sample Type Facking Of Sample	6600016513 DATED Ground Water Plantic Bottle (3)	11 11 1022 0 1tr *2), Glass Bot	tle (1 0	) ler *2). PVC	Can (1	1tr *7)	

#### REPORT NO. 05148

Sample Collected By Laboratory Chemist Sample Condition At Receipt Of

			TEST RE	PORT			
SR.				AS PER I	S 10500:2012	RES	ULT
NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptab is Limit	Permissible limit	Plezometer 01	Plezometer 02
λ	Organoleptic &	Physica	l Parameters				-
	Colour	thazen	15:3025:(Part-4)	5	15	<1.0	<1.0
20	Odour		IS 3025(part=5)	Agreea ble	Agreeable	Agreeable	Agreeable
	pH Value at 25.4°C	8	IS:3025:(Fart+11)	6.5- 8.5	No Relaxation	7.23	7.54
ŧ	Taste	3	15 3025(part-8)	Agreea ble	Agreeable	Agreeable	Agreeable
	Turbidity	NTU	IS 3025:(Part-10)	1	5	2.88	0.92
ŧ	Total Dissolved Solids	mq/L	18:3025:(Part-16)	500	2000	132	179.6
В.	General Parame	ters Cor	ncerning Substance	s undes	irable in e	excessive an	nounts
:	Aluminium (as Al)	mg/1	IS 3025(part-55)	0.03	0.2	BDL	BDL
2	Ammonia (as total ammonia- N)	mg/L	15 3025(part-34)	0.5	No Relaxation	N.D.	N.D.
3	Anionic Detergent (as MBAS)	rig/%	Annex K of 15:13428	0.2	1.0	BDL	BDL
4	Barium (as Ba)	-mg/I	Annex F of 15:11428	0.7	No Relaxation	N.D.	N.D.
	Boron (as B)	mq/L	15 3025:(Part-57)	0.5	1.0	N.D.	N.D.



REPORT NO. 05148

			TEST R	EPORT	(1)			
SR.	PARAMETER	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AS PER	IS 10500:2012	RESULT		
NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptab le Limit	Permissible	Piezometer 01	Piezometer 02	
ħ.	Calcium (as Ca)	mg2.	13 3025: (Part+40)	75	200	30.46	39.27	
	Chloramines (as Cl)	8971	15 1025: (Part-26)	4 0	No Relaxation	N D	N.D.	
8	Chloride (as C1)	1997	15 3025: (Fart+32)	250	1000	28.9	30.9	
90 2	Copper (as Cu)	ng/l	15 30251part-421	0.05	1.5	BDL	BDL	
0	Fluoride (as F)	eg/L	13 3025 (part+60)	71	1.5	0.12	0.17	
I	Free Residual Chlorine	119/L	15 3025:(Part-26)	0.2	1	BDL	BDL	
-	ron (as Fe)	mg/1,	15 3025 (part=53)	0.3	No Relaxation	BDL	BDL	
9000	lagnesium (as lg)	mg/L	15 3025:(Part-46)	30	100	7.8	8.96	
	anganese (as n)	mg/L	18.3025(part-59)	0.1	0.3	BDL	BDL	
м	ineral Oil	mg/L	Clause 6 of 15 3025 (Part-39) Infrared partition method	0.5	No Relaxation	N.D.	N.D.	
Ni	trate (as NO <sub>3</sub> )	mg/L	(S 3025(part-34)	45	No Relaxation	0.59	0.34	
Co	enolic mpound (as H5OH)	mg/L	IS 3025(part-43)	0.001	0.002	BDL	BDL	
Se Se	lenium (as	mg/L	IS 3025(part-56)	0.01	No Relaxation	BDL	BDL	
Si	lver (as Ag)	mg/L	Annex J of IS 13428	0.1	No Relaxation	N.D.	N.D.	
Sul 50,	phate (as	mg/L	15 3025:(Part-24)	200	400	26.8	14.6	
H25		mg/L	15 3025:(Part-29)	0.05	No Relaxation	N.D.	N.D.	
Tot Alk CaC	alinity (as	mg/L	IS 3025: (Part-23)	200	600	66	86	
	al Hardness CaCO <sub>3</sub> )	mg/L	IS 3025:(Part-21)	200	600	84	114	
Zino	(as Zn)	mg/L	IS 3025 (part + 49)	5	15	BDL	BDL	
Para	ameters concer	rning t	oxic substances:-					
Cadm	ium (as Cd)	mg/L	IS 3025(part-41)	0.003	No Relaxation	BDL	BDL	
Cyan	ide (as CN)		(S 3025(part-27)	0.05	No Relaxation	BDL	BDL	
ead	(as Pb)	ng/L	IS 3025 (part-47)	0.01	No	BDL	BDL	



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1			TEST R	EPORT	8		
SR.	Tagligging S			AS PER	18 10500:2012		ULT
NO.	PARAMETER	UNI	METHOD OF TEST	Acceptab le Limit	And the second s	Plezometer 01	Piezometer 02
1/43	Mercury (as Hg)	Hg/	L 15 3025(part-48)	0 001	Relaxation No Relaxation	BDL	BDL
9	Molybdenum (as Mo)	mg/1	[8 3025(part+2)	0.07	No Relaxation	N.D.	N.D.
6	Nickel (as Ni)	mg/1	18 3025 (part-54)	0.02	No Relaxation	N.D.	N.D.
7	Polychlorinated biphenyls	mg/1	ASTM 5175	0.0005	No Relaxation	N.D.	N.D.
Ħ	Polynuclear aromatic hydrocarbons (as PAH)	mg/1	APHA 6440	0 0001	No Relaxation	N.D.	N.D.
9	Arsenic (as As)	:mg/5	IS 3025 (part-37)	0.01	0.05	N.D.	N.D.
	Chromium (as Cr)	mg/L	Annex J of 15:13428	0.05	No Relaxation	N.D.	N.D.
1	Trihalomethanes						
1	Bromoform	mg/L	APHA 6232	0.1	No Relaxation	N.D.	N.D.
AMU - 2	Dibromochlorome	ng/L	APHA 6232	0.1	No Relaxation	N.D.	N.D.
	Promodichlorome	ng/L	APHA 6232	0.06	No Relaxation	N.D.	N.D.
c	hloroform	mg/L	APHA 6232	0.2	No Relaxation	N.D.	N.D.
P	esticides:-						
A	lpha HCH	µg/1	USEPA 508		0.01	N.D.	N.D.
Be	eta HCH	µg/1	USEPA 508		0.04	N.D.	N.D.
De	elta HCH	μg/1	USEPA 508		0.04	N.D.	N.D.
Al	achlor	μg/1	USEPA 525.2, 507		20	N.D.	N.D.
7.00	drin / eldrin	µg/1	USEPA 508		0.03	N.D.	N.D.
At	razine	μg/1	USEPA 525.2,8141 A		2	N.D.	N.D.
But	tachlor	μg/1	USEPA 525.2,8141 A	1	125	N.D.	N.D.
Chl	orpyriphos	µg/I	USEPA 525.2,8141 A		30	N.D.	N.D.
p-I	, DDE and	μg/I	USEPA 508		1	N.D.	N,D.
-		µg/1	USEPA 508		2	N.D.	N.D.
acet	nlorophenoxy tic Acid	µq/1	USEPA 515.1	3	10	N.D.	N.D.
(alp	osulphan oha, beta sulphate)	uq/1	USEPA 508	ಂ	.4	N.D.	N.D.



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Ű.			TEST R	EPORT			
SR	Chromosophy Color	7/00/100		AS PER IS 10500:2012	RESULT		
NO	PARAMETER	UNIT	METHOD OF TEST	Acceptab Permissible to Limit South	Plazameter 01	Plezometer 02	
	Extraon.		K490 27 1	3	N D	N D	
	Imoproturon		- 115	4	N D	N D	
	Malathion		100 100 10	190	N D	N D	
	Methyl Farathion	90000	100A H30C 176	0.3	N D	N D	
	Monocrotophos	30000	1250 FW 107 ET W	173	N D	N D	
	Phorate		THE PLAN A	1 2	N D	N D	
E	Microbial Paras	meters					
	Total Coliform	(MI-Q)	11100-11401-001	570	Absent	Absent	
	E Coli	Hi No	7019	(4)	Absent	Absent	

mg/lit milligram per liter, N.D. Not Detected.

#### REMARKS RESULTS ARE AS ABOVE

Terms & conditions

The use of the report for publication, arbitration or as legal dispute is forbidden.

Test sample will be retained for 15 days after 13-17 of the support unless otherwise agreed with customer. This is for information as the party has asked with being conty.

-End of

the state of the 28/11/2012

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and

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To.	r Shows	Report No		2-23/05149				
Jindal Power Lin	alte d	Lab Ref No	UES/22-23	UES/22-23/W/011690-011691				
P.O. Tamnar.	iii ou	Date of Sampling	23/11/202	12				
District: Raigarh		Date of Receipt		1				
496107 (C.G.)		Date of Report	28/11/202	2				
430.07 (0.0.)		Date of analysis	Start 24/1	1/7022	End 28/11/2022			
		SAMPLE DETAILS						
	WITH AND THE PROPERTY OF THE PARTY OF	at many appropriate annual contraction		$(A \in L) = 0$	22 1(***			
Contoner Semile Id	I Presconter (Near	esh Dyke Recovery From		programme.	#1 ## FEE			
Sempling Location	mercard dawn-barrery services			Latertonia	22 (147)			
	2 Finishment (Near a	ah Dybe williage pate vi	21age)	Long Hole	** ****			
Customer Fel Mo a Dete	4400016517 DATED 11	11 2022						
tamie Type	Ground Water							
acking Of Sample	Plantic Bettle 13 0 3t	** *21 Glass Bottle (1	0 ltr. +2) . 1	ryc can (t t	tr. +2)			
ample Collected By	tahoratory Chemist							
Ample Condition At Aceipt	94							

# REPORT NO.05149

1			TEST	REPOR	T		
		-		AS PER I	5 10500:2012	RES	AND AND DESCRIPTION OF THE PERSON.
NO	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Placometer - (Near ash Dylo Recovery Pund)	ash Dyba village pate village)
λ	Organoleptic	& Physi	cal Parameters				
	Colour	flacen.	(8:)025:(Part-4)	5	15	<1.0	<10
	Odour		18:3025; (part=5)	Agreeabl e	Agreeable	Agreeable	Agreeable
	pH Value at 25.2°C		(5:3025:(Part-	6.5-8.5	No Relaxation	7.62	7.16
34	Taste		13:3025; (part-#)	Agreeabl e	Agreeable	Agreeable	Agreeable
	Turbidity	NTU	13:3025:(Part-	1	5	0.72	1.26
9.	Total Dissolved Solids	1/198	18:30 5+(Fart+ 16)	500	2000	276	422
1	General Parame	eters Co	ncerning Subst	ances und	desirable i	n excessive	amounts
	Aluminium (as Al)	69/2	15:3025; (part = 55)	0.03	0.2	BDL	BDL
	Ammonia (as total ammonia- N)	#4/L	19:3075: (part)	0.5	No Relaxation	N.D.	N.D
	Anionic Detergent (as MBAS)	Brq/1.	Annex F 1 15:11:14, 0	0.2	1.0	N.D.	N.D.
	Barium (as Ba)	mg/1	Market F of 15:134.0	0.7	No Helaxation	N.D.	N.D.
	Boron (as B)	muz1.	15, 1025; (but	0.5	1.0	N.D.	N.D



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		TEST	REPO	RT		
	. 1	1	AS PER	15 10500-2013	NES	CALT Commission (New
NO. PARAMETER	UNIT	METHOD OF TEST	Acceptable		and Dylan Torrown	man plant reporter
Caldison (as			(16)	766	37,27	49.69
Chicromanes (as Cl.)	any Li	The state	4. 0.	No. Seart year	N D	N D
Chloride (as	58001	(*)*	52503	1000	60.9	112.9
Copper (se C	u)		V 65	1.5	BDL	BOL
Fluoride (as		0.000	4	(8.30)	0.16	0.14
Free Residue	E 201_	F 193, 1965	0.3	1	BDL	BDL
Iron (as Fe)	500.6	OTHER PROPERTY.	0.3	No Relaxation	BDL	BOL
Magnesium (as	19.1	II. BUS TREES	30	100	9.2	12.15
Manganese (as	(60)	10 1025 1945 1941	0 1	0.3	BDL	BOL
Mineral Oil	44/1	Timber of IT or fast the Infinite	0.5	No Relaxation	N.D.	N.D.
Nitrate (as NO <sub>2</sub> )	$n \not \in \mathbb{I}$	ir (625 parts W)	45	No Relaxation	0.37	0.59
Phenolic Compound (as C6H5ON)	74	1 1 - 1 2 - 1	0.001	0.002	BOL	BDL
Selenium (as	6411	and specific	0.01	No Relaxation	BDL	BDL
Silver (as Ag)	m. 1 2	Arres 1 of 11	0.1	No Relaxation	N.D	N D
Sulphate (as	362	12 (0,4 (4)*-	200	400	19.2	20.8
Sulphide (as H <sub>3</sub> S)	194	(1 HGT (4))	0.05	No Relaxation	N.D.	N.D
Total Alkalinity (as CaCO <sub>1</sub> )	mg 1	15 15 141	200	600	142	184
Total Hardness (as CaCO <sub>2</sub> )	61	In North Feet	200	600	184	196
inc (es Zn)	*21	1 4 1 1 1 1	5	15	BDL	BDL
arametera con	cerning	toxic substance	9.5 -			
admium (as	ry = T	7 m (47	0 003	No Relaxation	N D	N D
yanıde (am	mpl t	6100	0.05	No Relexation	N D	N D
<i>5</i>	841 1	1 1 1 2 2 2 2	0.01	No Relexation	N.D	N D
ercury (as	naci ii	255 BEST 1	0.001	No Relexation	N D	N D



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#### REPORT NO.05149

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			TEST	REPOR	RT		
SR.	WS / GUTAGLOS			AS PER	IS 10500:2012	RES	
NO.	PARAMETER	UNI	METHOD OF TEST	Acceptable Limit	Permissible limit	Plexameter - (Near ash Dyke Recevery Panel)	Pierometer -(Nea ash Dyke village pata village)
5	Molybdenum (a Mo)	mg/	L   15 3025/part-2(	0.07	No Relexation	N.D.	N.D.
6	Nickel (as Ni	5001 [[49:50:1	15 3025 (part-54)	0.02	No Relaxation	N.D.	N.D.
	Polychlorinat d biphenyls Polynuclear	mg/t	ASTM 5115	0.0005	No Relaxation	N.D.	N.D.
1	aromatic hydrocarbons (as PAH)	mg/L	AFHA 6440	0.0001	No Relaxation	N.D.	N.D.
7	Arsenic (as As)	ng/L	18 3025(part-37)	0.01	0.05	N.D.	N.D.
I A L	Chromium (as Cr)	mg/L	Annex J of IS:13428	0.05	No Relaxation	N.D.	N.D.
1 1	rihalomethane	18:					
	romoform	mg/L	APHA 6232	0.1	No Relaxation	N.D.	N.D.
1 (3)	ibromochlorom thane	mg/L	APHA 6232	0.1	No Relaxation	N.D.	N.D.
1 173	romodichlorom thane	mg/L	APHA 6232	0.06	No Relaxation	N.D.	N.D.
C	nloroform	ng/L	APRA 6232	0.2	No Relaxation	N.D.	N.D.
Pe	esticides:-						
Al	pha HCH	pg/1	USEPA 508	C	001	N,D,	N.D.
Be	ta HCH	µg/1	USEPA 508	0	04	N.D.	N.D.
De	lta HCH	$\mu q/1$	USEPA 508	0	.04	N.D.	N.D.
Ale	schlor	μg/1	USEPA 525.2, 507		20	N.D.	N.D.
10000000	irin /	μg/1	USEPA 508	0	03	N.D.	N.D.
Atr	azine	ug/1	USEPA 525.2,8141 A		2	N.D.	N.D.
But	achlor	µg/1	USEPA 525.2,8141 A	12	25	N.D.	N.D.
Chl	orpyriphos	µg/1	USEPA 525.2.8141 A	3	0	N.D.	N.D.
p, p of D	(o,p and -Isomers DT, DDE DDD)	μg/1	USEPA 508	1		N.D.	N.D.
Gamm	a HCH	ug/1	USEPA 508	2		N,D.	N.D.
		ug/1	USEPA 515.1	30	)	N.D.	N.D.



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#### REPORT NO.05149

	TEST REPORT									
SR.		1		AS PER IS	10500:2012	RESULT				
NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Plesomater - (New sub Dyke Receivery Fond)	Plesometer - (Near ash Dyke village pate village)			
12	Endosulphan (alpha, beta and sulphate)	pg/1	USEPA 508	0.4		N.D.	N.D.			
13	Ethion	ug/l	USEPA 1657 A	3		N.D.	N.D.			
1.4	Isoproturon	ug/1	USEPA 532	9		N.D.	N.D.			
15	Malathion	ug/1	USEPA 8141 A	190		N.D.	N.D.			
16	Methyl Parathion	pg/1	DSEPA 8141 A		0.3	N.D.	N.D.			
17.	Monocrotophos	μq/1	USEPA 8141 A		1	N.D.	N.D.			
18	Phorate	µg/1	USEPA 8141 A		2	N.D.	N.D.			
Ε.	Microbial Para	ameters	//							
1	Total Coliform	MPN/1 OUm1	15:1622:1981:RA: 2019	5		Absent	Absent			
7	E. Coli	MPN/ 100ml	IS:1622:1981:RA: 2019		-	Absent	Absent			

mg/lit... milligram per liter, N.D.: Not Detected. Note:

# REMARKS: RESULTS ARE AS ABOVE

Terms & conditions

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Fest sample will be retained for 15 days after supplishing report unless otherwise agreed with customer.

This is for information as the party has asked to the party has a party has asked to the party has asked t

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-End of the test report-



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Name & Approve Di the Co	of Patrician	NIL WOOD COM		
To,	120000	Report No	UES/TR/22-23/05150	
Jindal Power Lir	nited	Lab Ref No	UES/22-23/W/01169	2-011694
P.O. Tamnar,	inted	Date of Sampling	23/11/2022	
보고하면 무대를 모임하여 있다면	District: Raigarh		24/11/2022	
496107 (C.G.)		Date of Report	28/11/2022	
430107 [0.0.]		Date of analysis	Start: 24/11/2022	End: 28/11/2022
		SAMPLE DETAILS		
	Prince a less en sono	Letitude	22 13781	
	I Pats Village	Longs tude	03.46232	
Customer Sample Id	TALL AND STREET, U.S. PARTICIPATE DATE 1	Letitude	22.10948	
/Sampling Location	2 Pierometer Inside Plant	Loogs tude	63.45670	
	7.2 #10.000 #REWINE	čatitude	22.07879	
	3. Tammar Village	Longitude	83.42356	
Customer Ref. No. 4 Wate	4400016513, DATED: 11.11.20	22		
ample Type	Ground Water			
acking Of Sample	Plantic Bottle (3.0 ltr. *3)	Glass Bottle (1	0 lts *3), PVC Can (1	2tr. *3)
umple Collected By	Laboratory Chemist			
ample Condition At	OR			

			TEST	REPO	RT			
550.3	_	-	1000000	AS PER	IS 10500:2012	JEWANN TO STATE OF THE PARTY OF	RESULT	Tomation.
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptabl e Limit	Permissible limit	Peta Village	JPL Ash Brick Plant	Tamnar Village
A.	Organoleptic	6 Physi	cal Parameters					
1	Colour	Hazen	15:3025:(Part-	5	15	<1.0	<1	<1.0
2	Odour	5.	15 3005 (part+5).	Agreeab le	Agreeable	Agreeab le	Agreea ble	Agreeat le
,	pH Value at 25.2°C		15:3025:(Part-	6.5-8.5	No Relaxation	7.49	7.24	7.69
4	Taste	8 1	IS 3025(part-8)	Agreeab le	Agreeable	Agreeabl e	Agreea ble	Agreeabl e
02	Turbidity	NTU	IS 3025: (Part- 10)	1	5	0.82	1.18	1.57
	Total Dissolved Solids	mg/L	15:3025: (Part- 16)	500	2000	250	198	280
. (	General Parame	ters Co	ncerning Subst	ances un	desirable :	in excess	sive amou	ints
100	(luminium (as	mg/L	18 3025(part- 55)	0.03	0.2	N.D.	N.D.	N.D.
	mmonia (as otal ammonia- )	mg/L	1S 3025(part- 34)	0.5	No Relaxation	N.D.	N.D.	N.D.
D	nionic etergent as MBAS)	mg/l	Annex K of IS:13428	0.2	1.0	N.D.	N.D.	N.D.
- 983	as MDAS/ arium (as Ba)	mg/L	Annex F of 15:13428	0.7	No	N.D.	N.D.	N.D.



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			TEST	REPO	RT				
		_			15 10500:2012		RESULT	Tamnar	
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable # Limit	Permissible limit Relaxation	Pata Village	Brick Plant	Village	
			15: 1025:(Fart:	E)		N D	N.D.	N.D.	
8	Boron (as B)	ma/2	50	0.5	1.0	28.85	21.24	40.88	
b.	Calcium (as Ca)	mark	18 M25: Wart - 40)	75	200 No	-355	N.D.	N.D.	
	Chloramines (as Cl <sub>2</sub> )	mid (1	15 30/5:(Part) 26)	4.0	Relaxation	N.D.	12550	32.9	
ë	Chloride (as	mg/L	15 3025: (Path - 32)	250	1000	31.9	14.9		
4	Copper (as Cu)	mari	(S 3025 (part - 42)	0.05	1.5	N.D.	N.D.	N.D.	
10	Fluoride (as	mg/L	15 3025 (part -	1	1.5	0.10	0.12	0.14	
rie Fil	F) Free Residual	ng/L	15 3025; (Part- 26)	0.2	1	N.D.	N.D.	N.D.	
12	Chlorine Iron (as Fe)	ma/t	15 3025(part- 53)	0.3	No Relaxation	BDL	0.08	BDL	
	Magnesium (as	mq/L	15 3025: (Part-	30	100	7.29	16.67	9,72	
	Mg) Manganese (as	mg/L	461 13 3025(part-	0.1	0.3	N.D.	N.D.	N.D.	
14	Mineral Oil	ng/L	59) Clause 6 of 18 3025 (Part-39) Infrared partition method	0,5	No Relaxation	N.D.	N.D.	N.D.	
i,	Nitrate (as	mg/4	15 3025(part- 34)	45	No Relaxation	0.29	0.30	0.31	
13.7	Phenolic Compound (as	ng/L	IS 3025/part- 43)	0.001	0.002	BDL	BDL	BDL	
(Back	C6H5OR) Selenium (as	mg/L	IS 3025(part-	0.01	No Relaxation	BDL	BDL	BDL	
	Sel Silver (as Ag)	mg/L	Annex J of 15 13428	0.1	No Relaxation	N.D.	N.D.	N.D.	
20	Sulphate (as	mg/L	15 3025:4Part- 24)	200	400	38.0	27.6	22.20	
,	Sulphide (as H <sub>2</sub> S)	ng/L	18 3025:  Fart- 29	0.05	No Relaxation	N.D.	N.D.	N.D.	
2	Total Alkalinity (as CaCO <sub>1</sub> )	mg/).	15 30251 Part- 23	200	600	144	118	92	
3	Total Hardness (as CaCO <sub>3</sub> )	mg/5	15 3025: (Part - 21)	200	600	168	184	108	
4 8	Zinc (as Zn)	mg/L	)s 30751part.= 49)	5	15	N.D.	N.D.	N.D.	
0 0	Parameters con	cerning	toxic substan	ces:-					
	Cadmium (as	ng/L	IS 3025(patt- 41)	0.003	No Relaxation	N.D.	N.D.	N.D.	
	Cyanide (as CN)	mq/1.	15 3025 (part- 27)	0.05	No Relaxation	N.D.	N.D.	N.D.	



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REPORT NO. DETM

b

TEST REPORT								
84.		1		AS PER	AS PER IS 10500:2012		RESULT	
NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptab	A CONTRACTOR STATE OF THE PARTY	- Parks	Street Floret	Village
	Carried State of the Carried S			· Limit	No		N D	N D
	Lead (at Pb)	411		51.03	Relaxation	N D		
	Mercury (ex	960/73		100001	No	N D	N D	N D
	Ng) Molybdenum (as		.0-		Releastion	No. of Contract of	M . F	N D
	Mol	May 1.		0.61	Releastion	N.D	N.D	9.50
	Sickel (se Ni)	040170	200	0.02	No Releasion	N D	N D	N.D.
	Pelychlorinate				No	20.0	N D	N.D
	d hiphenyle	may 1	200	0.0005	Relaxation	NU		distret.
	Polynuclear				8220			300
	aromatic hydrocarbons	24371	A1905, e-0.00	0.0001	No Relaxation	N.O	N D	N.D
	(as FAH)							
	Armenic tes	ma71	ar munipage	0.01	0.05	N.D.	N.D.	N.D
	Ae)	= 7/10	Wall Commence		No.		250000	2000
	Chromium (as	more	Anthon Coff	0.05	Relaxation	N D	N.D.	N.D.
	Tribalomethanes							
	111m1cmethanes				No			22042
	Bromoform	910.23	ATRA PERE	0.1	Relaxation	N.D.	N.D.	N.D
	Dibromochlorom		AFRA 42.5	01	No	N D	N.D.	N.D.
	ethane	241	Way or St	0.1	Relaxation	C100000	00006-3	
	Bromodichlorom	Hills (III)	ACEGN CONT.	0.06	No Relaxation	N.D.	N.D	N.D
	ethane			V252	No	N.D.	N.D.	N D
	Chleroform	1	AFRA + A	0.2	Relaxation	P.D.	W. D.	
3	Pesticides -							
- 29	Alpha HCH	Same?	TOTAL 1 CE		0.01	N.D.	N.D.	N.D.
	ESC AND		KEEFA INV		0.04	N.D.	N.D.	N D
- 1	Neta HCH	pull.	ELEIN INT		10	Section 1	0000000	100000
ŧ	elta HCH	200	USEPA NUM		0.04	N.D.	N.D.	N.D
	Machior	pa I	CHITA Tallaca		20	N.D.	N.D.	N.D
	lidrin / Dieldrin	wid?	HELL TO		0.03	N.D	N.D.	N D
			USE/A		2	N.D.	N D	N D
	trarine	FIVE	ATTEN		127	355539		
B	utachlor	P973	ATTOMATION OF THE PARTY OF THE		125	N.D	N.D.	N.D
0	hlorpyriphos	m971	101.66		30	N.D.	N D	N.D
D	DT (o.p and p-Isomera				72	11.00	44 44	N D
	f DDT, DDE	p47.6	0.11 V		3	N D	N D	4. 60
	nd DDD)							
	влла НСН	1984	MICHA STE		2	N.D.	N D	N.D.



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REPORT NO. 05150

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			TEST	REPOR	T			
SR.	DAGALLER	UNIT		AS PER IS 10500:2012		RESULT		
NO.	N. P. C. L. L. C.	Citi	METHOD OF TEST	Acceptabl e Limit	Permissible limit	Village	JPL Ash Brick Plant	Tamner Village
	2.4- Dichlorophenox yacetic Acid Endosulphan	на/1	1000FA 51501	a Limit sind		N.D.	N.D.	N.D.
	(alpha, beta and sulphate)	#967	DESCRIPTION OF THE PERSON OF T	0.4		N.D.	N.D.	N.D.
2.3	Ethion	pg/1	DEEPA 1657 A	3		N.D.	N.D.	N.D.
Εŧ	Isoproturon	ug/1	000,PW 532	9		N.D.	N.D.	N.D.
3	Malathion	P0/1	USERA BI41 A	190		N.D.	N.D.	N.D.
*	Methyl Parathion	11/14	USEPA 8141 A	- 1	0.3	N.D.	N.D.	N.D.
T	Monocrotophes	29/1	USEPA RI41 A		1	N.D.	N.D.	N.D.
	Phorate		USEPA #141 A	2		N.D.	N.D.	N.D.
ti:	Microbial Para	meters						
	Total Coliform	MPN/1 00ml	IS:1622:1981:HA :2019	(4)		Absent	Absent	Absent
	E Col:	MFN/ 100m1	15:1627:1981:RA : 2019			Absent	Absent	Absent

Note mg/lit. milligram per liter, N.D.: Not Detected

#### REMARKS: RESULTS ARE AS ABOVE

Terms & conditions

The above analysis report refers to the particular sample received at our end and the use of the report for publication, arbitration or as legal dispute is forbidden.

Test sample will be retained for 15 days after issue of test report unless otherwise agreed with customer.

This is for information as the party has asked to prove the list only

Zelivhers

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To, Jindal Power Lim P.O. Tamnar, District: Raigarh 496107 (C.G.)		Report No Lab Ref No Date of Sampling Date of Receipt Date of Report Date of analysis	UES/TR/22-23/05151 UES/22-23/W/011695-011696 23/11/2022 24/11/2022 28/11/2022 Start: 24/11/2022 End: 28/11/2022		
		SAMPLE DETAILS	22 69700		
Customer Sample Id (Sampling Location	1 Kelo River Opstream 2 Kelo River Downstream	Longitude	83.42118		
ustomes Ref. No. i Ate	4400016513, DATED 11.11.2	022			
ample Type	Surface Water			344 423	
cking Of Sample	Plastic Bottle /3.0 ltr *2	/, Glass Sottle (1	0 1tr *7), PVC Can 11		
uple Collected By	Laboratory Chamist				
mple Condition At	Ok .				

REPO	 BALON.	-	

			TEST F	REPORT			
_					10500:2012	RESULT	
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Kelo River Upstream	Kelo River Down stream
Α.	Organoleptic	& Phys	ical Parameters				
E	Colour	Haze	18:3025:(Part-4)	5	15	25	20
2	Odour	1 8	15:3025:(part-5)	Agreeable	Agreeable	Agreeable	Agreeable
7	pH Value at 25.2°C		IS:3025:(Part-11)	6.5-8.5	No Relaxation	7.33	7.78
4	Taste	100	15 3025(part-8)	Agreeable	Agreeable	Agreeable	Agreeable
5	Turbidity	NTU	IS J025:(Part-10)	1	5	6.35	8.4
4	Total Dissolved Solids	mg/L		500	2000	210	240
. 1	General Parame	eters Co	oncerning Substanc	es undesir	able in exc	essive amo	unts
	Aluminium (as	mg/L	1S 3025(part-55)	0.03	0.2	BDL	BDL
	Ammonia (as otal ammonia-	mg/L	15 3025 (part = 34)	0.5	No Relaxation	N.D.	N.D.
D	nionic etergent as MBAS)	mg/L	Annex K of 15:13428	0.2	1.0	BDL	BDL
103	arium (as Ba)	mg/t	Annex F of 15:13428	0.7	No Relaxation	N.D.	N.D.
В	oron (as B)	mg/L	IS 1025:(Part-57)	0.5	1.0	N.D.	N.D.
	lcium (as	mg/L	S   1025:(Part-40)	75	200	15.23	35.27



10

HDD-272, Phase III - Near JP Chowk Ring Road No.-2, Kabir Nagar, Raipur (C.G.) - 492099 Ph : 0771 - 4027777 | Email : ultimatenviro@gmail.com

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			TEST R	EPORT			
				AS PER	15 10500:2012	RES	ULT Kelo Rive
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permisalble limit	Kelo River Upstream	Down
9%	Chloramines (as Cl <sub>2</sub> )	mg/I	15 3025: (Part=26)	4.0	No Relaxation	N_D.	N.D.
H.	Chloride (as	mg/L	IS 3025:(Part-32)	250	1000	18.9	29.9
6	Copper (as Cu)	ng/L	15 3025 (part-42)	0.05	1.5	0.07	0.14
10	Fluoride (as F)	mg/L	IS 3025(part-60)	1	1.5	0.26	0.35
11	Free Residual Chlorine	mg/L	IS 3025:(Part-26)	0.2	1	BDL	BDL
2	Iron (as Fe)	mg/L	[5 3025]part-53]	0.3	No Relaxation	0.12	0.26
	Magnesium (as Mg)	mig/L	15:3025:(Part=46)	30	100	3.8	9.2
46 N	Manganese (as Mn)	ng/L	IS 3025(part-59)	0.1	0.3	BDL	BDL
5 3	Mineral Oil	ng/L	Clause 6 of IS 3025 (Part-39) Infrared partition method	0.5	No Relaxation	N.D.	N.D.
Error I	Nitrate (as	mg/L	IS 3025(part-34)	45	No Relaxation	1.28	5.98
7 6	Phenolic Compound (se C6H5OH)	mg/L	IS 3025(part-43)	0.001	0.002	BDL	BDL
5	elenium (as e)	mg/L	IS 3025(part-56)	0.01	No Relaxation	BOL	BDL
	ilver (as Ag)	mg/L	Annex J of IS 1342B	0.1	No Relaxation	N.D.	N.D.
	ulphate (as	mg/L	IS 3025:(Part-24)	200	400	28.6	40.2
S	ulphide (as	mg/L	IS 3025: (Part-29)	0.05	No Relaxation	N.D.	N.D.
Al	otal (kalinity (as	mg/L	15 3025: (Part-23)	200	600	40	52
To	tal Hardness s CaCO <sub>3</sub> )	mg/1.	15 3025:(Part-21)	200	600	66	76
	nc (as Zn)	mg/L	IS 3025(part-49)	5	15	BDL	BDL
Pa	rameters cond	erning	toxic substances:	-			
	dmium (as	mg/L	IS 3025(part-41)	0.003	No Relaxation	BDL	BDL
	anide (as	mg/L	IS 3025(part-27)	0.05	No Relaxation	BDL	BDL
92,000		mg/L	IS 3025 (part-47)	0.01	No Relaxation	BDL	BDL
Mer Hg)	cury (as	mg/L	IS 3025 (part-48)	0.001	No Relaxation	BDL	BDL



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MEPORT	MO.	981	**
	_	-	-

			TEST R	EPORT			
				AS PER I	5 10500:2012	RESULT	
NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible Back	Kelo River Upstream	Kelo River Down stream
	Molybdenum (as Mol	201	I MILTINATE	0.07	No Relaxation	N.D	N D
28	Nickel (as Ni)	7907	0.00 0.0025 (page 1.5 km)	0.02	No Relaxation	N D	N.D.
	Polychlorinate d biphenyls Polynuclear	297	WILLWALL.	0.0005	No Relaxation	N D	N D
	hydrocarbons (as PAH)	eq/i	MINA +440	0.0001	No Relaxation	N D	N.D
	Arsenic (as As)	Wild	15 1025 (part - 31)	0.01	0.05	BDL	BDL
	Chromium (as Cr)	MALE.	Annex 2 m² 15:13428	0.05	No Relaxation	BDL	BDL
	Tribalomethanes	ř.					
	Bromoform	80/E	ATHA 6232	0.1	No Relaxation	N.D.	N.D.
	Dibromochlorom ethane	na/L	APRA 6232	0.1	No Relaxation	N.D.	N.D.
	Bromodichlorom ethane	901/EL	APRA 6232	0.06	No Relaxation	N.D.	N.D.
	Chloroform	mark	APHA 6232	0.2	No Relaxation	N.D.	N.D.
1	Pesticides:-						
	Alpha HCH	pa-1	USEFA 508	0	01	N.D.	N.D.
- 1	Beta HCH	ud/ l	USEFA 508	0	04	N.D.	N.D.
1	elta HCH	#9/1	USEPA 508	0	04	N.D.	N.D.
	lachlor .	lig/1	USEPA 525.2, 507		10	N.D.	N.D.
	ldrin / leldrin	H4/1	USEPA 508	0.	03	N.D.	N.D.
A	trasine	µa/l	USEPA 525.2,8141 A		2	N.D.	N.D.
В	otachlor	pa/1:	DSEFA 525.7,8141	1	25	N.D.	N.D.
c	hlorpyriphos	eg/1	USEFA 525.2,8141	3	0	N.D.	N.D.
	DT (c.p and		775			300.000	S.71.
0.5	, p-Isomers f DDT, DDE nd DDD)	eg/a	NOEPA 508	1	(i)	N.D.	N.D.
		pa/L	STATE SOR			N.D.	N.D.
Di	4- chlorophenox cetic Acid	ag/f	UDDEA SITE	3		N.D.	N.D.



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1			TEST R	EPORT			
				And the second s	10500:2012	RES	ULT Kelo River
SR. NO.	DADAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Kelo River Upstream	Down stream
12	Endosulphan (alpha, beta and sulphate)	pg/1	USEPA 508	0	4	N.D.	N.D.
13	Ethion	ug/1	USEPA 1657 A		3	N.D.	N.D.
14	Isoproturon	µg/1	USEPA 532	9		N.D.	N.D.
15	Malathion	ug/I	USEPA R141 A	190		N.D.	N.D.
16	Methyl Parathion	µg/1	USEPA 8141 A	0	3	N.D.	N.D.
7	Monocrotophos	µg/1	USEPA 8141 A	1		N.D.	N.D.
8 1	Phorate	μg/1	USEPA 8141 A	2	ts	N.D.	N.D.
. 1	Microbial Para	meters					
т	otal Coliform	MPN/ 100m	IS:1622:1981:RA:2 019			70	130
E	. Coli	MPN/ 100m	IS:1622:1981:RA: 2019	-		26	80

mg/lit.: milligram per liter, N.D.: Not Detected. Note:

# REMARKS: RESULTS ARE AS ABOVE

Terms & conditions

The above analysis report refers to the particular sample received at our end and the use of the report for publication, arbitration or as legal dispute is forbidden

Apoll Van moort unless otherwise agreed with customer. Test sample will be retained for 15 days after,

This is for information as the party has ask

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End of the test report-



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To, Jindai Power Lim		Report No Lab Ref No Date of Sampling		-23/05154 /w/011701 2		
P.O. Tamnar, District: Raigarh 496107 (C.G.)		Date of Receipt  Date of Report  Date of analysis	24/11/202 28/11/202 Start: 24/1	2 2	End: 28/11/2022	
		SAMPLE DETAILS			77.11468	
Castomer Sample Id Sampling Location	1 Fierometer - (SE Ne	er ash Dyke in front of	f SHI bank)	Longstude	a) 45507	
Sustamer Ref Mo & Sece	4400016513, DATED 11	11 2022				
Sumple Type	Ground Mater				55 A.W	
Packing Of Sample	Plastic Sottle (3.0 It	r *1). Glass Bottle (1	0 ltr. *1/. P	VC CAR (1 1	cr -1/	
Sample Collected By	Laboratory Chamist					
Sample Condition At Receipt	ce					

# REPORT NO.05154

			TEST	REPOR		RESULT
SR.	BADAMETED.	UNIT	METHOD OF TEST	AS PER I	S 10500:2012 Permisalble limit	Plesometer - (SE Near ash Dyk- in front of SBI bank)
A.	Organoleptic	& Phys	ical Parameters	A SECTION		
	Colour	Hazen		5	15	<1
	Odour		(5:3025:(part-5)	Agreeabl	Agreeable	Agreeable
	pH Value at 25.2°C	0.00	15:3025:(Part-	6.5-8.5	No Relaxation	7.28
÷	Taste	1 33	15:3025::part-#1	Agreeabl e	Agreeable	Agreeable
	Turbidity	NIU	16:3025:(Part=	1	5	4.33
Ε	Total Dissolved Solids	mg/I	18:3025:(Part) 16)	500	2000	286
š.,	General Param	eters C	oncerning Subst	ances und	desirable i	n excessive amounts
	Aluminium (as	ng/L	:5:3025: (part+ 55)	0.03	0.2	N.D.
	Ammonia (as total ammonia- N)	mg/E	15:3025:4part- 34:	0.5	No Relaxation	N.D.
	Anionic Detergent (as MBAS)	J\pm.	Annex K of 15:13428	0.2	1.0	N.D.
	Barium (as Ba)	mg/L	Annex F of is:13428	0.7	No Relaxation	N.D.
		mg/L	IS 3025:(Fait+	0.5	1.0	N.D.
	Boron (as B)					
	Boron (as B) Calcium (as	mg/L	15 3025: (Part- 40)	75	200	39.67



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#### REPORT NO.05134

-			TEST	REPO		
5A. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable	15 10500:2012 Fermisable	Plesometer - (SE Mear seh Dyke in front of SMI bank)
	Chioride (ex	· 1	II II Juree	250	1000	34.9
	Copper (as Cu	The Co	CHEMICINE II S	0.05	1.5	N.D.
	Fluoride (As	966	22 822 (part +0)	1	1.5	0.17
	Free Residual Chlorine	201	III NOS IPARE	0.2	1	N.D.
	Iron (as Fe)	201	(F-32) + (arrest)	0.3	No Relaxation	N.D.
	Magnesium (as Mg)	no/i	1 (025) Part: 1	30	100	26.0
DE	Manganese (as Mm.)	76.1	.15 0000 (part-59)	0.1	0.3	N.D.
, W	Mineral Oil	ng/L	Clause 0 or 15 392% (Part-39) Initared partition method	0.5	No Relexation	N.D.
	Nitrate (As 90 <sub>3</sub> )	mg/l	18 3025(part-34)	45	No Relaxation	2.97
	Phenolic Compound (## DEHSOH)	m#/1	18 3025 (part-43)	0.001	0.002	N.D.
	elenium (as e)	mg/L	13 3025 (part-56)	0.01	No Relaxation	N.D.
	liver (as Ag)	mg/L	Annex J of 15 13428	01	No Relaxation	N.D.
	ulphate (as	mg l	In 3075: Part-	200	400	41.9
91	ilphide (#5 5)	ngxI	25 3035;  Pert - 29)	0.05	No Relaxation	N.D.
Al	tal kalinity (as CO:)	±¢ i	18 3025:(Parts: 23)	200	600	170.0
To	tal Hardness s CaCO <sub>2</sub> )	mg/1	18 PD25: (Part- 21)	200	600	198.0
21	nc (as Zn)	rg/L	S 3025 (part-49)	5	15	N.D.
Pa	rameters conc	erning	toxic substance	os:-		
Cad	inium (as	mg/L	3 3025(part-41)	0 003	No Relaxation	N.D.
	nide (as	ng/1 1	5 3025(part-27)	0.05	No Relaxation	N.D.
		19/1 1	5 +025 (part -47)	0.01	No Relaxation	N.D.
Mer Hg)	cury (as	1/40	(0.55)part-48)	0.001	No Relaxation	N.D.
	/bdenum (as	(071); 1	5 1025 quart 521	0.07	No Relaxation	N.D.
	el (as N1)	gri I	(- 60,5% (part +54)	0.02	No Relaxation	N.D.



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			TEST	REPO	RT	
58.				Table Inc.	15 10500:2012	RESULT
NO.	PARAMETER	UNI	T METHOD OF TEST	Acceptabl		Figurester - (EE Hear esh Dybe in front of ERI bank)
	Pelychlorina d biphenyls Polymuclear	te .	L ALM L	0.0001	No Relaxation	N D
	aromatic hydrocarbons (as PAH)	100	A296/500	0 000)	No Relexation	N D
	Arsenic (as	Popl	TO HOST DATE OF	0.01	0.05	N D
	Chromaum (as Cr)	+97	Aprel 1947	0.05	No Relaxation	N.D.
	Tribalomethan					
	Bromoform	=0/1	MHA 6.72	0.1	No Relexation	N D
	Dibromochlorom thane	ms/1	APRA 6212	0.1	No Relaxation	N.D.
	Bromodichlorom	Havi.	AFRA KELE	0.06	No Relaxation	N.D.
c	hloroform	ma/L	APRA 6232	0.2	No Relaxation	N.D.
P	esticides:-					
A	lpha HCH	aq/1	MSEFA 508		0.01	N.D.
Бе	eta HCH	300(1)	USEPA 508		0.04	N.D.
De	lta HCH	ua/1	USEFA 508		0.04	N.D.
Al	achlor	180/1	USEPA 525.2, 507		20	N.D.
	drin / eldrin	22/1	USEFA 508	- 6	0.03	N.D.
Atı	razine	11g/1	USEFA 525.2,8141 A		2	N.D.
But	achlor	ug/1	USEPA 525.2,8141 A		125	N.D.
Ch1	orpyriphos	ug/I	USEFA 525.2,8141		30	N.D.
p. I	(o,p and p-Isomers DDT, DDE DDD)	µφ/1	USEFA 108		ľ	N.D.
Game	MA HCH	μq/1	USEFA 5DE		2	N.D.
yace	lorophenox tic Acid	1794	USERA NIS.E		30	N.D.
(alp	sulphan ha, beta sulphate)	1973	1777.346 5-034	0	14	N.D.
Ethic	on i	ig/1	OSKIW TEST A		3	N.D.



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#### REPORT NO 05154

			TEST	REPOR	T	-
SR.		1			10500:2012	RESULT Piezometer - (SE Near ash Dyke
NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable	Permissible limit	in front of SBI bank)
14	Isoproturon	ijg/1	USEFA 532		9	N.D.
15	Malathion	ng/l	USEEA #141 A	39	90	N.D.
16	Methyl Parathion	pg/1	USEPA BIGI A	0.3		N.D.
17	Monocrotophos	plg/1	USEPA HIAL A		1	N.D.
18	Phorate	uq/1	USEPA B141 A		2	N.D.
8.	Microbial Par	ameters				
	Total Coliform	MPN/1 00m1	15:1622:1981:8A:- 2019			Absent
2	E. Coli	MFN/ 100ml	IS:1622:1981:RA: 2019	99		Absent

mg/lit..milligram per liter, N.D.: Not Detected.

# REMARKS: RESULTS ARE AS ABOVE

## Terms & conditions

- The use of the report for publication, arbitration or as loos dispute is forbidden.

  Test sample will be retained for 15 days after use of the port unless otherwise agreed with customer.

  This is for information as the party has as feel to be added to be any.

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rand

-End of the test report-

28/11/20122 REVIEWED BY

Helle-



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Anny & Assessed the Photo Co.	10000	Report No	UES/TR/22-23/05159		
To. Power Lin	nited	Lab Ref No	UES/22-23/W/011706		
Jindal Power Limited		Date of Sampling	23/11/2022		
p.O. Tamnar, pistrict: Raigarh		Date of Receipt	24/11/2022		
496107 (C.G.)		Date of Report	28/11/2022		
496107 (		Date of analysis	Start: 24/11/2022	End: 28/11/2022	
	I (CEE)	SAMPLE DETAILS			
Customer Sample Id	1. Pierometer = (Savi	tri Mager Colony)	Letstude	22 11468 83 45507	
customer Ref No. 4 use	4400016513, DATED: 11	11 2022	10000		
amie Type	Ground Mater				
acking Of Sample	Plastic Bottle (3.0 1	tr *1), Glass Bottle (1.	0 ler *1), PVC Can (1 1	tr *1)	
umple Collected By	Laboratory Chemist	minerowin early 2001/100	The second secon		
emple Condition At	coa .				

			TEST	REPORT		
42			0.00	AS PER IS	10500:2012	RESULT
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Plezometer - (Savitri Hagar Colony)
Α.	Organoleptic	& Phys	ical Parameters	113		
1	Colour	Hazen	15:3025:(Part-4)	5	15	<1.0
	Odour		15:3025:(part-5)	Agreeable	Agreeable	Agreeable
	pH Value at 25.2°C	-	18:3025:(Part- 11)	6.5-8.5	No Relaxation	6.68
	Taste	-	[S:3025:(part-8)	Agreeable	Agreeable	Agreeable
	Turbidity	NTU	IS:3025:(Part- 10)	1	5	0.78
E S	otal issolved olids	mg/L	15:3025:1Part- 16)	500	2000	204
G	eneral Parame	eters Co	oncerning Substa	inces undes	irable in e	xcessive amounts
A	luminium (as	mg/L	IS:3025:(part- 55)	0.03	0.2	BDL
	umonia (as otal ammonia-	mg/L	15:3025:(part- 34)	0.5	No Relaxation	N.D.
De	ionic tergent s MBAS)	mg/L	Annex K of IS:13428	0.2	1.0	N.D.
Ba	rium (as Ba)	mg/L	Annex F of IS:13428	0.7	No Relaxation	N.D.
Bor	on (as B)	mg/L	IS 3025: (Part-	0.5	1.0	N.D.
Cal	cium (as	mg/L	IS 3025: (Part-	75	200	31.66



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#### REPORT NO.05159

3

3

_			TEST	REPORT		
SR. PARAMETER		UNIT	rusecientro e encirci	AS PER IS	5 10500:2012	RESULT
NO.	Chloramines	ONIT	METHOD OF TEST	Acceptable Limit	Permissible limit	Pleasurator - (Savitel Hager Colony
	(as Cl <sub>2</sub> ) Chloride (as	mq 21	261	4 0	No Relaxation	N.D.
*	(1)	ng/L	15 10(5):Pars- 92)	250	1000	38.9
	Copper (as Cu) Fluoride (as	ng/t	15 3025 (part-47)	0.05	1.5	BDL
W.J	F)	mq/L	18 3025(part-e0)	1	1.5	0.17
	Free Residual Chlorine	mg/L	IS 3025::Part- 26:	0.2	1	BDL
	Iron (as Fe)	mg/L	15 3025 (part-53)	0.3	No Relaxation	BDL
- 1	Magnesium (as Mg)	mg/L	IB 3025: (Fart-	30	100	7.77
	Manganese (as ∜n)	mg/L	15 3025(part-59)	0.1	0.3	BDL
5 M	fineral Oil	mg/L	Claume 6 of IS 3025 (Part-39) Infrared partition method	0.5	No Relaxation	N.D.
Et .	litrate (as  O <sub>3</sub> )	mg/L	IS 3025(part-34)	45	No Relaxation	0.38
C	henolic ompound (as 6H5OH)	mg/L	IS 3025(part-43)	0.001	0.002	BDL
Se	elenium (as e)	mg/L	IS 3025(part-56)	0.01	No Relaxation	BDL
S	lver (as Ag)	mg/L	Annex J of IS 13428	0,1	No Relaxation	N.D.
	olphate (as	mg/L	15 3025:(Part- 24)	200	400	24.2
Su H <sub>2</sub> S	lphide (as S)	mg/1.	IS 3025:(Part- 29)	0.05	No Relaxation	N.D.
Al	tal kalimity (as CO <sub>1</sub> )	mg/L	IS 3025:(Part- 23)	200	600	112
0.00	tal Hardness s CaCO <sub>2</sub> )	mg/L	15 3025: (Part- 21)	200	600	134
Z17	nc (as Zn)	mg/L	(S 3025 (part - 49)	5	15	BDL
Par	rameters cond	erning	toxic substance	s:-		
Cad	imium (as	ng/L	S 3025(part-41)	0.003	No Relaxation	N,D,
and the second	nide (as	mg/L 1	5 3025 (par) -271	0.05	No Relaxation	N.D.
		mg/L I	S 3025(part-47)	0.01	No Relaxation	N.D.
	cury (as	ng/L I	5 3025 (part - 48)	0.001	No Relaxation	N.D.
Hg) Moly Mo)	ybdenum (as	ng/L 1	(5 )025(part-2)	0_07	No Relaxation	N.D.



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#### REPORT NO.ORISE

			TEST	REPORT			
SR.	Control of the Control			AS PER I	8 1080002012	REBULT	
NO.	PARAMETER	UNI	T METHOD OF TEST	Acceptable	Permissible	Placemeter - (Bavilyt Hagan Colony)	
N	tokal jas Ni	Y no	D. Description of	0.02	No.	N.O.	
48	olychiorinate hyphanyla clynuclear	164	Assistant	17.16875	No.	N.D	
bo (4	romatic pdrocarbons us PAH)	in c	40.90% (6.4%)	0.0001	Helaxal ton	N.D.	
As		(6)	0.8553500.05	out	$p_{ABa}$	N.D.	
CV	) (AH	(0.5	Annes, 2-20 151 (1428	11.6%	Not many	N.D.	
TY	thal owethane	#G					
	omoform	34.1	$\mathcal{H}(\lambda, H, H^{-1}(\mathbb{R}^n), T) = (T)_{\lambda}$	41.1	No Relaxation	N.D.	
eth	bromech Lerem Name	(88),1	ADM 6232	0.1	No. Entaxation	N.D.	
	modichlorom name	ma	WMA entit	0.06	No Relaxation	N.D.	
Chi	oroform	50.0	APRA 6000	0.2	No Bulaxation	N.D.	
Fes	ticides -						
Alp	ha HCH	W(35)	DREAM POPE	0.0	01	N.D.	
Het	n NCH	100 E	CEFA SE	0.0	04	N.D.	
Delt	a NCN	na i	DEED 1999	0.0	14	N.D.	
Alac	hlor	na 1	$(ABAW \times a^*, a^*)^* = a^*a_*,$	21	0	N.D.	
Aldr		164 1	ESREW 268	0.0	03	N.D.	
Atra	n i ne	ua I	ESTA 5751258141 A	2		N.D.	
Butac	chlor	aid 1	CHECK ST. J. F141	12	5	N.D.	
Chlor	pyraphos	INC.	1817W 81 (44141)	30		N.D.	
p. p-	I DUE	щ	1:88 EV - 258	ī		N.D.	
Gamma	нсн	4 1	1989 CA (20%)	2		N.D.	
	e Acid	<b>4</b> 88	SHAREST BY	30		N.D.	
(alpha			38,12 2/8	0.4		N.D.	



HDD-272, Phase III - Near JP Chowk Ring Road No.-2, Kabir Nagar, Raipur (C.G.) - 492099 Ph : 0771 - 4027777 I Email : ultimatenviro@gmail.com

Recognized by Ministry of Environment Forest and Climate Change under EP act-1986

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_				T	EST	REPORT			
NO.	PARAMETER	UNIT	METHO	e or	****	Acceptable	10100-2012 Facedoable		ESULT
	R. V. S. L. LOW.					Limit			
	$\mathbb{E}(\Phi(x)   \mathbf{p} \in \mathbf{F}(x), \mathbf{p}(x), \mathbf{e}(x))$								C.E.
	Mainthinn					19	c.		D
	Para Chara					-6			D
	Morrison En Capital a					7			-10
	Phylogena					7			1)
	Microbial Para	meters							
	Total Coliform	100.56	- 6					At	sent
	E Colly	443 6.			14.			At	sent

#### REMARKS RESULTS ARE AS ABOVE

100 16 2 H7932

Terms & conditions

The use of the report for publication, arbitration or an legal dispute is forbidden

The time of the resignated for 15 days after reit unless otherwise agreed with i ustomer

This is for information as the party has asking

I ULTIMATE ENVIROLYTICAL SOLUTIONS

AUTHORIZED SIGNATORY

REVIEWED BY

#### Jindal Power Limited, Tamnar

Annexure-6
TREATED EFFLUENT QUALITY MONITORING REPORT OF OCTOBER, 2022TO MARCH 2023.

Month	Parameters	<b>Guard Pond</b>	Treated Ash Water Pond	ETP Treated Effluent	STP Treated Effluent (Plant)	Limit
	pH	7.6	7.3	7.5	7.7	5.5-9.0
	TSS (mg/l)	38	26	22	20	100
Oct-22	COD (mg/l)	50	45	50	55	250
	BOD (mg/l)	7.5	7	8.5	10	30
	Oil &Grease (mg/l)	1	0.5	1	1.5	10
	pH	7.4	7.2	7.8	7.4	5.5-9.0
	TSS (mg/l)	32	23	16	18	100
Nov-22	COD (mg/l)	60	55	55	50	250
	BOD (mg/l)	11.5	10	7.5	12.5	30
	Oil &Grease (mg/l)	3	1.5	0.5	1	10
	рН	7.6	7.4	7.5	7.8	5.5-9.0
	TSS (mg/l)	28	18	14	22	100
Dec-22	COD (mg/l)	55	50	50	55	250
	BOD (mg/l)	11	10.5	8.5	13.5	30
	Oil &Grease (mg/l)	2.5	1	0.5	1.5	10
	рН	7.4	7.2	7.6	7.5	5.5-9.0
	TSS (mg/l)	24	14	12	18	100
Jan-23	COD (mg/l)	60	55	55	50	250
	BOD (mg/l)	11.5	10	8	13	30
	Oil &Grease (mg/l)	2	1	0.5	1	10
	рН	7.6	7.3	7.4	7.8	5.5-9.0
	TSS (mg/l)	20	12	14	16	100
Feb-23	COD (mg/l)	50	45	50	45	250
	BOD (mg/l)	11	9.5	9	12	30
	Oil &Grease (mg/l)	1.5	0.5	0.5	1.5	10
	рН	7.3	7	7.6	7.5	5.5-9.0
	TSS (mg/l)	18	10	18	14	100
Mar-23	COD (mg/l)	60	55	45	50	250
	BOD (mg/l)	9.7	9.2	8.7	9.6	30
Neter	Oil &Grease (mg/l)	2	0.5	0.5	1	10

**Note:** - No effluent is being discharged outside plant premises and zero discharge is being maintained.



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Name & Address Of the Customer  To,		Report No	UES/TR/22-23/09631	
		Lab Ref No	UE5/22-23/W/018488	
Jindal Power Limi	teo	Date of Sampling	22/02/2023	
P.O. Tamnar,		Date of Receipt	23/02/2023	
District: Raigarh 496107 (C.G.)		Date of Report	27/02/2023	
450107 (0.0.)		Date of analysis	END: 27/02/2023	
ELIMPLIAN.	IN HER CHECK TO THE	SAMPLE DETAILS		
Customer Hample Id /Sampling Location	Guard Pond Outlet	Latitude Longitude	22,10999 63,45537	
Customer Nef. No. & Date	4400016513, DATED: 11.		3100,0700.0	
Sample Type	Waste Water			
Packing Of Sample	Flastic Bottle (3.0 lt. Glass Bottle (1.0 ltr.)			
Sample Collected By	Laboratory Chemist			
Sample Condition At Receipt	ck			

	TEST REPORT										
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	LIMITS AS PER CONSENT	RESULT						
1	pH Value at 25.0°C	4	IS:3025:(Part-11):1983, RA 2012	5.5 To 9.0	7.32						
2	Total Suspended Solid	mg/L	IS 3025: (Part-17): 1984, RA 2012	100	22.0						
3	Chemical Oxygen Demand	ng/L	15:3025:(Part-5H): 2006, BA 2012	250	28.0						
4	Bio-chemical Oxygen Demand at 27°C for three day	ng/L	IS:3025:(Part-44): 1993 RA 2014	30	8.0						
5	Oil & Grease	ng/L	15 3025 (Part 39):1986	10	N.D.						

Note: mg/lit.: milligram per liter, N.D.: Not Detected.

#### REMARKS: RESULTS ARE AS ABOVE

Terms & conditions

- The above analysis report refers to the particular sample received at our end and the use of the report for publication, arbitration is as legal dispute is forbidden.
- Test sample will be retained for 15 days after issue of test report unless otherwise agreed with customer.

This is for information as the party has asked for above test(s) only.

23/02/23

REVIEWED BY

For ULTIMATE ENVIROLYTICAL SOLUTIONS

AUTHORIZED SIGNATORY

-End of the test report-



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None & Address Of the Cast	omer	Report No	UES/TR/22-23/09632		
To,		Lab Ref No	UES/22-23/W/018489		
Jindal Power Limi	ted	Date of Sampling	22/02/2023		
P.O. Tamnar, District: Raigarh		Date of Receipt	23/02/2023		
496107 (C.G.)		Date of Report	27/02/2023		
490107 (C.G.)		Date of analysis	START: 23/02/2023	END: 27/02/2023	
The same	S.	AMPLE DETAILS			
Customer Sample Id /Sampling Location	Treated ash water Fond Outle	t Latitude Longitude	22.11349 83.46638		
Customer Ref. No. & Date	4400016513, DATED: 21,11,202	2			
Sample Type	Waste Water				
Packing Of Sample	Plastic Bottle (5.0 ltr.) Glass Bottle (1.0 ltr.)				
Sample Collected By	Laboratory Chemist				
Sample Condition At Receipt	Oit				

	TEST REPORT									
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	LIMITS AS PER CONSENT	RESULT					
1	pH Value at 25.0°C	12	IS:3025:(Part-II):1983, RA 2012	5.5 To 9.0	7.52					
2	Total Suspended Solid	mg/L	1S 3025: (Part-17): 1984, 8A 2012	100	15.0					
3	Chemical Oxygen Demand	mg/L	IS:3025:(Part-58): 2006, RA 2012	250	20.0					
4	Bio-chemical Oxygen Demand at 27°C for three day	mg/L	IS:3025:(Part-44): 1993 RA 2014	30	5.8					
5	Oil & Grease	mg/L	18 3025 (Part 39):1986	10	N.D.					

Note: mg/lit.:milligram per liter, N.D.: Not Detected.

#### REMARKS: RESULTS ARE AS ABOVE

Terms & conditions

- > The above analysis report refers to the particular sample received at our end and the use of the report for publication, arbitration or as legal dispute is forbidden.
- Test sample will be retained for 15 days after issue of test report unless otherwise agreed with customer. This is for information as the party has asked for above test(s) only.

24/02/23

REVIEWED BY

For ULTIMATE ENVIROLYTICAL SOLUTIONS

AUTHORIZED SIGNATORY

End of the test report



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Marine & Address Of The Contomor	Report No		UES/TR/22-23/09633			
To,		Leb Ref No		UES/22-23/W/018490-018491		
Jindal Power Limited		Date of Samp	aling	22/02/2023	W00011835	
P.O. Tamnar,		Date of Rece	lpt .	23/02/2023		
District: Raigarh		Date of Repo	rt	27/02/2023		
496107 (C.G.)		Date of Anal	rin	START: 23/02/2023	END: 27/02/2023	
	200	SAMPLE	DETAILS			
Custower Sample ID / 1. STP In: Sampling Lecation 2. STP Out			Latitude 22.09927 Longitude 83.45135	i		
Customer Ref. No. & Date	4400016513, 1	MIEO: 11.11.	2022			
Sample Type	Waste Water					
Sample Collected By	Laboratory Ch	semiet.				
Facking Of Sample	Plastic Bottl	Plastic Bottle (3.0 ltr.*2), Glass Bottle (1.0 ltr.*2)			C Can (3 Itr. *2)	
Quantity Received	Approx. 4 Ltr. Each				A STATE OF THE STA	
Sample Condition At Receipt	Ok					

	TEST REPORT										
SR.	green and the second	No State (See	Manager Control	LIMITS AS	RESULT						
NO.	PARAMETER	UNIT	METHOD OF TEST	PER	STP INLET	STP OUTLET					
1	pH Value at 25.1°C	×	15:3025:(Part- 11): 1983, RA 2012	5.5 To 9.0	6.64	7.29					
2	Total Suspended Solid	mg/L	15 3025:(Part- 17): 1984, BA 2012	100	57.5	25.9					
3	Chemical Oxygen Demand	mg/L	IS:3025:(Part-58): 2006, RA 2012	250	76.0	24.0					
4	Bio-chemical Oxygen Demand at 27°C for three day	mg/L	15:3025:(Part-46): 1993 RA 2014	30	21.8	6.8					
5	Oil & Grease	mg/L	15 3025 (Part 39):1986	10	N.D.	N.D.					

Note: mg/lit.: milligram per liter, N.D.: Not Detected.

#### REMARKS: RESULTS ARE AS ABOVE

Terms & conditions

> The report for publication, arbitration or as legal dispute is forbidden.

Fast sample will be retained for 15 days after issue of test report unless otherwise agreed with customer.

This is for information as the party has asked for above less(s) only

29/12/23

REVIEWED BY



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AUTHORIZED SIGNATORY

-----End of the test report-----



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Name A Address IIF The Continues	Report No		UES/TR/22-23/09634			
To,		Lab Ref No		UE5/22-23/W/018492	192	
Jindal Power Limited		Date of Sam	pling	22/02/2023		
P.O. Tamnar,		Date of Reco	ript	23/02/2023		
District: Raigarh		Date of Repo	ort	27/02/2023		
496107 (C.G.)		Date of Anal	lysis	START: 23/02/2023	END: 27/02/2023	
		SAMPLE	DETAILS		A STATE OF THE PARTY OF THE PAR	
Customer Sample ID / 1 ETP On Sampling Location		Outlet	Latitude 22.09927 Longitude 83.45135			
Customer Sef. No. & Date	4400026523, D	ATED: 21.22	2022			
Sample Type	Maste Water					
Sample Collected By	Laboratory Ch	emist				
Packing Of Sample	Flastic Bottl	e (3.0 ltr.*	2), Glass B	ottle (2.0 ltr.*2), PV	C Can (1 ltr.*2)	
Quantity Received	Approx. 4 Ltr. Each					
Sample Condition At Receipt	Ok .					

TEST REPORT									
SR. NO.	PARAMETER	UNIT	METHOD OF TEST	PER CONSENT	RESULT ETP OUTLET				
1	pH Value at 25.4°C	8	18:3025: (Part- 11): 1983, RA 2012	5.5 To 9.0	7.56				
2	Total Suspended Solid	ng/L	IS 3025: (Part- 17): 1984, RA 2012	100	20.4				
3	Chemical Oxygen Demand	mq/L	IS:3025:(Part-58:: 2006, RA 2012	250	28.0				
4	Bio-chemical Oxygen Demand at 27°C for three day	ng/L	15:3025:(Part-44): 1993 RA 2014	30	8.6				
5	Oil & Grease	mg/L	15 3025 (Part 39):1986	10	N.D.				

Note: mg/lit.: milligram per liter, N.D.: Not Detected.

#### REMARKS: RESULTS ARE AS ABOVE

Terms & conditions

> The report for publication, arbitration or as legal dispute is forbitden.

Fest sample will be retained for 15 days after issue of test report unless otherwise agreed with customer.

This is for information as the party has asked for above fest(s) only

23/32/23 REVIEWED BY saked for above leads) only

For ULTIMATE ENVIROLYTICAL SOLUTIONS

AUTHORIZED SIGNATORY

-End of the test report-

Annexure - 7(a)



"Under jurisdiction of Raigarh Court only" साउथ ईस्टर्न कोलफील्ड्स लिमिटेड South Eastern Coalfields Limited (A subsidiary of Coal India Ltd).

Office of the General Manager, Raigarh Area Website: www.secl.gov.in Chhote Atarmuda, Raigarh -496001

Fax No. 07762-223152. Tel No. 07762-222008 E-mail- seclrgh@gmail.com

CIN-U10102CT1985GO1003161

Regd. Office: Seepat Road, P.B; No. 60, Bilaspur- 495 001 (C.G)

Ref. No. SECL/GM/RGH/2018/ 2.33

Date: 27/03/2018

The Sub Area Manager, Gare Pelma IV/2&3. Raigarh Area

Dear Sir.

Please find enclosed herewith the complete set of Agreement papers which is submitted by M/s JPL, Tamnar. The Agreement papers have required signature and stamp on each page. Some of the pages are left the signature and stamp of the authorised person.

You are requested to please comply the same for execution of Agreement.

Encl: As above

P-1 to P-17

Yours faithfully,

Chief Manager (Min) YSO (P&P) SECL, Raigarh Area

Copy to: -

 General Manager Raigarh Area

So/PCP Rgh grea





छत्तीसगढ CHHATTISGARH

ARTICLES OF AGREEMENT

L 048672

THIS ARTICLES OF AGREEMENT made on this 7 TH day of APRIL 2018 between the SOUTH EASTERN COALFIELDS LIMITED, A Company registered under the day of APRIL 2018 Ingian Companies Act 1956 (herein after referred to as "the Company") which expression where the context so admits shall include its heirs, executors, administrators, legal regresentatives successors in interest and assigns) of the first part and M/s:JINDAL POWER LTD. (herein after referred to as "the Agency") which expression where the context so admits shall include its heirs, executors, Administrators, Legal representatives, successors in business and assigns) of the second part.

WHEREAS THE Agency has agreed to and submitted their consent vide No JPL/Mines/2017/132 Date 05.10.2017 to execute the works for "Fly-Ash dumping at Gare Pelma IV/2&3 OC 25% in OB by volume etc @ Rs.1.00 per cum+ GST @ 18%. Total Rate Rs.1.18 per cum" as supervision and administrative charges on the terms and conditions as stipulated in the enclosed documents and subsequent amendments thereto for successful execution of the work. The charges payable on monthly basis as on before 10" of succeeding

NOW THIS AGREEMENT WITNESS TO STH AND IT IS HEREBY AGREED AS FOLLOWS:-

In this Agreement words and expressions shall have the same meanings as respectively assigned to them in the General and Special Terms and Conditions of the agreement.

The following documents shall constitute the Agreement between the Company and the Agency and each shall be read and construed as an integral part of the agreement.

Articles of Agreement.

2. Conditions of Agreement including General Terms & Conditions, special notes, additional terms and conditions, vocational training & safety norms, etc.

3. BG costing of Rs.10.0 lakh issued from Scheduled or Nationalized Bank as Accidental Surety in favour of SECL Raigarh Area.

SOP for dumping of Fly-Ash mixed at Gare Pelma IV/2 & 3 OC.

Staff Officet (Proj & Pig) SECL, Raigarh Area ्नुक्रमाक 77/5 ।हजाक (87/-/2 कामक 1027) इता वार्च सकीन नार्कत संस्थावहार के पताक? प्रयोजन जैवा के नियं धन्यवार हितन्द कृमार मह-स्टाम्ब विकेता समग् नेवा; ३८९३२६८७४.

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L 048673

And whereas the Agency has/have agreed to execute upon the said work subject to the conditions set forth in the Agreement document which is part of the Agreement and such other conditions as are contained are enclosed herewith.

The Agreement shall abide by the Indian Laws.

In witness whereof, parties here have to set their respective hands and seals on the day, month and year first above written.

### SIGNED, SEALED AND DELIVERED

Signed on behalf of the Agency

GAUTAM CHANDRA

Designation

Designation

SUDHIR GIRADWAR

Signed on behalf of the Company

CHIEF MGR (MIN) S.O. (PAP)
RAIGARH - AREA
Staff Officer

(Proj & Pig)

7/4/2018

(Name of the Company with Address)

South Eastern Coalfields Limited, Raigarh Area, Chhattisgarh, PB No.27

Raigarh (CG)

In the presence of :-

न्याक १९/६ व्याक विश्वात है जनत हिल्हा वाकीन नार्कान निर्माण के बार्का के बार के बार्का के बार

Brownian



## छत्तीसगढ् CHHATTISGARH

\$ 583475

WITNESS-1

(Signature)

SANJEEV KUNAR GUPTA) (Name in Block letter)

Official Address

JINDAL POWER LIMITED

TAMNAR - RAIGARH

WITNESS-1

(Signature)

CSANDEEP MARKAM)

(Name in Block letter)

Official Address

SECL RAIGHRHAREA .

WITNESS-2

B. Cominda Ra

(Signature) (TE GOVINDA PAO) (Name in Block letter)

Official Address

JINDAL POLICE CIMPTED TANKAR - RAIGHEN.

WITNESS-2

(Signature)

PRASHANT KUMAK)

(Name in Block letter)

SECL, RAIGARH AREA

Official Address

Slacia

Staff Officer (Proj & Pig) SECL, Raigarh Area अता के किये धन्यवात

इस्ताहा=

हितन्द्र कुमार महर स्टाम्य विकेता रायणः पोबाः १८८३२८४४४४ 100x2=0200/ 500x1 = 50/-

Brownday





CERTIFIED TRUE COPY OF THE RESOLUTION PASSED BY CORPORATE MANAGEMENT COMMITTEE OF JINDAL POWER LIMITED AT ITS MEETING HELD ON DECEMBER 8, 2016

#### APPOINTMENT OF MR. GAUTAM CHANDRA, WHOLETIME DIRECTOR AS ATTORNEY

"RESOLVED THAT Mr. Gautam Chandra S/o Sh. Jiban Kumar Chandra, residing at Flat 1102. Block A. Sunrise Green, Canal Bank Road, Ghuni New Town, Rajarhat, Gopalpur(m), North 24, Parganas, West Bengal-700159, working as Wholetime Director of the Company be and is hereby appointed as lawful Attorney of the Company and is authorised to perform the following functions:-

- To sign and submit applications / letters before various departments / authorities / offices of Central and / or State Governments for obtaining approvals, permissions, clearances, licences etc. and execute necessary documents / deeds / papers on behalf of the Company.
- To represent the Company before various departments / authorities / offices of Central and / or State Governments and make representations on behalf of the Company
- To do any other acts, deeds and things that may be considered necessary expedient, supplementary or incidental for the above mentioned purposes.

RESOLVED FURTHER that draft Power of Attorney, a copy of which was placed on table of the meeting, be and is hereby approved and Mr. Sunii Kumar Agrawal, AVP-Finance & Accounts of the Company be and is hereby authorised to sign the Power of Attorney on behalf of the Company.

RESOLVED FURTHER that a copy of the resolution be given to the concerned office(s) / Authority(les)

For Jindai Power Limited

Certified true copy/-

Deepak Nathani Company Secretary Dated: January 03, 2016

Place: New Delhi

Jingal Power Limited

Corporate Identify Number: LICAD10CT1995PLC008985

28 Neartpath Float New DePo - 110015 -01 11 45021852,4502 1817-20 - 45111 45021825 - www.andelpower.com - info@jindarpower.com - 4th 107, District Raignin, Christingern

Staff Officer (Proj & Plg) esci Raigarh Area



WINEREAS M/s Jindal Power Limited (hereinafter called JPL) is a Company registered under the Companies Act. 1956 with Company Identification No. U04010CT1995PLC008985 and has registered office at Tamnar District Raigarh, Chhattisgarh - 496107

AND WHEREAS JPL has, vide resolution passed by its Corporate Management Committee in its meeting held on December 08, 2016, appointed Mr. Gautam Chandra, aged about 59 years S/q Mr. Jiban Kumar Chandra, presently residing at Flat 1102, Block A, Sunrise Green, Canal Bank Road, Ghuni New Town, Rajarhat, Gopalpur(m). North 24, Parganas, West Bengal-Bank Road, Ghuni New Town, Rajarhat, Gopalpur(m) as lawful attorney and authorized Mr. 700159 working as Wholetime Director of the Company, as lawful attorney in his favour Subit Agrawat. Associate Vice President-F&A, to execute this Power of Attorney in his favour

Therefore, I. Sunil Agrawal, aged about 47 years and son of Mr Indra Chand Agrawal, Associate Vide President-E&A of the said JPL do hereby appoint, for and on behalf of the said JPL Mr. Geldam Chandra, S/o Mr. Jiban Kumar Chandra, aged about 59 years presently residing at Flat 102 Block A. Suniise Green. Canal Bank Road. Ghuni New Town, Rajarhat, Gopalpur(m), North 24. Parganas. West Bengal-700159 and presently working as Whole Time Director with M/s. Jindal Power Limited, as Company's lawful attorney and authorize him to perform the following functions:

- 1 To sign and submit applications / letters before various departments / authorities / offices of Central and / or State Governments for obtaining approvals, permissions, clearances, licences etc and execute necessary documents / deeds / papers on behalf of the Company
- 2 To represent the Company before vanous departments / authorities / offices of Central and / for State Governments and make representations on behalf of the Company.



Staff Officer (Proj & Pig) SECL, Raigarh Area





पचास रुपय

FIFTY

Rs.50

# INDIA NON JUDICIAL

#### छत्तीसगढ CHHATTISGARH

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3 To do any other acts deeds and things that may be considered necessary expedient, supplementary or incidental for the above mentioned purposes

 Sunil Agrawal, S/o Indra Chand Agrawal, aged 47 years, Associate Vice President-F&A of the said JPL have been authorized vide above mentioned resolution dated December 08, 2016 to execute the Power of Attorney on behalf of JPL in favour of said attorney.

I do hereby state that all acts, deeds and things done by the said attorney in terms of this Power of Attorney shall be construed as acts, deeds and things done by JPL.

IN WITNESS WHEREOF I have signed this Power of Attorney on this THURSTON day of

#### EXECUTANT

For and on behalf of JINDAL POWER LIMITED

(Sunil Agrawal)
Associate Vice President-F&A

WITNESS

1 R. I. MEZNORES

Attorney's signature

Gautam Chandra,

GINDER DINIER LAST

ATTESTED BY

5 KI KUMAR MA ANME ANOTE AND THE CHANGE

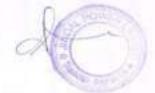
TAMVAR, RAIGHER TO STILLS THE MERCHANICE President-F&A

\* हात्रा चित्रवाक्षा भी नहें है । किससे हर्नाक्षित्र **यात्री/संस्कृत**ार है

如意人間連切印度日



Ashes & Ashrol



#### GENERAL TERMS AND CONDITIONS

#### 1. DEFINITIONS

- The word "company" or "employer" or "owner" wherever occurs in the conditions, means the South Eastern Coalfields Limited (SECL), represented at the headquarters of the company by the CMD/Director, SECL(CG) or his authorized representative or any other officer specially deputed for the purpose.
- The word "Principal Employer" wherever occurs, means the authorized representative or any other officer specially deputed by the company for the purpose.
- "The Agency" –The Agency means any agency who desired/intended to dump Fly-Ash in the mine belonging to Company including Custodian.
- iv. "The site" shall mean the site of the agreement work including land and any building and erections thereon and any other land allotted by the company for Agency's use.
- v. "Accepting" authority shall mean the management of the company and includes an authorized representative of company or any other person or body of persons empowered in this behalf by the company.
- vi. A "Day" shall mean a day of 24 hours from midnight to midnight.
- vii. Engineer-in-Charge/designated Officer-In-charge for this agreement will be Engineer-in-Charge/Agent/SAM Gare Pelma IV/2&3 OC (post / designation an officer to be given here as decided by the competent authority) who will be responsible for supervising and administering the agreement. Unless otherwise decided by the competent authority, Engineer In-charge for the awarded work will be the Area CGM/Area GM of the concerned Area/Project.
- viii. The "work" shall mean the works required to be executed in accordance with the agreement or parts thereof as the case may be and shall include all extra or additional or any work of emergent nature, which in the opinion of the Engineer in-charge become necessary during the progress of the works to obviate any risk or accident or failure or become necessary for security.
- ix. "Written notice" shall mean a notice or communication in writing and shall be deemed to have been duly served if delivered in person to the individual or to a member of the firm or to an office of the Corporation/Company for whom it is intended, or if delivered at or sent by registered mail/e-mail to the last business address known to him who gives the notice.

### 2. AGREEMENT DOCUMENTS

The following documents shall constitute the Agreement documents:

- i. Articles of Agreement.
- Conditions of Agreement, including general terms & conditions, special notes and additional terms & conditions, vocational training & safety norms etc.

Staff Officer (Proj & Pig) SECL, Raigarh Area 2

(S. K. Gupta)



 BG of Rs. 10.00 lakh issued from Scheduled or Nationalized Bank as an accidental surety.

#### 3. DISCREPANCIES AND ADJUSTMENTS THEREOF:

The document forming part of the agreement are to be treated as mutually explanatory to one another.

3.1 In the event of varying or conflicting provisions made in any of the document/documents forming part of the agreement, the accepting authority's decision/clarification shall hold good with regard to the intention of the document or agreement, as the case may be.

#### 4. SECURITY DEPOSIT

The security deposit shall bear no interest.

 A Bank guarantee in the form attached herewith Annexure-A from any Nationalized/ Scheduled Bank. The BG issued by outstation bank shall be operative at its local branch at Raigarh (C.G.).

#### Refund of Security deposit:

- The refund of security deposit shall be subject to company's right to deduct/appropriate its dues against the Agency under this agreement. On completion of the work and certified as such by the Engineer-in-Charge, the security deposit remaining with the company shall be refunded.
- The validity of the Bank guarantee, if submitted by Agency, in lieu of performance security/security deposit shall be extended taking into consideration the period of extension.

#### 5. RESPONSIBILITIES OF THE AGENCY.

- The company reserves the right to let other Agency in connection with the project, also work and the Agency/Agencies shall co-operate in the works for "Fly-Ash dumping at Gare Pelma IV/2&3 OC 25% in OB by volume etc."
- ii. The Agency/Agencies shall employ only competent, skillful and orderly men to do the work. The Engineer-in-charge shall have the right to ask the Agency to remove from the work site any men of the Agency who in his opinion is undesirable and the Agency will have to remove them immediately of such orders.
- iii. Precautions shall be exercised at all times for the protection of persons (including employees) and property. The safety required or recommendation by all applicable laws codes, statutes and regulation will be observed by Agency. In case of accidents, he/they shall be solely responsible for compliance with all

Staff Officer (Proj & Plg) SECL, Raigarh Area TO THE RESIDENCE OF THE PARTY O

(S. K. Gupta)

the requirements imposed by the workmen's compensation Act or any other similar laws in force, and shall indemnify the company against claim on this account, if any.

The Agency shall at all times exercise reasonable precaution for the safety of employees in the performance of his/their agreement and shall comply with all applicable provisions of the safety laws drawn up by the State or Central Government or Municipalities and other authorities in India. The Agency shall comply with the provision of the safety hand book as approved and amended from time to time by the Government of India.

- iv. List of vehicles to be allowed in the mine premises shall be provided and take permissions from Engineer-in-Charge along with list of manpower including supervisor. Agency shall responsible for Initial Medical Examination, Vocational training, I-Card, Driving license as per permission by Engineer-in -Charge.
- In case of any accident arising out of non-compliance of any of the condition it shall be the sole responsibility of the Agency.
- vi. Agency shall provide enabling conditions for obtaining the modification in mining plan, environmental conditions to suit Fly-Ash dumping in running mines, permission from Director of Mines, DGMS under Mines Act, Mines Rules, and Coal Mines Regulation as enforce on the date and conditions impose therein.
- The Agency shall familiarize themselves with and be governed by all laws and rules of India and local statutes and orders and regulation applicable to his/their work.
- viii. The Agency shall furnish to the Engineer-in-Charge or his authorized representative with work reports from time to time regarding the Agency organization and the progress made by him/them in the execution of the work as per the agreement.
- The Agency shall not engage any person of less than 18 year age or females during night hours as required by relevant law.
- x. The manpower reported duty must enter their attendance in the prescribed format while entering into the mine premises.

Staff Officer (Proj & Pig) SECL, Raigarh Area

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#### SPECIAL TERMS & CONDITIONS

- The Agency shall deploy adequate number of matching equipment for the satisfactory execution of the work.
- Only tipping trucks/dumpers with mechanical unloading arrangements shall be deployed by the Agency and in no case "Dala trucks/vehicles" shall be deployed or permitted to be deployed for the work.
- Safety Features to be incorporated in Tippers/Trucks will be the part of the agreement and agency will be accepted and implemented in to-to.
- 4. Only equipment as elaborated above, in good and safe condition having valid fitness certificate permits/licenses etc. (wherever applicable) and in respect of which the required taxes/fees have been deposited and which are properly covered by insurance, shall be deployed for the work.
- 5. The company shall have the right to inspect or arrange inspection of the vehicles/equipment deployed by the Agency for the work at any time and declare any vehicle/equipment unsafe and ask for its immediate withdrawal from the site/operation. The Agency shall ensure prompt/immediate compliance of the same.
- 6. The Agency shall at his own cost, arrange for regular checking/maintenance/repair of the tipping trucks/equipment and keep them in good and safe conditions at all times. Maintenance cost of transportation, technical feasibility study, cost of modification of EC, cost of levelling of OB dump mixed with ash, cost of maintenance of road, cost of slope stability, cost of study of leaching etc. shall be borne by the ash filling agency.
- 7. Transportation of Fly-Ash should be done preferably through pipe.
- If transportation made through public road, it should be properly covered by tarpaulin or other suitable devices.
- Only experienced, skilled and disciplined operators/drivers of sound health, good behavior and antecedents having valid and requisite driving/statutory license shall be deployed by the Agency for operating the equipment/driving dumpers deployed for the work.
- 10.In no case any unauthorized driver of the tipping trucks or operator of pay loaders/equipment shall be permitted.
- 11. The Agency shall post adequate number of competent, experienced, skilled and disciplined persons having good antecedents for satisfactory execution of the work. A list of all such persons shall be kept in the office of the Agency and a copy of the same shall be furnished to the Engineer-in-Charge as and when required. All these persons shall be regular employees and under direct administrative control of the Agency and the management of the company shall have no responsibility/liability whatsoever in this regard.
- No addition or alteration to the size of the body or any such tipping truck/dumper shall be carried out, without prior approval of the Engineer-in-

Staff Officer (Proj & Pig) SECL, Raigarh Area 20

(S. K. Gupta)



Charge. The truck/dumper shall be loaded only up to the maximum carrying capacity and shall not be overloaded under any circumstances.

- No manual workers shall be engaged by the Agency for loading/unloading of the truck/dumper, under any circumstances whatsoever.
- 14. The Agency shall bring/take back and arrange for the transportation of the dumper/truck/equipment men and materials required for the work at his cost.
- 15. Agency's dumper/tipping truck should ply only on specified routes/roads. In case, plying of the dumper/tipping truck on any other route become necessary, due to any reason, prior approval for the same shall be taken by the Agency from the Engineer-in-Charge. In case of violation of this provision penalty may be imposed on the Agency and/or the agreement terminated/BG may be forfeited.
- 16. The work shall be executed round the clock or during specified period on all days of the week as directed by the Project Officer/ Engineer-in-Charge and the Agency shall be obliged to comply with the same.
- 17. The Agency should not have any claim whatsoever for the idleness of his equipment/dumpers due to non-availability of working site or any dislocation enroute and/or for any other reason.
- 18. The company shall have no responsibility/liability whatsoever for any accident/damage to the Agency's vehicle equipment in transit or while engaged in work.
- 19. If the company suffers any loss on account of suspension of production, for idleness of its equipment/employees or on any other account or damage to its property, due to any failure on the part of the Agency or due to any act of omissions or commission on the part of his representative/employees or from the trucks/ equipment of the Agency, the value of the same as assessed by the company, shall be recovered from the security deposit. The decisions of the company in this regard shall be final and binding on the Agency.
- 20. The Agency shall provide foot-wears, DGMS approved helmets, dust mask florescent jacket, safety appliances and other protective equipment to his employees as provided in the law, at its own cost. In case of failure on the part of the Agency to provide these protective equipment, the company may provide the same to the employees at the cost of the Agency.
- Attested photocopy of driving License of all drivers/operators shall be deposited with the company.
- 22. The owner of the Agency or his authorized person will attend site co-ordination meeting as fixed by the Engineer in-charge from time to time to discuss all issues related to works in general and progress in particular. A site order book shall be kept at the site of work as far as possible, all orders regarding are to be entered in this book. All the entries shall be signed by the Engineer or his representative and Agency or his representative. The site order book shall not be removed from

Staff Officer (Proj & Pig) SECL,Raigarh Area SHOW THE PARTY OF 
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the work site and Agency or his representative shall be bound to take note of all instructions and directions meant for the Agency.

23. The Agreement will be valid initially for the period of one year and will be extended on the satisfactory performance of the Agency submitted by the

Engineer-in-Charge of the mine.

24. Jurisdiction in case of disputes. This MoU shall be governed by laws of India, Parties shall amicably resolve any dispute arising from this agreement and failing such amicable settlement the parties shall move to Civil Court Raigarh Area.

25. The said MoU could be terminated or suspended by SECL, in case the above said terms and conditions are not satisfied/ are being violated by giving one month show cause notice, as required. The suspension however shall be effected immediately with service of show cause notice. The MoU will be terminated if the causes for such violations are not found satisfactory.

26.1f at any point of time the Fly-Ash supplied by JPL is found harmful or creating any type of pollution more than the permissible limit SECL shall have the right to stop dumping of Fly-Ash immediately till the matter is examined and settled

amicably.

27. Cost of all studies related with Fly-Ash i.e. leaching effect, dump stability or otherwise to be done according to EC condition, DGMS, or CECB, from time to

time, shall be borne by the JPL.

28. The Agency will be provided Dozer with operator and site supervisor with their own cost including diesel consumption for mixing and levelling of OB mixed with Fly-Ash. Transportation of OB to the site will be in the scope of the company.

29. Recommendations/ Findings of the DGMS inquiry will be applicable to the Agency in case of occurrence of any accident related with the dumping of Fly-

Ash.

30. All the modalities, methodology, provisions related with Fly-Ash dumping and issues related with Mines Act 1952, Coal Mines Regulation 1957 will be

accepted and implemented by the Agency.

31. Any other Amendments in the laws, By laws as well as directives, instructions, circulars, orders issued by the Competent Authority from MOC, GOI, State Govt. CG, Regulatory Authority, DGMS, CIL/SECL, issued from time to time related with Fly-Ash dumping will be applicable to the Agency.

32. Allotment letter by South Eastern Coalfields Limited (SECL) Raigarh Area on behalf of the Company and Provisions under Financial subject including Technical and other terms and conditions as stipulated therein will be accepted

by the Agency including recommendations provisions therein.

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- Final report of Field Monitoring of Stability of Dump with 25% Fly-Ash and 75% overburden materials related to JPOCCM Mine, JPL.
- Annexure-A-SOP for Dumping of Fly-ash Mixed with OB at Gare Pelma IV/2&3 OC.

(S.K. Grupta)

Staff Officer (Proj & Plg) SECL, Raigarh Area



#### ANNEXURE-A

#### SOP FOR DUMPING OF FLY ASH MIXED WITH OB AT GARE PELMA (1/2&)

#### 1. Organization :-

The entire operation shall be placed under the charge of an Assistant Manager holding first class managers certificate of competency and in each shift it shall be kept under the supervision of an overman and Mining sirdar exclusively.

#### 2. Machinery Used :-

1) Dozer

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- ii) Trippers/Dompers(carrying OB)
- iii) Trucks (Carrying fly ash)
- iv) Water tanker

#### 3. General condition :-

- The area of filling ash shall be specially earmarked and the same shall be marked on the plan and dumping fly ash shall be carried out accordingly.
- Distance of the dump area from the working faces shall not be less than 100m.
- Height of each bench shall not be more than 30m and the total height of the dump shall rot exceed 90m.
- (v) The angle of slope not exceeding the angle of repose of the dumped materials or 2ξ<sup>0</sup> whichever is less and the overs I slope of the dump shall not exceed 21<sup>0</sup> from horizontal.

#### 4. Method of dumping fly ash :-

- The fly ash shall be dumped in alternate layers/stages of height not exceeding 5.0m in each layer/stage.
- The fly ash shall be dumped over a compacted overburden having height not less than 30m.
- A row of OB damp not less than 15m width short be dumped of height up to 5m all around the proposed area for fly ash damp.
- iv) Mixture of fly ash overburden dump shall be in the ratio of 1:4
- The above said mixture shall be dumped with in the area surrounded by such OB dumps.
- vi) The above said area shall be dozed by the dozer and water is poured in the mixture of t'y ash and OB dump.

Staff Offices (Proj & Plg) SECL, Raigarn Area Jugar



- vii) In the next section/stage, only OB dumping shall be made to ensure that the ash is totality covered and protected from the OB dumps all around.
- viii) Each layer/stage shall be adequately compacted by dozing .
- At the top of the dump that is at the finishing stage the dump shall be covered with 2m thick oil.
- Plantation shall be done on the top of the above said dumps.

#### 5. Transportation :-

- The tipper/dumper shall be used for OB dump a separate route shall be establish from OB face to above said dump area.
- The fly ash shall be transported on trucks having a separate route to dump in the above said dump area. The fly ash shall be covered during transportation by the trucks.
- 6. Operating practice of dumper/Tipper operator/Trucks operator/Dozer operator :-
  - On entering the tipping area the tipper oper tor/Truck operator must ensure the general condition of the dump yard especially the edge of the dump yard.
  - No edge dumping shall be done. A dozer shall be used for pushing the dumped material regularly.
  - (iii) At the edge of the dump a safety berm will b: made to be left by the dozer operator. In any event this berm should not be less than one meter in height.

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Govt. of India Ministry of Labour and Employment Directorate General of Mines Safety



No.DGMS (Technical circular)/ 05.

Dhanbad, dated | 3 . 10 . 2010

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The owners, Agent and Manager Of All Coal & Metalliferous mines

Sub: Safety features to be incorporated in Tippers / Trucks.

The most common mode of transport of coal/ ore and materials in opencast mines whether big or small size is trucks or tippers and their use is on increase. Unfortunately, the incidence of accidents due to such vehicle is alarmingly high in opencast mines.

The analyses of accidents revealed that majority of them have occurred due to: -

- · Collision either due to Head on or head to trill
- · Failure of brakes.
- · Over speeding or rash driving by operators
- · While reversing
- \* Fire
- . Driving of the vehicle while body still raised.
- Short circuit due to problems in Auto-electrical system

A model code of practice was circulated vide circular to 11 of 1973 and was required to be enforced by the management. Mine managements have since been further reminded by various circulars.

The matter has since been again examined in this Directorate. It has been decided to ensure that in every mine where tipping trucks are being engaged either in opencast workings or on surface operations, the following safety features shall be incorporated so that the risk of secidents are minimized. These features are applicable to all types / model/ capacity of truck/ tippers

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Staff Officer (Proj & Pig)

SECL, Raigarh Arpa

## Safety features required in tippers/ trucks

- Cabin Guard Extension: Canopy shall cover the operator's cabin fully.
- Exhaust/ Retard Brake:
   Device to control the speed of truck while operating down the gradient. Refer DGMS (Tech) circular 02 of 2004.
- Propeller shaft guard: Propeller shaft guard as specified in DGMS (Tech) circular 10 of 1999.
- Tail gate protection:
   Protection of operator against collision either by head on or head to tail
- Limiting speed device:
   Enable mine management to decide the maximum speed of vehicle to be operated in mine. The device may be Electronic or mechanical type speed governors.
- 6) Audio-visual alarm while reversing: The audio-visual alarm provided should confirm to DGMS (Tech.) Circular No. 01 of 2010.
- Provision of two brakes:
   One of brakes shall be fail safe. For details refer DGMS circular 09 of 1999.
- Body lifting position locking arrangement:
   A hooter along with an indication is provided to indicate the body is still in lifted position.
- 9) Fire suppression System Refer DGMS circular 10 of 2004. The fire suppression system shall be a factory fitment and of approved type from Directorate.
- Blind spot mirror
   Operator can have view in blind spot area.
- 11) Fire resistant hoses at hot zone: To decrease chance of fire
- 12) Electric Wires and sleeves are to be of fire resistant quality: To decrease chance of fire
- 13) Turbo Charge Guard and exhaust tube coated with heat insulated paint;
  To decrease chance of fire

Staff-Officer (Proj & Pig) SECL, Raigarh Area

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- 14) Battery Cut off Switch: To decrease chance of fire
- 15) Retro reflective reflectors on all sides: For visibility of truck during night
- Seat belt reminder To alert operator for using the seat belt
- 17) Proximity warning device To alert operator when approaching after vehicles / obstruction,
- Rear Vision System 18) To assist operator during reversing Refer DG Circular No. 12 of 2009
- 19) Auto dipping System To reduce glaring on eyes of operator during night operation.
- Load Indicator and Recorder 20) Enables management to detect and prevent over loading

The management shall ensure that the safety features listed above are provided in trucks/ tippers and shall be a part of notice inviting tender for new procurement and action shall be taken to provide the safety features in existing trucks within a specified time frame but not later than one year from the date of issue of this circular. The same features shall be included in contractor's agreement also while out-sourcing so that the trucks/ tippers are provided with required safety features before putting in to operation in the mines.

In the interest of safety all the Owners, Agent and Managers of the mine in which such transport vehicles are being used are requested to comply with the aforesaid safety requirement so that the accidents due to this cause are minimized and eliminated. 13/14/10

Director General of Mines Safety

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हे ब्रांत सुरका प्रश्निवेशक

(Proj & Pio) SECL, Raight / Call

00078GR0203118

Date: 26-03-2018

To.

SOUTH LASTERN COALFIELDS LIMITED OFFICE OF GENERAL MANAGER RAIGARH AREA , CHHOTE ATARMUDA RAIGARH - 496001 INDIA

Sub: Confirmation of Issuance of Bank Guarantee

Ref: SECL/GM/RGH/SO(P&P)/BG/328/18/2027 DTD: 16.02.2018

Dear Sir/Madam,

we confirm that the Bank Guarantee is issued by us favoring yourself on behalf of: JINDAL POWER LIMITED 2ND FLR, DCM BLDG, PLOT#94, SEC-32, GURGAON HARYANA INDIA 122001

Please find the details mentioned below-

Bank Guarantee No. &	Expiry Date	Claim Expiry	Amour	nt of
Date of Issue		Date	Bank	Guarantee
00078GR0203118 ( dated 13-02-2018	31-03-2019	31-03-2019	INR	1000000.00

we confirm that the officials who have signed the above Bank Guarantee are authorized to sign such documents on behalf of ICICI Bank Limited.

Thanking you,

Yours faithfully For ICICI Bank Limited

DM-11 J-3249

Staff Officer (Proj & Pig) SECL, Raigarh Ares

> Commercial Banking Division A 9 Phelps Building, First Floor

Connaught Place,

Website www.icicibank.com CIN :L65190GJ1994PLC021012 Regd. Office : ICICI Bank Tower, Near Chakli (

Old Padra Road, Vadodara 390

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Corp. Office: ICICI Bank Towers, Bandra-Kur

Complex, Mumbai 400051, Ind.

ICICI Bank Limited

New Delhi-110001



क्षेत्रीय कार्यालय छ.ग. पर्यावरण संरक्षण मंडल

टी.व्ही.टॉवर रोड, रायगढ (छ.ग.)

Email D: roraigarh.cecb@gmail.com, Ph. No. 07762-226569

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9.97/新 市./प.स.म./2017

रायगढ, दिनांक 23/09/17

प्रति.

महाप्राचिक, नेसर्स एस.ई.सी.एल., रायगढ़ क्षेत्र, रायगढ़, जिला-रायमद (छ.ग.)



ओवर वर्डन एवं बैक फिलिंग में राखड़ के उपयोग बाबत्। विषय :-

1.आपका पत्र क्रमांक 181, दिनांक 01.09.2017 संदर्भ :--

2.इस कार्यालय का पत्र पृष्ठांकन क्रमांक 860 दिनांक 07.09.2017

उपरोक्त विषयांतर्गत संदर्भित पत्रों के अवलोकन का कष्ट करें। छायाप्रति संलग्न है। आपके द्वारा गारे IV/2 & 3 ओपन कास्ट कोल माईन में ओक्र बर्डन एवं बैक फिलिंग में 15 लाख घनमीटर राखड़ का उपयोग बाबत् सहमति दी गई है। अतः इस कोयला खदान के निकट संचालित धर्मल पॉवर प्लांट मेसर्स जिंदल पॉवर लिमिटेड, तमनार, जिला-रायगढ़ को भारत सरकार पर्यावरण, वन एवं जलवायु परिवर्तन मंत्रालय, नई दिल्ली द्वारा राखड़ के जपयोग से संबंधित जारी अधिसूचना के अनुसार राखड़ के उपयोग हेतु गहाप्रबंधक मेसर्स एस.ई.सी.एल., रायगढ़ क्षेत्र, रायगढ़ से शीध संपर्क कर एमओ.यू. किये जाने बाबत निर्देशित किया गया है। सूचनार्थ एवं आवश्यक कार्यवाही हेत् प्रेचित ।

संलग्न :- उपरोक्तानुसार।

HILL

/शे. का./प.सं.मं./2017

छ ग. पर्यावरण संरक्षण मंडल. जिला-रायगढ (छ.ग.)

रायगढ़, दिनांक

प्रतिलिप :-

प्. आवक क

सदस्य संदिव महोदय, छ.ग. पर्यावरण संरक्षण मण्डल, पर्यावास भवन, नार्थ ब्लॉक, सेक्टर-19, नया रायपुर की और सादर सन्दर्गार्थ संप्रेषित।

क्षेत्रीय अधिकारी छ.ग. पर्यावरण संरक्षण मंडल, जिला-रायगढ (छ.ग.)

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# साउथ ईस्टर्न कोलफिल्डस लिमिटेड

## South Eastern Coalfields Limited (A MINI RATNA COMPANY)

RAIGARH AREA

Ref.No. SECL/RGH/SAM/GP IV/2&3/22-23/1741

NOTING SHEET GARE PALMA IVA&3 OCM

CIN: U10102CT1985GOI003161

Dated: 28,02,2023

Sub: Approval for Fly Ash Dumping at Gare Pelma IV/2&3 OCM, SECL

MoU was signed between SECL & M/s JPL as per Letter No. SECL/BSP/ENV/6740 Dated 23/08/2017 issued by General manager (Envt) SECL HQ & subsequently, agreement has been signed vide letter no SECL/GM/RGH/S.O.(P&P)/2018/435 dated 28.04.2018 for Fly Ash dumping at Gare Pelma IV/2&3 OCM.

As per agreement point no. 23 "The agreement will be valid initially for the period of one year & will be extended on the satisfactory performance of the Agency submitted by the Engineer-in-Charge of the mine.

Satisfactory Performance certificate is enclosed. Bank Guarantee is extended up to 31/3/2023(copy affached)

In light of above competent approval is required to allow fly ash utilization in Gare Falma IV/2&3 OCM as per conditions mentioned till 31.03.2023.

Submitted for kind perusal & further necessary action-please.

Gare Paima IV/2&2

Gare Palma IV/2&3 OCM

Fly Ash I/C Gare Palma IV/2&3 OCM

General Manager Raigain Area

- As per agreement BG for the amount of Rs.10.00 Lakh has been submitted by M/s JPL bearing No. 0007BGRO203118 dated 13/02/2018 further extended to 31/03/2023 (amendment dated 16.03.2022) issued from ICICI Bank New Delhi -11000 (enclosed).
- Sub Area Manager, Gare Pelma IV/2&3 OCP Raigarh Area has submitted the satisfactory performance certificate
- MoU has been extended till 28.02.2023

Submitted for competent approval for extension of MoU for fly ash utilization in Gare Pelma IV/2&3 OCM till 31.03.2023.

N.O.(Envt) SECL Raigarh Area

S.O.(P&P)

SECL Raigarh Area

General Manager SECL Raigarh Area



छत्तीसगढ़ CHHATTISGARH

U 295145

Agreement for making Fly ash Bricks on behalf of M/s Jindal Power Limited, Village Tamnar, District Raigarh (C.G)

The agreement is executed on dt. 03.05.2018. Between M/s Jindal Power Limited a Company incorporated under the Companies Act. 1986 having its registered office at Kharsia Road Raigarh, District Raigarh, Chhattisgarh (hereafter referred as JPL) and M/s Ahmed Fly Ash Bricks (Capacity 15000 ... Bricks /day)

Town - Lailunga Tahsil - ...Lailunga District - ...Raigarh ... (hereafter referred as Vendor)

#### Scope of work-

#### Under JPL scope:

- a- IPL will provide dry fly ash for fly ash brick manufacture on need basis or as demand from brick manufacturing site.
- b- IPL will make available dry fly ash at brick manufacturing site free of cost.
- c- IPL will provide technical assistance to brick manufacture on regular basis
- d. Control of fugitive emission during transportation is in JPL scope.

#### Under Vendor scope:

- a- Alimed Fly Ash Bricks will manufacture fly ash bricks on behalf of Jindal Power Limited.
- b- Solling/marketing of Fly ash bricks will be in manufacturer scope.
  - Aluned Fly Ash Bricks will bear all the cost involved in manufacturing of bricks including water, electricity charges.
  - d- Eugitive emission from dry fly ash at site shall be controlled by brick manufacture.

#### Period of validity of agreement:

This agreement can be terminated by any of the two parties by giving one month's notice.

#### 3. Termination of Agreement:

For reasons covered elsewhere in the contract documents if the contract is to be terminated, one month notice shall be given by IPL. In such an eventuality, outstanding payment shall be made by IPL. However if the brick manufacture desires to terminate the contract, he will be required to give at least one month notice.

#### 4. Dispute settlement & arbitration;

Any dispute or difference arising out of in connection of this contract shall be referred the sole arbitrator President O.P. Jindal Super Thermal Power Plant, JPL, Tanmar, Raigarh (C.G) and the decision given by the sole arbitrator will be conclusive & final & be binding on both the parties.

ANUMED BRICKS LAILUNGA

Prop-Wester Ahmod

Mo. 5074170279

Authorized Representative

of the Fly ash brick manufacture at village .......

Disst. .....

Witness:

For

M/s Jindal Power Limited

Authorized Representative

A.K.Singh

GM-AHP & AUC

B. Govida Rao. GM-EMD

2/ Nilesh Neema-AGM-AUC



## छत्तीसगढ CHHATTISGARH

U 295146

Agreement for making Fly ash Bricks on behalf of M/s Findal Power Limited, Village Tamnar, District Raigarb (C.G)

The agreement is executed on dt. 03.05,2018. Between M/s Jindal Power Limited a Company incorporated under the Companies Act 1986 having its registered office at Kharsia Road Raigarh, District Raigarh Chhattisgarh (hereafter referred as [PL) and M/s - A One Fly Ash Bricks (Capacity- 15000 ...Bricks /day) Village - Majiama Tahsil - ...Lailunga ... District ....Raigarh ..... (hereafter referred as Vendor)

#### Scope of work:

#### Under JPL scope:

- a- IPL will provide dry fly ash for fly ash brick manufacture on need basis or as demand from brick manufacturing site.
- b- JPL will make available dry fly ash at brick manufacturing site free of cost.
- c- TPL will provide technical assistance to brick manufacture on regular basis.
- d- Control of fugitive emission during transportation is in IPL scope.

#### Under Vendor scoper-

- a- A One Fly Ash Bricks will manufacture fly ash bricks on behalf of Jindal Power Limited.
- b- Selling/marketing of Fly ash bricks will be in manufacturer scope.
- A One Fly Ash Bricks will bear all the cost involved in manufacturing of bricks including water, electricity charges.
- d. Fugitive emission from dry fly ash at site shall be controlled by brick manufacture.

#### Period of validity of agreement: 2

This agreement can be terminated by any of the two parties by giving one month's notice.

#### Termination of Agreement:

For reasons covered elsewhere in the contract documents if the contract is to be terminated, one month notice shall be given by [PL. In such an eventuality, outstanding payment shall be made by [PL. However if the brick manufacture desires to terminate the contract, he will be required to give at least one month notice.

#### Dispute settlement & arbitration:-48

Any dispute or difference arising out of in connection of this contract shall be referred the sole arbitrator President O.P. Jindal Super Thermal Power Plant, JPL, Tamnar, Raigarh (C.G) and the decision given by the sole arbitrator will be conclusive & final & be binding on both the parties.

For

94241 - 87888,97541-21888

Authorized Representative

of the Hy ash brick manufacture at village / mikiging Disst. Malanh

Witness:

For

M/s Jindal Power Limited

Authorized Representative

A.K.Singh

GM-ABP & AUC

1. Govinda Rao-GM-EMD

2. Nilesh Neema- AGM-AUC



छत्तीसगढ़ CHHATTISGARH

U 295149

Agreement for making Fly ash Bricks on behalf of M/s Jindal Power Limited, Village Tamnar, District Raigarh (C.G)

The agreement is executed on dt. 03.05.2018. Between M/s Jindal Power Limited a Company incorporated under the Companies Act 1986 having its registered office at Kharsia Road Raigarh, District Raigarh Chhartisgarh (bereafter referred as JPL) and M/s Patel Fly Ash Brick (Capacity- 15000...Bricks /day)

Village - Banekela Tahsil - ... Lailunga ... District- ... Raigarh .... (hereafter referred as Vendor)

# Scope of work:

### Under JPL scope:

- a- IPL will provide dry fly ash for fly ash brick manufacture on need basis or as demand from brick manufacturing site.
  - JPL will make available dry fly ash at brick manufacturing site free of cost.
  - e- IPL will provide technical assistance to brick manufacture on regular basis
  - d. Control of fugitive emission during transportation is in JPI, scope.

### Under Vendor scoper

- a- Patel Fly Ash Brick will manufacture fly ash bricks on behalf of Jindal Power Limited.
- b. Selling/marketing of Fly ash bricks will be in manufacturer scope.
- Patel Fly Ash Brick will bear all the cost involved in manufacturing of bricks including water, electricity charges.
- d- Fugitive emission from dry fly ash at site shall be controlled by brick manufacture.

### Period of validity of agreement:

This agreement can be terminated by any of the two parties by giving one month's notice.

### 3. Termination of Agreement:

For reasons covered elsewhere in the contract documents if the contract is to be terminated, one month notice shall be given by [PL. In such an eventuality, outstanding payment shall be made by [PL. However if the brick manufacture desires to terminate the contract, he will be required to give at least one month notice.

### Dispute settlement & arbitration:-

Any dispute or difference arising out of in connection of this contract shall be referred the sole arbitrator President O.P. Jindal Super Thermal Power Plant, JPL, Tamnar, Raigarh (C.G) and the decision given by the sole arbitrator will be conclusive & final & be binding on both the parties.

For Hot

Authorized Representative
of the Fly ash brick manufacture at village .......

Disst.

Witness:

For

M/s Jindal Power Limited

Authorized Representative

A.K.Singh

GM-AHP & AUC

1. Govinda Rao-GM-EMD

B. Cainda Kan

2/Nilesh Neema- AGM-AUC



छत्तीसगढ CHHATTISGARH

U 295148

Agreement for making Fly ash Bricks on behalf of M/s Hodal Power Limited, Village Tamnar, District Raigarh (C.G)

The agreement is executed on dt. 03.05.2018. Between M/s Jindal Power Limited a Company incorporated under the Companies Act 1986 having its registered office at Kharsia Road Raigarh, District Raigarh Chhattisgarh (hereafter referred as JPL) and M/s – Maa Bhagwati Fly Ash Bricks (Capacity- 15000 ...Bricks /day) Village – Kunjara Tahsil – ...Lailunga... District- ...Raigarh.... (hereafter referred as Vendor)

### 1. Scope of work-

### Under JPL scope:

- a- IPL will provide dry fly ash for fly ash brick manufacture on need basis or as demand from brick manufacturing site.
- b- IPL will make available dry fly ash at brick manufacturing site free of cost.
- e- JPL will provide technical assistance to brick manufacture on regular basis
  - d- Control of fugitive emission during transportation is in IPL scope.

### Under Vendor scope:

- a- Maa Bhagwati Fly Ash Bricks will manufacture fly ash bricks on behalf of Jindal Power Limited.
- Selling/marketing of Fly ash bricks will be in manufacturer scope.
- Maa Bhagwati Fly Ash Bricks will bear all the cost involved in manufacturing of bricks including water, electricity charges.
- d- Fagitive emission from dry fly ash at site shall be controlled by brick manufacture.

# Z. Period of validity of agreement:

This agreement can be terminated by any of the two parties by giving one month's notice.

# Termination of Agreement:

For reasons covered elsewhere in the contract documents if the contract is to be terminated, one month notice shall be given by IPL. In such an eventuality, outstanding payment shall be made by IPL. However if the brick manufacture desires to terminate the contract, he will be required to give at least one month notice.

# Dispute settlement & arbitration:-

Any dispute or difference arising out of in connection of this contract shall be referred the sole arbitrator President O.P. Jindal Super Thermal Power Plant, JPL. Tamnor, Raigarh (C.G) and the decision given by the sole arbitrator will be conclusive & final & be binding on both the parties.

No. 5145656502 Freprietor

Authorized Representative of the Fly ash brick manufacture at village .......

Disst. ......

Witness-

For

M/s Jindal Power Limited

Authorized Representative A.K.Singh

GM-AHP & AUC

1. Govinda Rao-GM-EMD

B. Garida Ko

2. Nilesh Noema-AGM-AUC



# छत्तीसगढ़ CHHATTISGARH

U 283621

Agreement for making Fly ash Bricks on behalf of M/s findal Power Limited, Village Tamnar, District

The agreement is executed on dt. ...02-04.2018... between M/s Jindal Power Limited a Company incorporated under the Companies Act 1986 having its registered office at Kharsia Road Raigarh, District Raigarh Chhattisgarh (hereafter referred as JPL) and M/s Kamia Sidar, (Capacity-\_(15000 +10000)=25000.....Bricks /day} Village - Tapranga... Tehsil -... Tamnar.. District- Raigarh.. (Herealter referred as Vendor)

#### 1. Scope of work-

# Under JPL scope:

- a. JPL will provide dry fly ash for fly ash brick manufacture on need basis or as demand from brick
- b- JPL will make available dry fly ash at brick manufacturing site free of cost.
- c- IPE will provide technical assistance to brick manufacture on regular basis
- d- Control of fugitive emission during transportation is in JPL scope.

# Under Vendor scope:

- a. Vesseld will manufacture fly ash bricks on behalf of Jindal Power Limited.
- Selling/marketing of Fly ash bricks will be in manufacturer scope.
- c- Vendel-, will bear all the cost involved in manufacturing of bricks including water, electricity
- d- Fugitive emission from dry fly ash at site shall be controlled by brick manufacture.

#### Period of validity of agreement: 2.

This agreement can be terminated by any of the two parties by giving one month's notice.

## 3. Termination of Agreement:-

For reasons covered elsewhere in the contract documents if the contract is to be terminated, one month notice shall be given by JPL. In such an eventuality, outstanding payment shall be made by JPL. However if the brick manufacture desires to terminate the contract, he will be required to give at least one month notice.

# 4. Dispute settlement & arbitration:-

Any dispute or difference arising out of in connection of this contract shall be referred the sole arbitrator President O.P. Jindal Super Thermal Power Plant, JPL, Tamnar, Raigarh (C.G) and the decision given by the sole arbitrator will be conclusive & final & be binding on both the parties.

For

Kamia Sider

14/4/2018

Witness

For

M/s Jindal Power Limited

Authorized Representative

A.K.Singh GM-AHP & AUC

1. Govinda Rao

GM-EMD

. Nilesh Neema

AGM-AUC



# छत्तीसगढ़ CHHATTISGARH

295143

Agreement for making Fly ash Bricks on behalf of M/s Jindal Power Limited, Village Tamnar, District Raigarh (C.G)

The agreement is executed on dt. 23.04.2018, between M/s Jindal Power Limited a Company incorporated under the Companies Act 1986 having its registered office at Kharsia Road Raigarh, District Raigarh Chhatisgarli (hereafter referred as JPL) and M/s Nilmani Patel (Capacity- 15000...Bricks /day)Village -Milupara .... Tahsil - ...Tamnar... District-....Raigarh..... (hereafter referred as Vendor)

### Scope of work-

### Under JPL scope:

- a- IPL will provide dry fly ash for fly ash brick manufacture on need basis or as demand from brick manufacturing site.
- b- JPL will make available dry fly ash at brick manufacturing site free of cost.
- c- [PL will provide technical assistance to brick manufacture on regular basis
- d- Control of fugitive emission during transportation is in JPL scope.

# Under Vendor scope:

- a. Veseth. will manufacture fly ash bricks on behalf of findal Power Limited.
- b- Selling/marketing of Fly ash bricks will be in manufacturer scope.
- c. Vew-Oc. will bear all the cost involved in manufacturing of bricks including water, electricity charges.
- d- Fugitive emission from dry fly ash at site shall be controlled by brick manufacture.

# 2. Period of validity of agreement:-

This agreement can be terminated by any of the two parties by giving one month's notice.

# 3. Termination of Agreement:-

For reasons covered elsewhere in the contract documents if the contract is to be terminated, one month notice shall be given by JPL. In such an eventuality, outstanding payment shall be made by JPL. However if the brick manufacture desires to terminate the contract, he will be required to give at least one month notice.

# 4. Dispute settlement & arbitration:

Any dispute or difference arising out of in connection of this contract shall be referred the sole arbitrator President O.P. Jindal Super Thermal Power Plant, JPL, Tamnar, Raigarh (C.G) and the decision given by the sole arbitrator will be conclusive & final & be binding on both the parties.

For

Authorized Representative

of the Fly ash brick manufacture at village .......

Disst. .....

Witness:

For

M/s Jindal Power Limited

Authorized Representative

A.K.Singh

GM-AHP & AUC

1. Govinda Rao-GM-EMD

16. Charide

2 Nilosh Mooma, ACM AUG



# छत्तीसगढ़ CHHATTISGARH

295144

Agreement for making Fly ash Bricks on behalf of M/s Jindal Power Limited, Village Tamnar, District Raigarh (C.G)

The agreement is executed on dt. 23.04.2018, between M/s Jindal Power Limited a Company incorporated under the Companies Act 1986 having its registered office at Kharsia Road Raigarb, District Raigarh Chhatisgarlı (hereafter referred as JPL) and M/s Tushar Patel (Capacity-15000...Bricks /day)Village -Tapranga.... Tahsil - ...Tamnar... District- ...Raigarh.... (hereafter referred as Vendor)

#### 1. Scope of work-

### Under JPL scope:

- a- JPL will provide dry fly ash for fly ash brick manufacture on need basis or as demand from brick manufacturing site.
- b. JPL will make available dry fly ash at brick manufacturing site free of cost.
- c- IPL will provide technical assistance to brick manufacture on regular basis
- d- Control of Jugitive emission during transportation is in JPI, scope.

# Under Vendor scope:

- a. Vandawill manufacture fly ash bricks on behalf of Jindal Power Limited.
- b. Selling/marketing of Fly ash bricks will be in manufacturer scope.
- c. Vende will bear all the cost involved in manufacturing of bricks including water, electricity charges:
- d- Fugitive emission from dry fly ash at site shall be controlled by brick manufacture.

# 2. Period of validity of agreement:-

This agreement can be terminated by any of the two parties by giving one month's notice.

# 3. Termination of Agreement:

For reasons covered elsewhere in the contract documents if the contract is to be terminated, one month notice shall be given by JPL. In such an eventuality, outstanding payment shall be made by JPL. However if the brick manufacture desires to terminate the contract, he will be required to give at least one month notice.

# Dispute settlement & arbitration;

Any dispute or difference arising out of in connection of this contract shall be referred the sole arbitrator President O.P. Jindal Super Thermal Power Plant, JPL, Tamnar, Raigarh (C.G) and the decision given by the sole arbitrator will be conclusive & final & be binding on both the parties.

2. Nilesh Neema- AGM-AUC

Authorized Representative of the Fly ash brick manufacture at village	Authorized Representative A.K.Singh
Witness:	1. Govinda Rao-GM-EMD



# छत्तीसंगढ़ CHHATTISGARH

U 295141

Agreement for making Fly ash Bricks on behalf of M/s [indal Power Limited, Village Tamnar, District Raigarh (C.G)

The agreement is executed on dt. 23.04.2018, between M/s Jindal Power Limited a Company incorporated under the Companies Act 1986 having its registered office at Kharsia Road Raigarh, District Raigarh Chhatisgarh (hereafter referred as IPL) and M/s Khan fly Ash Bricks (Capacity- 15000...|Bricks /day)Village - Amagaon, Dhourabhata Tahsil - ...Tamnar... District- ...Raigarh..... (hereafter referred as Vendor)

# Scope of work-

### Under JPL scope:

- IPL will provide dry fly ash for fly ash brick manufacture on need basis or as demand from brick manufacturing site.
- b- IPL will make available dry fly ash at brick manufacturing site free of cost.
- c | IPL will provide technical assistance to brick manufacture on regular basis
- d- Control of fugitive emission during transportation is in IPL scope.

## Under Vendor scope:

Vande 2

- a will manufacture fly ash bricks on behalf of Jindal Power Limited.
- Selling/marketing of Fly ash bricks will be in manufacturer scope.
- c. Vendo will bear all the cost involved in manufacturing of bricks including water, electricity charges.
- d- Fugitive emission from dry fly ash at site shall be controlled by brick manufacture.

### 2. Period of validity of agreement:-

This agreement can be terminated by any of the two parties by giving one month's notice.

### 3. Termination of Agreement:-

For reasons covered elsewhere in the contract documents if the contract is to be terminated, one month notice shall be given by JPL. In such an eventuality, outstanding payment shall be made by JPL. However if the brick manufacture desires to terminate the contract, he will be required to give at least one month notice.

### 4. Dispute settlement & arbitration:

Any dispute or difference arising out of in connection of this contract shall be referred the sole arbitrator President O.P. Jindal Super Thermal Power Plant, JPL, Tamnar, Raigarh (C.G) and the decision given by the sole arbitrator will be conclusive & final & he binding on both the parties.

2. Nilesh Neema- AGM-AUC

For Calom	For
7383558786	M/s Jindal Power Limited
Authorized Representative of the Fly ash brick manufacture at village Disst	Authorized Representativ A.K.Singh GM-AHP & AUC
Witness:	1. Govinda Rao-GM-EMD
	1 1 Walestan



# छत्तीसंगढ़ CHHATTISGARH

U 295140

Agreement for making Fly ash Bricks on behalf of M/s Jindal Power Limited, Village Tamnar, District Raigarh (C.G)

The agreement is executed on dt. 23.04.2018, between M/s Jindal Power Limited a Company incorporated under the Companies Act 1986 having its registered office at Kharsia Road Raigarh, District Raigarh Chhatisgarh (hereafter referred as JPL) and M/s B G fly Ash Bricks (Capacity- 15000...Bricks /day)Village-Dhourabhata Tahsil - ... Tamnar... District- ... Raigarh.... (hereafter referred as Vendor)

# Scope of work-

# Under JPL scope:

- a- IPE will provide dry fly ash for fly ash brick manufacture on need basis or as demand from brick manufacturing site.
- b. JPL will make available dry fly ash at brick manufacturing site free of cost.
- c- IPL will provide technical assistance to brick manufacture on regular basis
- d- Control of fugitive emission during transportation is in IPL scope.

# Under Vendor scope:

- a. Venda will manufacture fly ash bricks on behalf of Jindai Power Limited.
- b- Selling/marketing of Fly ash bricks will be in manufacturer scope.
- c. Vendez will bear all the cost involved in manufacturing of bricks including water, electricity charges.
- d- Fugitive emission from dry fly ash at site shall be controlled by brick manufacture.

# Period of validity of agreement:

This agreement can be terminated by any of the two parties by giving one month's notice.

### 3. Termination of Agreement:

For reasons covered elsewhere in the contract documents if the contract is to be terminated, one month notice shall be given by IPL. In such an eventuality, outstanding payment shall be made by IPL. However if the brick manufacture desires to terminate the contract, he will be required to give at least one month notice.

# Dispute settlement & arbitration:-

Any dispute or difference arising out of in connection of this contract shall be referred the sole arbitrator President O.P. Jindal Super Thermal Power Plant, JPL, Tamnar, Raigarh (C.G) and the decision given by the sole arbitrator will be conclusive & final & be binding on both the parties.

For	ROS		
Bhy	Jerolif	kemow	Omp49

2333868135

Authorized Representative

of the Fly ash brick manufacture at village .......

Disst. ......

Witness:

For

M/s Jindal Power Limited

Authorized Representative

A.K.Singh

GM-AHP & AUC

R. Gaida RE

1. Govinda Rao-GM-EMD

2. Nilesh Neema- AGM-AUC



# छत्तीसगढ़ CHHATTISGARH

U 283622

Agreement for making Fly ash Bricks on behalf of M/s Jindal Power Limited, Village Tamnar, District Raigarh (C.G)

The agreement is executed on dt. ....14-04-2018... between M/s Jindal Power Limited a Company incorporated under the Companies Act 1986 having its registered office at Kharsia Road Raigarh, District Raigarh Chhattisgarh (hereafter referred as JPL) and M/s Jageshwar Behra. (Capacity-...(20000 +15000)=35000.....Bricks /day) Village - Bagbadi Tehsil - ... Tamnar.. District- Raigarh. (Hereafter referred as Vendor)

### 1. Scope of work-

#### Under JPL scope:

- a- IPL will provide dry fly ash for fly ash brick manufacture on need basis or as demand from brick manufacturing site.
- b- JPL will make available dry fly ash at brick manufacturing site free of cost.
- c- IPL will provide technical assistance to brick manufacture on regular basis
- d- Control of fugitive emission during transportation is in IPL scope.

### Under Vendor scope:

- a- ...... will manufacture fly ash bricks on behalf of Jindal Power Limited.
- b- Selling/marketing of Fly ash bricks will be in manufacturer scope.
- c- ......will bear all the cost involved in manufacturing of bricks including water, electricity charges.
- d- Fugitive emission from dry fly ash at site shall be controlled by brick manufacture.

#### Period of validity of agreement:-

This agreement can be terminated by any of the two parties by giving one month's notice.

# 3. Termination of Agreement:

For reasons covered elsewhere in the contract documents if the contract is to be terminated, one month notice shall be given by JPL. In such an eventuality, outstanding payment shall be made by JPL. However if the brick manufacture desires to terminate the contract, he will be required to give at least one month notice.

# 4. Dispute settlement & arbitration:

Any dispute or difference arising out of in connection of this contract shall be referred the sole arbitrator President O.P. Jindal Super Thermal Power Plant, JPL, Tamnar, Raigarh (C.G) and the decision given by the sole arbitrator will be conclusive & final & be binding on both the parties.

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	2000	14.4
For	THER BEHRA	
***********	Allian more tallian	
	NIPPERAGRAPH C.G	
	DIST-TON	

Authorized Representative of the Fly ash brick manufacture at village .......

Dist. .....

Witness

For

M/s Jindal Power Limited

Authorized Representative

A.K.Singh

GM-AHP & AUC

1. Govinda Rao-GM-EMD

2. Nilesh Neema-AGM-AUC



#### PELICINAL OFFICE CHIEFFIEGADI ENVIRONMENT CONSINVATION BOARD. THE TOWNS STAN, ARROWS ICELS

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August men Ablating

Mrts Andre Proper Chestel

STREET TAXABLE PARTY STREET, C. S. J.

Personal for titing it you long even, with portf 400/10/AM.

- 1. CPCH Guidelines for about a full forestoned by ask for replantation of love New Areas and in abbeing of About sone representations.
- 2. Mar F & CC 6Q G M. No. 22-13/2019 (A.H dated 28-18-2019)
- 8. Moral & CC GOI notification on SQ SMELIE states \$1.32.3921.
- A. House Office, Name Baggar Adel Sugar Reque, Someo per \$330 distort 28 11 2000.
- 1. Callector order latter states 22:07:3081.
- E. You'l Application stated 50 JH 2423.

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Milit collection to the above, received destrict to the affile his securities to be proposed to details collected by any busing arms there have been being the property of and to a follow a USC March, or Vilege Hammerst, Sofus Santas, Dutter Ranges (C.C.) surroughes for thing in the Arms arms with proof subjitly sale in Masors Bay 34/58, 74/58, 74/58, 71/1 and 24/6, Total Sakko-8.658 meet, in Vilege Harrisgue, Tahan Turmer, District Rangest (C.G.) for quantity 90,000 MT is content to the following terms & conditions.

### Swess & Conditions >-

WEST.

MARCH

- M/V Debut Present Limited, 2000 MW Present Plant at Territor, Tehnil Territor, Ordinathagenth (C.C.) Unail have to about by the CPCB Gundelines for shaped-futforation of by asil for containation of Low Lying erysts. Industry that ensure correptorate of MASS &-CC SQR Q M / No. 22 L3/2035 M. In Dated 28.08.2038 in case of delignors, EC and he improved to the instantry.
- I. Then percently you is would him a percent of 90 days from state of issue of true letter.
- As you the the Ash northeadon by MOSF & CC stoned 33.32.2025, it shall be the recommissibly of the transporture of vehicle names to believe ask to published purchase or user agency and if it is not complied, then an assistancedal compensation of its. INDC per tox on such quantity as not delicent to unauthorized users are independent to unauthorized users will be imposed beauties prospection of such make compelled transporters by State Probation Control Spend (SPCS) of Published Compall Committee (PCC)
- 6. Dating shall for transportation of Flydyls/Bottom Ave will be imaligned with 62% section. The Power Plant shall ensure the fly sub/location sub will be filled in press straing limit. Tw/28. hs/25t. 5t./1 and 1s./1, Timal Bakto-3.000 Hect, to Winge Harrisgast, Tanati-Tamere, Discount Salgaris (C.G.).
- The transportation of fly sub-Western and for filling low lying arous round to be those by factors. Parkets or translate designed assessed bracks.
- is and notify what disperse off the sare/bestimes and seeky agree tarreers ground from he came of any letters. At well presented to the instance.

France mater sprinking activities shall be durie or hard cond and transportation to be by stamping of fly ash in the atoroxaid seems for motogation of an postumon After titing fly son the time-lying arms shall be asserted by 500 mm tupanti mediatry shart provide earther embackment to exceed through at the east in more as 1 3 After completion of the ear, timing work in low fying area, industry small automit Wess. Completion Commission to Chharceach Environment Conservation Board, Raigarts. 30. industry shall automit distails becoming of thy sub- & bolt 7 of coamsporation) of the eatransported to Khaura No.- 74/27-74/275, 01/1 and 74/15, Total Rakbu-9/250 House 11. in William Hammyur, Titto-h Turmur, Dutyer, Rasgam JC G.J. coory 15 mays. industry shall ensure proper wind breaking phiese to award dust mustance must by area. tedustry shall ensure display board near dumping also having information such as BEG. 53.3 name of industry Khaura No., area quantity of fly act gramed me. NUL Indal Power Limited, 1400 bnW Preser Plant at Tayrolar, Tehall-Tammar, Dictras Rasgarts (C.S.), shall have to alliste by the guidelines of the Central Commitment/State 241 Scomment regarding by sets utilization issued from time to time. The manner of this permission store not convey and property rights in either raid so 25. personal property, or any exclusive privileges, nor does it woments any injury to private property or any invector of personal rights, not any addingerment of Central/State laws or ingulations. The above permission shall be revoke, if any constraints are similated by the M/s linds: 38. Power Limited, \$400 MW Power Plant at Tammar Tenul-Tymnar District-Ringse. IC.B.I with stomasticite effect. This "Permission" is being assed any for the purpose of earl filling in line lying area. of atmended Sharra bles, mentiones in above and this shall not be treated as concent under Water Direcention and Contact of Polistion) Act, 1974 and Air (Prevention and Contact of Polistion) Act 1961: Otch Regional Officer E.G. Environment Conservation Number Arthrigant (C.G.) Ends No. /MO/TEXCEDE/UUTS Raigatt, Date. Chev To :-The Mentier Secretary, C.G. Environment Conversation Room, Rainte M. m. information prenses. Collector Distrect -- Rayparts for information piezos. SII. Regional Differen E.G. Envenment Conservation Guart. Regard IC.G.

### **MEGIONAL OFFICE**

# CHHATTESGARH ENVIRONMENT CONSERVATION BOARD,

T.V. TOWER ROAD, RAIGARH (C.G.) /HO/75/CECH/2021

Bassoch, Date:

The

Pilit.

AAJS JOINED PRIMER LIST. Tammar, District: Balgarh (C.G.)

- No Objection Comficate for ach filling in low lying area/or attenting of Subject !-Abandoned mines/Guerries with pond ash/Ny Ash.
- CPCR Guidelines for disposal/utilization of fly ash for restamation of Bath-To-Low lying Areas and in stowing of Abandoned mines/Quarries.
  - MoEF & CC GOLD M. No. 22-13/2019-LA RI dicted 28:08:2019 ж.
  - Head Office, News Respect Atol Nagar Reigner, letter op, 8332 dated 3. 12 12 3020
  - Epillechter ender letter duted 22.07.2021. ĸ.
  - 50 Your application dated 28.09.2021.

With reference to the above, committee formed by Collector Raigniti has examined the proposal in details submitted by you having areas Khasra No. 274, 276, 272, 279, 291, 293, 294, 295, 296 & 279, Tittal Rakha- 4.680 Hect, le Village-Inhibramput, Tamner, Propunsi submitted by you for ach filling in Private land the Regional Office, Raigart has No Objection for ash filling work in the time lying aceas." Abandoned miner/Chiavres strated in Khasra No. 274, 276, 277, 279, 291, 293, 294, 295, 294 & 378, Ental Rakou 4.580 Hest, in Village-Tehlicumpur, Tamnur, District Respect IC.G.3 for quantity 3,00,000 NFT subject to the following terms & conditions:

# Terms & Conditions :-

- 1. M/s Andal Power Ltd. 5400 MW Power Flant at Tammar, District-Raigarh (C.G.) shall have to abide by the CPCB Guitelines for disposal/utilization of fly ach for reclamation of cow Lying areas industry shall ensure compliance of MoEF & CC GO! O.M. No. 22-13/2019-9A III Duted 26:08:2019 in case of violation, EC will be imposed to the industry.
- 2. vehicle used for transportation of HyAsh/Bottom Ash will be equipped with EPS firstem:
- 1. The Preser Plant shall ensure that fly ash/bottom ash will be filled in areas known No. 374, 376, 377, 279, 291, 293, 294, 295, 296 & 278, Tutal Rukby: A 680 Heich in Village-Tehliramput, Tamnar, Onnict Raigart (C.G.)
- 4. The transportation of the self-bottom ash shall be fully covered vehicle or by targaulie, during alting of soli from the soli pond to low lying areas/Atlandonesi mines/Courries of the concerned ultime

- 5. Industry shall diapose off fly aut/bottom ask only ugins current ground rover, in name of violation, EC will be imposed to the indicatry.
- E. Proper water sprinking activities shall be done on hauf read and transportation road by diamping of his ash in the aforesald areas for mingetion of air purious.
- After filling the sub the loss tying areas shall be covered by 500 mms tomant.
- 8. After completion of fly astricting work in low lying area, industry shall submit Work-Completion Certificate to Chiumigach Environment Conservation Board, Kalgarin,
- Industry shall metall appropriate No. of piecemeters in the proposed By satisfication?
- 10. Industry shall not cut/damage the tree in the proposed and of village. Tente impur-Tammar, District Bulgarh (C.G.)
- 13. Industry shart submit dynastic (Quantity of By ash & 86) T of transportation of by ash transported to Khasra No. 274, 276, 277, 279, 291, 293, 294, 295, 296 & 278, Total Rakba - 4 680 Hest. in Village Tehlivampur, Tammar, District-Raigarb (C.G.) every 15
- 12. M/s limited Present Etid. of Tammer, District-Raigarh (C.G.), shall have to abide try the guidelines of the Commit Contement/Statz Government regarding fly ash unitrastion mount! Troom tirrie to tarre.
- 13 The littuation of this NOC does not convey and property sights in either roof or parabnel property, or any exclusive provinges, nor does it authorize any moury to private property to any invasion of personal rights, nor any intringement of Central/State laws or regulations.
- 24. The above NOC shall be revoke, if any conditions are violated by the M/s limbal Power Ltd. at Tarmar, District-Raigurb (C.G.) with immediate effect.

This "No Objection Certificate" is being issued only for the purpose of ash, filling in low-lying areas of aforesaid Khaura Nos, mentiones in above and this shall not be treated as consent under Water (Prevention and Control of Partiations) Act, 1974 and Air (Prevention and Control of Pollution) Act, 1981.

> Regional Officer C.G. Environment Conservation Scard. A-Raigarts (C.G.) Raigraph, Date ...

Erect, No. 1 County Story /MOUTS/CEER/2021

2. The Member Secretary, C.S. Environment Conservation Board, Raspur for information please.

2. Carlector District - Raigarh for information pieuse.

Regional Officer C.G. Environment Conservation Sound, Raigarts (C.G.)



# CHHATTISGARH ENVIRONMENT CONSERVATION BOARD, T.V. TOWER ROAD, RAIGARH (C.G.)

172-/RO/IS/CECS/2022

Raleum, Date 25 14 22

You - Shi/a Strettel Power Limited.

Williage Temsor, Statrict Raigart (C.G.)

- Sultiped = Permitteen for filling to low lying arran/Abundance mines/Quarties with pontions/fly Ash.
- Ref. 1. CPCD Guidelines for all-dural/assession of fly och he reclamates of Law lying Areas and in Howing of Alkandoned nones/Courtes.
  - 2. Multi & CC GOLD, M. No. 22-CN/3019-LA III dated 78:08:3019
  - 2. Head Office, Nove Asigue Atal Nogar Balgur, better no. \$152 dated
  - a. Collector order letter dated 22.07.3021.
  - 5. Your application stated 10 01 3022

With reference to the above, summittee formed by Collector Reigarh has examined the proposal of quarrity amendment in details submitted by you having areas thank to 238, Reida: 0.456 feet. In Village Tarmar, Telesi-Tarmar, Debrier Asigarh, Permission for Riling in lose lying arous/Abandoned mines/Governes with possil and/ing Asin in Shares No. 313, Formar D.456 feet. in Village-Tarmar, Telesi-Tormar, Eletric Asigarh SC 51.2 for quarrity 20,000 MT autooct to the following terms & consistions.

# Terror & Conditions in

- Mily Sindal Picturer Limited, 2400 MMM Planer Phone or Tecturer, Tetral Terrorar, Discrept Religion. (C.S.), small have an above by the CPCS Guardiness for disposal/utilization of By sale for rectamation of Low Aying stress, industry shull ensure appropriation of Mod? E. CC. GDY CLM. No. 22-13/2012-4A. In Stated 26.06.2028 in page of evaluation, EC will be improved to the industry.
- E. As per the Fly Asti specification by MGCF & CC dates 31.12.2021, it shall be the respondingly of the systeparters of vehicle owner to deliver sub to authorized purchaser or seen agency and if it is not complied, then an environmental compensation of Rs. 2500 per ton on such quantity as mis delivered to ensufranced upers as non-delivered to authorized seem will be imposed besides presentation of auth monocompliant transporters by State Polision Compositional (SPCE) of Pullistion Control Committee (PCC).
- 3. Venter used for transportation of FlyAstyRustrem Ash will be equipped with GPS
- St. Till Rantus B.453 Most, in Wings-Turnous, Tetrat-Tammac, District Salgarh.

- the transportation of the ash/faction ash for fitting low lying areas need to be done by tankers/bulliers or mexhanically designed spierred trucks.
- g redustry shall drapose off By astylumers ask only upto current ground level, in pare of violation, EC will be imposed to the industry.
- y. Proper seater sprinkling activities alvel be done on heat road and transportation rund by stumping of the ash in the aforesaid areas for misigation of air pullution.
- g. After titing fly ash the low-tying areas shall be covered by 500 mm topself.
- a. After completion of by sub filling work in low lying area, industry shall submit work-Completion Certificate to Ohluttigath Environment Conservation Board.
- to industry shall install appropriate number of pietometers in the proposed by ash-
- 11. industry shall suternit details [quantity of By ash & beil 7 of transporation] of By ash transported to Khasra No. 319, Roldra- C.450 Hect., in Wilage-Tomose, Tehnil-Tammar, Gietrich Raigarh (C.fb.) every 15 days.
- 52 industry that empire proper wind breaking yields in evold that management by
- ISMA Sedal Prover Limited, 3400 MW Power Plant in Tameser, Teles Tameser, District Raignets (C.G.) shall have to stride by the guidelines of the Central Community State Concennent regarding by sub utilization issued from time in Bred.
- 3A. The insuspens of this permission coes not convey and property rights in enther real or personal property, or any exclusive privileges, nor does it authorize any injury to: private property or any livesion of personal rights, nor any britingsment of Central State laws or regulations.
- Is the above permission shall be revoke, if any conditions are excitated by the M/s Sensel Fewer Limited, \$400 MW Power Plant at Tamman, Tehall-Tamnar, District-Reports (C.G.) with investigate effect.
- 15. The letter of this office listued via letter on, 1954 dated 30.12,2021 that he treated complete from the date of towe of this letter

This "Ferrelation" is being issued unly for the purpose of sub tilling in lowlong areas of aforeverid Chause Note, mentioner in above and this shall not be bristed as concern under Water (Prevention and Contor) of Pollution) Act, 1818 and Air (Preparation and Contact of Pollutton) Art 1981.

> Regional Officer & C.G. Environment Conscription Buard, Ballych.

End. by /NO/TE/CEEE/2022 Comp for me

> 5. The Member Sepretary, C.G. Environment Conservation Resett, Nature for information pissess.

J. Columns District - Raigarh for Information Please.

Registration concer-E.G. Emilianum Conversation Board, Naigarh

Raigarh, Dyte .



### REGIONAL OFFICE

# CHATTESGARH ENVIRONMENT CONSERVATION BOARD, T.V. TOWER ROAD, BAIGABH (C.G.)

NIK LAS /HO/TS/CECH/2022

Buigarts, floor 3x115714

fü.

M/s Sectal Power Londed, Village-Tamnac District-Halgarit IC G.)

Subject :- Permission for filling to low hing armss/Altandonest mines/Quarters with porosif auth/Fey Auch.

- CPCB Greidelines for disposal/utilization of thy ash for exclamation of Low lying Arous and in stowing of Abundanced mines/Quarties.
  - 2. MARKET & CC GOLO.M. No. 22-13/2019 (A.III detred 28:08:2019).
  - 5. Head Office, Nowe Rapor Atal Nagar Rapor, letter no. 8332 dated 17:12:3620
  - Collector order letter dated 32 07 2021.
  - Your application stated 29 04 2072.

-00-

With reference to the above, committee formest by Collector Raigarh has exactioned the proposal in threaty submitted by you having areas Khatra No.11/25-E. 13/8 & 13/13, Total Rakto- 7.283 Hect. in Village-Basqursiya, Tetal & District-Reigarh. Permission for filling is low lying areas/Abandomed mones/Guarries with point ash/His Ash in Khatra No.11/25-P. 11/8 & 13/13, Total Rakto- 7.283 Hect. in Village-Basqursiya, Tetal & District-Raigarh (C.G.) for quantity 88,000 MT subject to the following bosts: & conditions.

# Terms & Conditions >-

- 3. M/s Initial Power Limited, 3400 MW Power Plant at Tamear, Tetral-Tamorar, District Reigarts (C.G.L. shall have to abide by the CPCS Guidelines for disposel/utilization of fly sub-flux reclamation of Low Lying areas. Industry shall employ campiliance of Mo(F & CC GOLO M. No. 22-13/2019-IA. III Duted 28.08.2019 in case of viplatum, EC will be respoond to the industry.
- 2. As per the Fly Asia outsification by MOEF & CC dated 31.12.2021 it shall be the responsibility of the transporters of unfecte owner to deliver ask to authorized purchasur or user agency and if it is not complied, then an inveronmental compensation of its 15:00 per ton on such quantity in min-delivered to unauthorized users or non-delivered to authorized users will be improved bosides prosecution of much non-compliant transporters by State Pollution Control Board (SPCR) of Pullution Control Committee (PCC).
- 3. Vehicle used for transportation of Ph.Ash/Borton: Ash will be equipped with GPS system.

- The Preser Plant shall employ that fly sull/buttors sale will be filled in areas #3orre No.11/25m, 13/6 & 13/13, Yorld Bakba-7.385 black in Village-Bangurstan, Tuhol & District Raigneth (C.G.).
- The transportation of by ash/bettern ask shall be fully covered vehicle or by targeolin, during lifting of ask from the ask pond to low long areas/Manufored emers/Quarties of the consumed village.
- Proper water sprinkling activities shall be done on had med and transportation round by duringing of My job in the aforesaid years for mitigation of air pollutions.
- 7. After filling fly auto the tow-lying areas shall be covered by 500 mm hapsail.
- After completion of thy ash filling work in low fying area, Industry shall submit Workcompletion Contilicate to Obbuttigarh Environment Conservation Sound, Raigarh.
- Instructing shalf submit details (quaerity of the ash & bill T of transporation) of the ash transported to Ehesre No.11/25is, 11/8 & 13/13, Total Builds- 7.385 Hect. in Utlage Bangurdya, Total & District Builderi (C.G.) every 15 stays.
- III industry shall ensure proper aind breaking shield to evolt dust national mean by
- [1] M/s. Sindal Power United, 3400 MW Power Plant at Tamnar, Tabuli-Tamnar, District-Haigarh (C-G.) shall have by about by the guidelines of the Central Communit/State Government regarding by sele utilization insued from time in time.
- 5.2 The insurance of this perimission does not cowey and property rights in atther real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Central/State laws or regulations.
- 13. The above permission chall be revoke, if any conditions are violated by the M/s. Social Power Limited, 3400 MW Power Plant at Terman, Telesis Terman, Districtflaigerh (C.G.) with immediate effect.
- 14. The letter of this office issued via letter no. 2455 dated 22.02.2022 shall be treated carcolled from the date of issue of the letter.

This "Permission" is being board only, for the purpose of son litting in lowlying series of atproved thems from mentiones in above and this shall not be unalled as consists under Water (from main and Contact of Pollution) Act, 1974 and Act (Prevention and Contact of Pollution) Act 1981.

Higanal diffuse

2. C.G. Environment Conservation Board, Raigarh. Raigarh, Date

Engle To :-

/BO/TS/CECR/2023

1. The Mamber Secretary, C.G. Environment Comprisons Board, Raspur for inflammation phrase.

Z. Collector District - Raysell für Britismucion piesure.

Regional Officer

C.E. Emillionest Conservation Search, Raignets



# CHHATTISGARH ENVIRONMENT CONSERVATION BOARD, T.V. TOWER ROAD, RAIGARH (C.G.)

THE BASS PROPERTY AND

Raigant, Sons TEleston

Th.

M/s Studie Figure Limited.

Williage Turnior, District, Reignits (C.G.)

SAME -

Proventation for filling or low tyrig arrespondented minerally. Substitute manufactures with

Not.

- CPCM Guidelines for disposal/obstruction of the was for melamation of time lying Areas and in blowing of Alambdoned review/Quarries.
- MoEF & CC GOLD, M. No. 22 13/2019 LA III duted 39/08/3008.
- 3. Head Official Name Resput Aral Hager Helper, better Htt. 8332 states#
- Corrector seder letter dyted 22.07.2021.
- 5. Your application dated 86.01.2822.

200

With reference to the above committee formed by Collector Regardi has examined the proposal in details submitted by you having areas Khasra No.11/25e, 31/8 & 11/18. Tetal Rusha: 7,785 Hest in Village Bangursiya, Tehall & District Rugarh, Remission for filling in low lying areas/Atomissent mones/Quarties with pond ash/Riy Ash in Shawa No.11/25e, 11/9 & 11/13. Titul Bakha: 3,295 Hest, in Village-Bangursiya, Tehall & District Kaigarh (C.G.) for quantity #0,000 MT subject to the following terms & conditions.

### Terms & Conditions :-

- I ANY Briefal Power Comited, 3400 MW Power Plant of Yammar, Tabul-Tommar, Descript Raigarts (C.G.), shall have be abide by the CPCB Guidelines for disposal/artification of the sell for enternation of Low Lying small industry small entere compliance of MoEF & CC GOI D.M. No. 22 13/2019 IA, III Dated 28 OR 2019 in case of violation, EC will be expected to the industry.
- If his per the Fly Ach operation by NADES & CC dated \$1.12.2021 is shall be the empendically of the framiposters of vehicle owner to deliver self-to authorized purchases or user agency and if it is not complied, there as grandomental compensation of the 1500 per tim on such quantity as mix-delivered to unauthorized specy or miniposed to authorized specy will be regioned besides procesuation of such managinary transporters by Alate Pollution Commit Sciand (SPCB) of Publisher Daniell Committee (PCC).
- 3. Vehicle used for transportation of PlaAstultument, Aut, will be equipped with 52% torsen.



- The Proper Plant shed ensure that By anti-bottom sale will be fried to accommission. No. 23/200, 13/8 S. 33/22, Total Sakha: Y.SES resct. in Volume Sangurator, Tutal Sci-Oleman Swigarh V. O. I.
- The trerreportation of the actification as about to fully assessed sensite or the targeton, thereby lifting of actification the acti parel to how hing aroun/filesement assess/Tarantee of the concerned officer.
- and state of the state of the analytic state of the same arms of contents of the state of the state of the same of contents of the same of contents of the same of contents of the same o
- T. Proper water sarring activities shall be plote on head most and thereprojection rosal by distribution of the sets to the plotester of an activities of air population.
- II. After filling Hy bott the low-fulny albus shall be covered by 500 mm regress.
- After conspirition of the part filling work in loss figure area, industry shall solorer Works Compristion Control at the Coloring with Employment Communities Busine, Rangelle.
- 10 reducity shall certail appropriate natrities of proporties in the proposed fly sub-
- Industry shall submit sixtate (quartity of the set & but I of transported of the starty the 31/254, 11/8 & 11/13, Yetal Washe 3:285 (Aug. in Williams Bargorstyn, Tahul & Detrut Raspoli IC G.1 every 13 days.
- 12. budgetty staff emission groups would keeplying plants to moved that resource must be also
- 23 M/s (includ Please Limited, 5000 told Please Plant at Tamear, Tomph Tamear, Structured Respect (E.S.) shall have to abobe by the guidelines of the Section Constructed/State Government reporting by air attraction toward from time to tops.
- 3A The issuance of this permission store not convey and property rights in either real or personal property, or any technics pitaleges, not store if authorize any technical property or any measure of personal rights, nor any techniqueness of Contractivities less in regulations.
- 25. The above permission shall be revoke, if any sandthore are violated by the M/s nedat Pawer Sittems. S400 NW Priver Plant at Tameur, Tehni Turenar, Dottect-Bageri, IC.G.) with introduce offect.

Prop "Permission" is being squeet only for the purpose of yet filling in timetying areas of afterested Shatry Aus. meretures in above and this shat not be treated as present under Water (Properties) and Control of Published Act, 1976 and Air (Properties) and Control of Publishers Act 1981.

A-E-G. Equipment Conservation board, Sargetti

Regart, Circs ...

Erolt No.

/HOMEASON/SHEE

I. The Member Services, C.S. Francisco, Commission Stores, Super Services,

J. Collector District - Raymer for princepage pro-

Hoganist Officer

C-G. Emiliament Conservation floors, Rasgarh.



# REGIONAL OFFICE CHHATTISGARH ENVIRONMENT CONSERVATION BOARD,

T.V. TOWER ROAD, RAIGARH (C.G.)

No GAO /RO/TS/CECB/2021

Raigarts, Date 1969 2004

To.

M/s Andal Power Limited, Yamnar, District-Raigarh (C.G.)

Subject :- No Objection Certificate for ash filling in low lying area with pond ash.

Ref.:-1. Suggestion made by committee in O.A. NO. 104/2018 pending under Hon'ble NGT.

- CPCB Guidelines for disposal/utilization of fly ash for reclamation of Low lying Areas and in stowing of Abandoned mines/Quarries.
- Molf & CC GOI O.M. No. 22-13/2019 (A.III dated 28.08.2019)
- Head Office, Nawa Ralpur Atal Nagar Raipur, letter no. 8332 dated 12:12:2020
- Collector order letter dated 22.07.2021.
- Your application no. /PL/EMD/F-18/3400MW/ 2020/109 dated 23:07:2021

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With reference to the above, committee formed by Collector Raigarh has examined the proposal in details submitted by you having areas Khasra No. 197/1k, 197/1kh, 253/2, 255/1, 252/3, Total Raidae-S.155 Hect. in village- Tamnar, Khasra No. 584, 427/1ad, 427/2k, 427/2kh, 418, Total Raidae- 4.03 Hect. in village- Sallabhata and Khasra No. 338, 399, 400, 401, Part of Khasra No. 406 (2.023 Hect.), 393, 394, 395, 396, 397, Total Raidae- 9.913 Hect. in village- Tetilirampur Proposal submitted by you for ash filling in Private land having approximate quantity of 2,00,000 MT. The Ragional Office, Raigarh has No Objection for ash filling work in the low-lying areas Situted in Khasra no. 253/1k, 252/2, 254, 258, 259, 253/1kh, 253/2, 255/1, 252/3, Total Raidae- 5.155 Hect. in village- Tamnar, Khasra No. 584, 427/1ad, 427/2kh, 427/2kh, 418, Total Raidae- 4.03 Hect. in village- Sallabhata and Part of Khasra No. 406 (2.023 Hect.), 198, 399, 400, 401, 393, 394, 395, 396, 397. Total Raidae- 9.913 Hect. in village- Tehlirampur District-Raigarh (C.G.) subject to the following terms & conditions.

# Terms & Conditions >

- M/s Jindal Power Limited, 3400 MW Power Plant at Tamnar, District-Raigarh (C.G.), shall have to abide by the CPCB Guidelines for disposal/utilization of fly ash for reclamation of Low Lying areas industry shall ensure compliance of MoEF & CC GOI O.M. No. 22-13/2019-IA. III Dated 28 08:2019.
- Vehicle used for transportation of FlyAsh/Bottom Ash will be equipped with GPS Existem.

- 3. The Power Plant shall ensure that thy with/bottom ash will be filled in areas snatra no. 253/1k, 252/2, 254, 258, 259, 253/1kh, 253/2, 255/1, 252/3, Total Rakba 5.155 Hect. in village. Tamnar, Shasra No. 584, 427/1ad, 427/29. 427/2kh, 418, Total Rakba- 4.03 Hect. in village- Saliabhata and part of Khasra No. 406 (2.023 Her.), 398, 399, 400, 401, 393, 394, 395, 396, 397, Total Raktu-9.913 Hect. In village-Tetriramour, District-Raigarh (C.G.).
- 4. The transportation of fly ash/Bottom ask shall be fully covered vehicle or by tarpaulin, during lifting of ash from the ash pond to low lying areas of the concerned village.
- 5. Industry shall dispose off fly ash/bottom ash only upto current ground level, if found above ground level EC will be imposed to the industry.
- 6. Proper water sprinking activities shall be done on haul road and transportation road by dumping of fly ash in the aforesaid areas for mitigation of air pollution
- After filling fly ash the low-lying areas shall be covered by 500 mm topsoil.
- 8. industry shall not cut/damage the tree in the land of Khasra no. 584, village-Saliabhata, District-Raigarh (C.G.).
- 9. After completion of fly sub filling work in low lying area, industry shall submit Work-Completion Certificate to Chhattigarh Environment Conservation Board, Raigarti.
- 10 M/s Jindal Power Limited, 3400 MW Power Plant at Tarmar, District-Raigarh (C.G.) Shall have to abide by the guidelines of the Central Coverment/State Government regarding by ash utilization issued from time to time.
- 11. The issuance of this NOC does not convey and property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Central/State laws or regulations.
- 12. The above NOC shall be revoke, if any conditions are violated by the M/s Jindal Power Limited, 3400 MW Power Plant at Tamnar, District-Raigarh (C.G.) with immediate effect.

This "No Objection Certificate" is being issued only for the purpose of ash filling in low-lying areas of aforesaid Khasra Nos. mentiones in above and this shall not be treated as consent under Water (Prevention and Conton of Pollution) Act, 1974 and Air (Prevention and Contori of Pollution) Act 1981

> Regional Officer Raigarh, Date ...

Endt No.

/RO/TS/CECB/2021

1. The Member Secretary, C.G. Environment Conservation Board, Respur for Copy Ta information please.

Collector, Raigarh, District - Raigarh for information please.

Regional Officer C.G. Environment Conservation Brand, Raigarn (C.G.)



# REGIONAL OFFICE

# CHHATTISGARH ENVIRONMENT CONSERVATION BOARD. T.V. TOWER ROAD, RAIGARH (C.G.)

/RO/TS/CEUR/2021

Raigarh, Date 1 Milled

To.

M/s Aretal Payers Ltd... Tarmar, District: Raigarh (C.G.)

No Objection Certificate for sub filling in low living area/in stowing of Subject In Abandoned mines/Quarries with pond ash/Fly Ash.

CPCH Guidelines for disposal/utilization of fly ash for rectamation of Refo-Li Low lying Areas and in stowing of Abandoned mines/Optimies.

MoEF & CC GOLO.M. No. 22-13/2019 LAJE stated 28:08:2019 1

Head Office, Nava Raigus Atal Nagar Raigus, Tetter no. 8332 dated 3. 12:12:2000

Collector order letter dated 22.07.2021. K,

Your application dated 28.09.2021. 5.

With reference to the above, committee formed by Collector Raigarii has . examined the proposal in details submitted by you having areas Xhasra No. 274, 276. 277, 279, 291, 293, 294, 295, 296 & 278, Total Rakba- 4.680 Hect. in Village-Tehlirampur, Tamnar, Proposal submitted by you for ash filling in Private land the Regional Office, Raigarn has No Objection for ash filling work in the low-lying areas? Attandoned mines/Quarries situted in Khasra No. 274, 276, 277, 275, 291, 293, 294. 265, 296 & 378, Total Rukba- 4.680 Hest, In Village Tehlirampur, Tammar, District-Raigart (C.G.) for quantity 1.00,000 MT subject to the following terms & conditions.

# Terms & Conditions :-

- I. M/s linds/ Power Ltd. 3400 MW Power Plant at Tammar, District-Releash (C.G.) shall have to abide by the CPCB Guidelines for disposal/utilization of fly ash for reclamation of Low Living areas industry shall ensure compliance of MoEF & CC GOI D.M. No. 22-13/2019-IA. IV Dated 28:08:2019 in case of violation, EC will be imposed to the industry.
- 2. Votisfie used for transportation of FlyAsh/Bottom Ash will be equipped with GPS
- 1. The Power Plant shall ensure that fly ash/bottom ash will be filled in areas shares. No. 274, 276, 277, 279, 291, 293, 294, 295, 296 & 278, Total Rakba- 4.680 Hest. in William-Tehlirampur, Tamnur, District-Raigarh (C.G.).
- 4. The transportation of Ry ash/Stotiom ash shall be fully covered vehicle or by tarpeulin, during lifting of ash from the ash pond to low lying areas/Abandones Tites/Quarries of the concerned village.

5. Industry shall dispose off fly adu/bottom ask only upto current ground level, in case of violation, EC will be imposed to the industry.

of siciation, EC will be imposed to shall be done on heat road and transportation is. Proper water agricking activities shall be done on heat road and transportation road by dumping of fly ash in the alongsaid areas for mitigation of air policing.

7. After filling fly uch the law-lying areas shall be covered by 500 mm tograd.

 After filling fly ach the raw years on low lying area, industry shall subsect their.
 After completion of fly ach tiling work in low lying area, industry shall subsect their. After completion or my an Chhattigam Environment Conservation Board, Raigart, Completion Certificate to Chhattigam Environment in the

 Industry shall install appropriate No. of plecomarters in the proposed by ath dispusal. BIRS.

ares.

10. Industry shall not cut/Samage the tree in the proposed land of village. Tehlicarappy. Tunnur, Discren Raigarh (C.S.)

Tunner, December of the State o transported to theses Mn. 274, 276, 277, 279, 291, 293, 294, 295, 296 & 278, Total Pubbo 4,650 Hest, in Village-Tetrilirampur, Turmsur, District-Halgarh (C.G.) every 15

12. M/s Josef Power Ltd. at Tamour, District: Raigarh (C.G.) shall have to about by the guidelines of the Central Government/State Government regarding fly ask utilization issued from time to time.

ES. The invuence of this NOC does not convey and property rights in either real or personal property, or any exclusive privileges, nor does it authorize any many toprivate property or any invasion of personal rights, nor any introgenesal of Central/Norte laws or regulations.

14. The above NOC shall be revoke, if any conditions are violated by the M/s liedal Power Ltd. at Tamner, Osstrict: Raigarh (C.G.) with immediate effect.

This "No Objection Certificate" is being inssed only for the purpose of salv filling in low-lying areas of storesaid Khasry Nos, mentiones in aboys and this shall not be treated as coment under Water (Prevention and Control of Pallution) Act, 1974 and Air (Prevention and Control of Pollution) Act 1981.

ole

Regional Officer C.G. Environment Conservation Resert

A Raigarh (C.S.)

Belt. No. 11661, /80/75/0200/2021 Clay Tais

> 1. The Member Secretary, C.G. Environment Conservation Board, Raipur for Information please.

2. Collector District - Naigarh for Information please.

C.G. Environment Conservation Board,

A-Raigurh (C.G.)

010

#### Jindal Power Limited, Tamnar

#### Annexure-8

AMBIENT AIR QUALITY MONITORING DATA FOR THE MONTH OF OCTOBER 2022

		i,	cation		HENT A	in qui		ration 2	-				cation-3				Lo	ation-4		
Date		New	Switch	Yard			Near	Hostel	s		Savitr	inagar C	olony (T rilage)	ehlicam	pur		Tam	nar villa	64	
	PM <sub>10</sub>	PM <sub>2.6</sub>	50;	NO.	co	PM10	PM <sub>2.5</sub>	502	NO.	co	FM <sub>10</sub>	PM <sub>2.5</sub>	502	NO,	co	PM <sub>10</sub>	PM <sub>2.8</sub>	50,	NO.	co
Distance (KM) (w.r.t stack)			0.2					0.5					5.0					3.0		
Direction (w.r.t stack)			NW					ESE					ENE					5		
03.10.2022	38.7	NA.	NA.	25.8	0.52	NA:	NA.	NA.	NA	NA:	NA	19.5	11.7	23.8	0.33	49.7	NA	13.8	27.5	0.78
06.10.2022	42.3	NA	NA	26.7	0.54	NA.	NA.	16.4	26.8	0.52	NA.	17.6	12.3	24.8	0.46	49.5	NA.	14.5	27.4	0.66
10:10:2022	46.2	17.h	14.2	26.3	0.55	NA.	NA.	13.5	27.4	NA:	64.1	16.5	12.1	25.1	0.35	49.6	NA.	12.5	27.6	0.53
13 10 2022	463	16.5	19.4	27,8	0.52	NA	NA.	19.6	28.2	NA.	58.4	17.6	13.2	24.8	0.42	54.6	NA	14.2	Z7.4	0.63
17.10.2022	40.4	113	15.1	28.5	0.58	NA.	NA.	NA.	NA	NA	NA.	18.2	12.1	23.2	0.45	52.6	NA	11.5	25.7	0.68
20.10.2022	13.1	14.7	16.5	27.7	0.56	NA.	NA.	NA:	NA:	NA	67.8	20.5	-11.7	23.8	0.43	53.3	NA	13.4	26.6	0.73
24.10.2022	36.4	14.2	14.5	28.6	0.57	NA	NA.	NA:	NA	NA	45.1	16.6	13.3	29.3	0.63	49.6	17.8	16.8	26.2	0.62
27.10.2022	383	17.5	13.0	27.1	0.53	48.6	18.2	17.8	26.7	0.59	55.6	19.4	12.5	23.6	0.41	48.7	15.8	13.2		
Permissible Limits	100	60	80	80	2	100	60	80	80	2	100	60	80	80	2	100	60	80	80	2
Carnet		L	ocation	5			to	cation-6				COCHIONY					Location-8 Nirman Bhavan			
Date		JUP	T Build	ing			Gor	hi villag	e			-	on villa	ge				-	T	1
153553	PM <sub>10</sub>	PM <sub>2.5</sub>	502	NO.	co	PM <sub>10</sub>	PMIS	502	NO <sub>x</sub>	co	PM <sub>10</sub>	PM <sub>2.8</sub>	502	NO,	co	PM10	PM2.5	502	NO,	co
Distance (KM) (w.r.t stack)			0.2					4.5					3.0					0.2		
Direction (w.r.t stack)			w					ssw	1000				N					5	1 848	Lye
03.10.2022	54.5	18.6	16.3	28.3	0.65	38.7	15.6	13.2	27.5	0.64	33.4	16.4	9.3	24.8	0.55	50.6	16.2	15.8	-	_
06 10 2022	58.6	20.1	15.4	26.8	0.57	48.6	18.7	14.4	27.9	0.68	54.3	17.7	8.7	24.7	0.56	-	17.6	16.2	-	_
10.10.2022	60.7	21.6	18.2	29.3	0.59	52.4	18.3	14.8	27.2	0.66	52.8	19.3	9.7	25.6	0.47	58.7	18.2	15.3	-	_
13.10.2022	65.3	23.4	17.3	27.8	0.64	57.7	21.3	15.4	27.7	0.65	56.7	16.4	9.5	26.3	0.53	_	21.6	17.1	-	_
	60.4	20.8	15.6	26.5	0.63	56.3	21.7	15.3	28.3	0.72	53.3	18.5	10.2	25.2	0.56	_	_	_	_	_
20.10.2022	63.3	22.5	14.8	28.4	0.67	55.7	22.1	14.6	27,6	0.67	52.4	17.5	9.7	24.9	_	-	_	183	_	_
4.10.2022	66.2	24.6	15.7	27.5	0.62	52.3	16.4	13.6	28.5	0.74	50.6	15.4	12.4	27.2	-	-	_	17.	_	-
The second secon	62.4	23.2	14.6	263	0.64	52.8	21.5	14.5	27.4	0.66	56.4	17.5	12.9	25.3	0.66	64.7	23.3	-		
rmissible	100	60	80	80	2	100	60	80	80	2	100	60	80	80	2	100	60	80	80	2

Note: All Units in µg/m<sup>3</sup> except CO (in mg/m<sup>3</sup>)

#### Annesure &

### AMBIENT AIR QUALITY MONITORING DATA FOR THE MONTH OF NOVEMBER 2022

		10	scatten-1	1			10	cetion	2			Loc	cation				10	critien d			
Date		New	Swellets V	and .			Nea	Hest	43		Savitrio		plony (	Tention	Tigur		Tam	rur villa			
	$\mathbf{PM}_{\mathrm{to}}$	PML	50,	NO.	60	PM.,	PM21	10,	NO.	co	PM.	PM	50,	NO.	00	rM. I	M	50,	NO.	10	
(KM) (w / I clack)			0.7					0.5		#.C.			5.0	(January)				1.0		125.1	
Direction (w / 1 stack)			NW					ESE					ENE .					8			
10.11.2022	46.2	-20.1	13.4	28.4	0.5	55.7	19.5	18.7	27.6	0.57	52.7	12.3	12.9	26:4	0.47	5531	18.8	114	26.7	0.72	
07 11/0/2	46.8	22.5	14 1	28.2	0.6	60.4	74.3	17.7	27.8	0.58	NA.	16.8	12.6	23.6	0.45	50.1	18.6	14.6	26.1	0.68	
10.11.2073	50.5	24.4	11.2	28.7	0.5	63.2	26.3	19.4	78.6	0.64	51.6	18.5	11.1	24.2	0.48	49.2	19.1	11.5	26.1	47.67	
14.11.2022	49.6	22.8	14.4	25.8	0.6	57.1	21.4	16.4	27.6	0.62	54.7	14.4	9.8	26.1	0.41	55.7	18.1	14.2	28.6	0.67	
12.11.2072	155.0	24.6	14.7.	28.4	0.6	62.3	23.2	14.3	26:4	0.61	54.6	15.3	10.6	25.2	0.37	47.4	19.6	13.6	26.6	0.64	
21.11.2022	57.1	39.5	37.3	28.8	0.6	67.1	18.3	15.4	27.6	0.51	55.8	16.7	9.6	24.6	0.43	45.2	19.1	15.2	27.1	0.61	
24.11.2027	50.2	23.2	13.2	27.6	0.5	61.6	27.7	16.3	27.1	0.52	62.3	18.3	13.3	24.8	0.52	48.4	17.4	15.6	27.2	0.68	
2001/02/02	59.1	24.0	35.4	26.3	0.6	65.2	23.2	18.8	26.9	0.54	NA	19.3	14.7	25.5	0.63	48.6	25.3	12.9	79.1	0.7	
Ferminible Limits	100	60	10	80	2	100	60	80	80	3	100	60	80	80	2	100	60	80	80	2	
			ocation-					cation				14	ocation	7			-	ocation			
Date			T fluiditie	-		Gorhi village PM <sub>10</sub> PM <sub>21</sub> SO <sub>2</sub> NO <sub>4</sub> CO							aon vil			Nirman Shavan					
Pictoria	PM <sub>11</sub>	PM <sub>c</sub> s	50,	NO,	CO	PM.	PM <sub>2.5</sub>	501	NO.	co	PM <sub>10</sub>	PM <sub>2.8</sub>	50;	NO.	co	PM <sub>10</sub>	PMLt	50,	NO.	CO	
(KM) (w.r.t stack)			0.2					4.5					3.0			0.2					
Direction (w.r.t stack)			w					ssw					N					. 6	,	-	
03.11.2022	58.6	234	13.2	26.6	0.56	56.4	21.7	16.5	27.3	0.69	59.7	18.3	12.3	25.8	0.63	64.2	25.4	163	286	6 03	
17.11.2022	62.5	25.5	15.4	27.8	0.57	60.6	21.4	15.5	27.8	0.67	55.6	19.4	14.4	_		-	26.7	151	211	0.3	
0.11.2072	60.4	24.5	14.4	26.7	0.00	64.2	24.1	16.1	28.3	0.65	62.4	18.2	11.8	24.7	0.66	62.3	25.2	16.	27	0.0	
4.11.2022	36.5	22.1	12.8	28.1	0.64	56.4	21.5	14.3	28.4	0.66	63.3	24.7	10.6	25	0.77	58.6	73.1	15	20	4 0	
7.11.2022	348	20.6	12.2	27.5	0.59	58.4	21.2	15.2	28.2	0.56	52.4	22.6	12.7	25.3	0.66	56.7	223	13.	9 26	H O	
1.11.2022	52.0	18.6	11.8	26.4	0.61	63.5	24.1	15.7	27.6	0.68	74.5	24.2	14.	23.3	0.71	50.8	21.7	15.	2 28	2 0	
4112022	65.3	26.4	156	28.7	0.58	62.7	24.4	15.9	26.7	0.69	64.2	26.2	17.0	24.8	0.72	53.6	21.	14	5 27	4 0	
811.2022	60.1	22.3	14.3	27.6	0.63	54.8	20.4	14.8	27.9	0.68	64.7	25.3	12.	3 25.6	0.64	\$ 59.6	72	6 15	4 26	3 0	
rmissible nits	100	60	80	80	2	100	60	80	80	2	100	60	80	80	2	100	50	81	9 8	0	

Note: All Units on µg/m2 except CO (in mg/m2)

# AMBIENT AIR QUALITY MONITORING DATA FOR THE MONTH OF DECEMBER, 2022

,	-			Locati	na.1			i i	cation	2				cation				Loc	ation-4		-	
	1		-100	*******		27		Black	er Hosti	44		Savi	trinagar (		Tehliran	npur		Tamo	ar villag			
Date			200		ch Yar	in the second				NO.	CO	PMio	-	SO,	NO.	co	PM <sub>10</sub>	PM25	50 <sub>2</sub>	NO,	co	
	Address of the latest of the l	Mas	PM <sub>2.8</sub>	50	) <sub>2</sub>   N	ю, сс	PM <sub>10</sub>	PM <sub>2.6</sub>	502	1904	CO	V mag	17.00981	5.0	A. C. C.			1000-	8.0			
Distance (K (w.r.t stac)	1000			0.2					0.5			-		-	_		_		5			
Direction (w				NV	v				ESE					ENE						29.3	0.69	
stack)	-	T	70.0	Tie	e La	8.4 0.5	58.2	23.2	18.5	27.6	0.54	49.9	13.7	12.6	24.5	0.54	48.7	22.8	13.1	NA.	NA	
01.12.202	-	9.7	21.7	16	-	-	-	76.5	17.8	28.4	0.68	54.5	15.5	13.2	24.6	0.29	##A	NA.	NA		NA	
05 12.202	-	4.6	24.6	11	-		-	28.3	20.2	29.3	0.67	61.7	17.7	13.7	25.6	0.64	NA.	NA.	NA	NA	NA	
08.17.7022	_	1.5	33.3	13.	-		-	29.1	16.5	28.6	0.64	47.8	31.6	11.5	25.7	0.56	NA.	NA.	145	NA	-	
13.17.2022	6	3.6	25.8	12	-	1.3 0.4	-	YVA	NA.	MA	TLA	55.1	22.2	12.6	27.1	0.54	64.2	21.6	14.4	29.4	0.64	
15.12.2072	67	0.5	22.5	13	-	0.6	-	31.5	14.8	28.8	0.64	61.5	24.8	14.3	26.7	0.51	63.1	23.7	13.7	27.8	0.65	
19.13.2022	56	.2	25.6	-13.	-	1.4 0.6	-	-	17.2	78.5	0.71	NA.	22.1	12.7	26.1	0.36	56.3	20.4	13.3	27.7	0.5	
22.12.2022	54	.4	25.1	14.	_	-	-	24.8	16.5	27.8	0.63	59.5	16.4	13.5	27.1	0,37	52.4	23.8	14.6	27.4	0.5	
26.12.2072	51	5	24.1	22.		-		26.7	15.3	28.1	0.67	61.5	15.1	14.7	24.8	0.53	55.3	15.4	13.2	26.8	6.4	
29.12.2022	62	1	56.1	14.	7 29	2 0.51	66.5	29.4	13.3		-	1000		-	80	2	100	60	80	30	2	
Permissible	10	0	60	80	8	0 2	100	60	NO.	80	2	100	60	80	330	•			ation 8			
Limits	-	X-AL	Le	cation	1-5		Location-6 Location-7							-	Nirman Shavan							
	-	_		F Build	4			Gerl	ni villag				Rega	on villa	ge							
Date	PM,	P	Max	50:	NO	, co	PM <sub>10</sub>	PMES	50,	NO,	co	PM:0	PM <sub>2.5</sub>	502	NO,	co	PM10	PM <sub>2.6</sub>	502	NO,	cc	
	-				1	-			4.5					3.0					0.2			
Distance (KM) (w.r.t stack)				0.2			-			_	-	_		198			5					
lirection (w.r.t				w					SW					N								
stack)		-		-		10000	200	Lava I	15.4	29.2	0.67	64.1	25.8	13.5	24.8	0.69	62.3	26.5	13.6	29.1	0.5	
01.12.2022	58.6	-23	17	13.7	25.6	-	63.7	23.2	14.1	28.2	0.58	60.5	28	12.7	25.4	0.66	60.7	26.1	14.5	28.6	43	
05.12.2022	54.7	22	4	14.5	27.5	-	63.4	23.6	_	-	NA	68.2	27.5	14.6	25.8	0.68	58.4	25.2	12.8	27.8	0.	
08 12 2022	62.4	25	3	13.6	26.5	0.59	NA .	NA	NA .	NA.	_	64.5	23.4	13.4	25.3	0.65	56.4	24.3	15.3	26.4	0.	
12.12.2022	60.2	26.	4	15.3	28.3	0.58	58.5		13.4	27.8	0.64	-	-	14.3	23.9	0.67	61.7	28.1	13.2	27.6	0.	
5.12.2022	63.7	24.	8 1	2.7	27.4	0.53	60.8	21.5	14.1	28.6	0.66	55.7	23.2		25.9	0.58	64.5	27.6	14.1	28.2	0.	
9.12.2022	60.8	23.6	6 1	3.8	28.3	0.57	56.7	19.6	12.7	27.4	0.67	65.3	25.7	15.5	-		57.8	24.3	15.6	26.8	0	
	59.7	23.7	_	6.3	26.4	0.64	NA.	NA	NA	NA.	NA.	65.6	25.2	NA	23.7	0.56	-	23.4	14.7	27.4	0	
2.12.2022	-	25.4	-	-	26.3	0.63	NA.	NA	NA.	NA	NA	NA	30.6	13.7	24.5	0.73	55.4	-	16.2	28.6	0	
6.17.2022	64.5	22.7	-	_	27.4	0.67	NA	NA.	NA	NA	NA	57.4	26.4	13.4	23.8	0.64	60.3	25.6	10.2	1	1	
9.12.2022 missible	57.8	-			80	2	100	60	80	80	2	100	60	80	80	2	100	60	80	80	3	
Contractor of the Contractor o	100	60		10	au		444	194570 10	75 TO 1.	110.65	200		DEDON'S.	100	C.W. J. of		-	-	•			

Note: All Units in µg/m<sup>3</sup> except CO (in mg/m<sup>3</sup>)

#### AMBIENT AIR QUALITY MONITORING DATA FOR THE MONTH OF JANUARY, 2023

			loc	cation	-1			Lee	ation-2				Loca	tion-1				Local	tion 4		
Date			New 5	witch	Yard			Near	Hostel			Savitrina	gar Colony	(Tehlica	mpur vi	logej		Tamna	village		
	PM	e P	Maa	so,	NO	, co	PM-c	PM22	50;	NO.	co	PMie	PMLs	501	NO.	co	PM <sub>m</sub>	PMALE	50,	NO.	co
Distance (RM) (w.r. stack)	0.00			0.2				0	0.5				-	5.0				3	9.0		
Direction (w.r.t stack	30.1	may 1 th to 1		NW	Stranger	2019022			ESE	L'inches	SLOVE SERVICE			ME	-				\$		
02.01.202	3 53	5 2	4.5	12.4	29.	0.57	62.4	26.8	143	28.7	0.57	48.6	16.8	11.5	23.6	0.38	66.6	25.3	12.4	28.7	0.65
05:01:302	\$ 60.	3. 2	5.8	14.2	28.1	0.63	69.3	25.5	15.8	27.8	0.72	51.5	20.2	12.3	24.4	0.39	60.7	23.6	13.5	27.4	0.54
09 01 202	3 59.	6 2	0.6	35.1	27.6	0.74	62.7	NA :	19.2	28.2	0.47	NA:	16.5	13.1	25.1	0.41	61.5	22.8	14.1	27.7	0.67
12/01/2023	1 66	8 2	6.1	14.5	28.1	0.65	68.3	NA.	15.7	28.4	0.67	59.1	20.7	14.1	24.7	0.48	65.6	23.5	12.6	27.7	0.69
36.01.202	fd.	7 2	3.5	15.7	26.7	0.67	70.7	NA .	14.8	29.2	0.67	60.5	23.3	17.2	23.3	0.37	65.0	22.7	13.2	28.5	0.63
19.01.2023	58.	-	-	17.1	25.7	_	66.4	30.4	16.2	27.5	0.64	56.7	17.5	16.2	25.6	0.43	59.7	19.3	13.6	26.8	0.66
23.01.2021	_	-	-	15.6	27.5	Contract Con-	56.6	NA.	15.4	28.3	0.63	57.6	20.6	15.5	25.7	0.46	64.6	73.6	16.3	27.2	0.68
26.01.2023	_	_	and the last	14.7	26.3	-	65.7	25.6	16.5	27.8	0.67	NA 58.6	24.2	15.7	26.8	0.37	68.3	26.7	15.2	19.6	0.67
38 01 2023 Permissible	70.5	2	73	14.3	28.2	-	67.6	28.4	16.2	27.7	-		60	80	80	2	100	60	80	80	1
imits	100	8	10	80	80	5	100	60	80	80	2	100	-				200		cation-8	-	1
111111111111111111111111111111111111111		1112	Loca	tion-	5				ation-6					stion-7	_	-	_		an Bhay	-	_
ate			JIPT B	huildle	ng			Gent	i village					an willage			-	1	1	NO.	Co
	PM <sub>48</sub>	PM	21 1	50,	NO.	co	PMso	PM <sub>2.5</sub>	503	NO.	co	PM <sub>10</sub>	PMES	502	NO.	to	PM <sub>10</sub>	PM <sub>3.5</sub>	502	1 40,	1 00
Distance KM) (w.r.f stack)		H	0	.2					4.5				)	3.0					0.2		
Direction			- W	v			IA.		sw					N							
Ar. I stack)	65.2	25.	111	4.6	28.6	0.69	NA.	NA.	NA.	NA:	NA.	52.8	17.6	12.3	25.4	0.68	63.8	23.2	13.	_	-
01.2013	62.8	23.	-	3.7	27.7	0.67	58.6	25.5	13.8	26.7	0.62	65.4	24.6	11	24.8	0.76	65.7	24.8	13.	8 28	4 0
01.2023		21.6	-	2.8	26.3	0.64	63.5	25.4	15.2	28.3	0.67	52.5	13.3	14.3	27.7	0.62	67.6	22.9	14.	6 26	and the latest designation of
01.2023	58.6	24.1	-	-	27.4	0.68	NA.	NA.	NA	NA	NA.	57.6	12.6	14	27.6	0.78	68.4	26.4	15	7 28	-
01.2023	64.5	_	-	-	28.8	0.72	NA	NA.	NA	. NA	NA.	NA.	15.7	13.6	27,5	0.67	72.5	28.6	16	_	4 0
	68.4	26.4	-	_	29.4	0.69	68.4	27.6	16.3	29.7	0.72	51	21.8	16.6	NA	0.72	70.4	27.	15	8 25	2 0
_	72.3	27.6	-	_	_	0.58	65.8	24.8	15.6	28.4	0.68	66.3	24.7	14.4	28.6	0.67	68.3	26.	4 13	5 2	8.5 0
	66.4	25.3	-	-	27.3		NA NA	NA.	NA.	NA	NA	57.6	16.3	14.7	26.8	0.65	65.7	24.	7 14	.6 2	7.6 0
1.7073	63.7	23.6	14.	_	26.7	0.64	_	23.7	14.8	28.2	0.65	60.7	16.6	20.6	26.2	0.63	66.3	25.	3 15	3 2	7.8 (
1.2023	61.3	22.7	13.	6	25.8	0.66	64.2	100	19-212				-				100	60		10	80
issible	100	60	80		80	2	100	60	80	80	2	100	60	80	80		100				-

Note: All Units in µg/m<sup>3</sup> except CO (in mg/m<sup>3</sup>)

#### AMBIENT AIR QUALITY MONITORING DATA FOR THE MONTH OF FEBRUARY, 2023

		Lo	cation-	1			33	Locatio	n-2			Loc	cation-3				Loc	ation-4		
Date		New	Switch 1	fard.			N	ear Ho	stel 5		Savitrina	igar Colon	y (Tehlir	ampur	village)	1	Tame	or villa	ge	
	PM <sub>10</sub>	PM <sub>2.5</sub>	50;	NO,		PM <sub>1</sub>	PM <sub>21</sub>	50;	NO,	CO	PMss	PMIN	502	NO.	co	PM <sub>15</sub>	PM <sub>2.8</sub>	50;	NO,	co
Distance (KM) (w.r.t stack)	3		0.2					0.5	į			8	5.0					3.0		
Direction (w.r.			NW					ESE	j j			- 31	ENE					s		
02.02.2023	66.4	20.2	15.7	28.6	0.68	63.4	22.3	15.4	28.1	0.58	56.8	19.7	14.2	243	0.57	57.6	18.6	13.6	29.1	0.75
06.02.2023	65	21.3	13.8	28.2	039	65.6	23.7	16.3	28.5	0.67	50.8	19.3	13.6	23.4	0.48	65.2	21.3	15.2	28.5	0.58
09.02.2023	63.5	20.1	-17.3	27.6	0.64	55.5	22.3	15.7	28.2	0.55	61.1	20.5	15.3	25.6	0.55	60.4	19.6	15.1	28.3	0.67
13.02.2023	55.1	22.2	15.4	27.3	0.63	63.7	24.5	17.3	27.8	0.43	56.4	18.6	17.1	26.4	0.43	58.3	18.5	13.8	28.4	0.66
16.02.2023	61.6	21.8	15.5	26.4	0.67	64.1	22.5	14.3	27.5	0.52	49.5	17.3	16.5	25,7	0.39	61.5	19.3	14.5	27.8	0.48
20.02.2023	66.1	29.7	15.3	26.8	0.64	61.5	24.1	17.1	-28.2	0.65	64.7	23.7	14.2	26-3	0.46	69.3	22.5	14.7	29.1	0.73
23.02.2023	63.6	25.4	13.5	28.5	0.59	56.6	-NA	15.8	27.4	0.74	NA.	21.8	13.1	26.5	0.41	62.3	21.8	15.2	27.8	0.56
27.02.2023	66.4	26.6	13.8	NA.	0.64	NA.	NA.	165	28.8	0.42	NA	21.7	13.5	24.2	0.47	N/A	NA.	NA.	NA.	NA.
Permissible Limits	100	60	80	80	2	100	60	80	80	2	100	60	80	80	2	100	60	80	80	2
		too	ation-5				ı	ocation	-6			Loca	ition-7					ation-8		
Date	200	HPT	Building	1	-000	1000	Ge	pchi villi	age	in the	TO AND THE	Regao	n village					in Bhav	-	protection
	PM <sub>10</sub>	PMZ1	502	NO.	co	PM <sub>10</sub>	PM <sub>2.5</sub>	502	NO,	CO	PM <sub>10</sub>	PM2.5	SOz	NO,	CO	PM <sub>40</sub>	PM2.1	501	NO.	CO
Distance (KM) (w.r.t stack)			0.2					4,5					3.0					0.2		
Direction (w.r.t stack)	occurrence of the second		w		2.00			ssw					N	Annine (mineral male				5		
02.02.2023	65.3	23.2	16.5	28.6	0.66	52.3	23.2	16.2	28.4	0.65	54.4	16.6	13.4	_	0.52	66.4	25.3	16.8	29.5	0.65
06/02/2023	62.4	21.8	15.4	28.4	0.62	NA.	NA.	NA	NA	NA:	60.8	21.7	13.1	28.6	0.56	62.7	23.1	16.7	28.7	0.63
09.02.2023	58,7	18.6	15.2	27.5	0.58	65.5	24.1	14.8	29,3	0.68	60,6	15.6	13.5	27,6	0.53	60,5	20.4	15.8	28.2	0.6
13.02.2023	60.8	20.1	14.6	27.2	0.61	63.4	21.5	15.4	28.3	0.64	61.7	16.3	13	76.6	0.54	59.3	18.6	15.6	27.8	0.6
16.02.2023	56.4	16.8	13.8	26.7	0.57	NA	NA -	NA	NA.	NA	53.8	13.2	13.2	27.5	0.66	57.4	17.7	14.7	27.3	0.63
20.02.2023	53.6	17.2	14.1	26.4	0.55	NA	NA.	NA.	NA.	NA.	54.6	15.7	13.5	26.8	0.62	63.5	23.6	16.4	28.6	0.6
23.02.2023	61.2	18.4	15.5	27.3	0.63	60.8	20.3	16.2	29.4	0.72	55.1	15.2	12.1	25.6	0.53	61.5	22.3	15.7	27.6	0.58
27.02.2023	63.8	19.6	16.3	28.2	0.65	58.6	19.4	15.5	28.7	0.67	57.4	21.5	12.6	24.8	0.44	65.3	24.2	16.2	28.3	0.56
rmissible nits	100	60	80	80	2	100	60	80	.80	2	100	60	80	80	2	100	60	80	80	2

Note: All Units in µg/m<sup>3</sup> except CO (in mg/m<sup>3</sup>)

# AMBIENT AIR QUALITY MONITORING DATA FOR THE MONTH OF MARCH, 2023

		Lo	cation-1				t	ocation-	2			Loc	ation-3	OTC.			Lo	cation-4	1	_			
Date		-	witch Ya	rd			Ne	ar Hosti	rl 5		Savitri	nagar Co vi	iony (T liage)	ehliram	pur		Tam	nar villa	ge				
	PfM <sub>10</sub>	PM <sub>2.5</sub>	502	NO.	co	PM <sub>10</sub>	PM <sub>2.6</sub>	502	NO.	co	PM <sub>10</sub>	PM <sub>2.5</sub>	50,	NO.	со	PM <sub>12</sub>	PM <sub>2.6</sub>	SO <sub>2</sub>	NO.	CO			
Distance (KM) (w.r.t stack)			0.2					0.5				77	5.0					3.0		-			
Direction (w.r.t stack)			NW					ESE					ENE				22.4	14.6	28.6	0.57			
02.03.2023	59.4	24.3	15.8	27.8	0.62	60.4	23.2	16.4	28.6	0.56	52.6		13.2	-	0.45	63.7	22.4 NA	NA NA	NA.	NA.			
06.03.2023	61.3	23.2	13.8	28.6	0.61	66.4	28.7	16.4	28.3	0.52	53.8	18.1	13.1	24.7	0.54	NA.	23.2	15.3	27.8	0.64			
09.03.2023	59.8	19.3	12.7	28.4	0.66	59.3	19.5	13.1	27.5	0.46	55.4	18.5	12.2	24.3	0.51	65.3	NA NA	NA.	NA	NA			
13.03.2023	57.7	20.1	14.7	28.3	0.67	62.8	30.3	16.4	28.4	0.52	62.5	25.1	15.2	25.4	0.48	NA.	22.6	11.8	28.4	0.65			
16 03 2023	62.7	21.8	13.8	28.8	0.63	62.5	22.6	17.4	29.3	0.52	62.2	25.4	15.1	24.4	0.64	NA.	NA.	NA.	NA	NA			
20.03.2023	34.1	9.8	13.1	27.4	0.56	NA	NA.	NA	NA	NA	39.5	11.9	11.7	25.2	0.63	54.7	15.8	14.6	28.2	0.54			
23.03.2023	62.2	18.3	15.2	28.8	0.73	NA	NA	NA	NA	NA.	55.8	15.2	16.9	25.6	0.36	50.5	16.6	12.4	25.7	0.53			
27.03.2023	55.7	14.4	12.4	28.9	0.66	52.7	21.7	16.3	29.7	0.47	58.1	20.5	12.2	23.8	-	54.8	18.3	13.2	26.8	0.58			
30.03.2023	64.6	27.8	13.2	28.6	0.69	56.1	18.8	16.3	28.6	0.53	56.3	21.7	13.2	24.5	0.54	100	-						
Permissible	100	60	80	80	2	100	60	80	80	2	100	60	80	80	2	100	60	80	80	2			
Limits		Loc	Location-5				- 1	ocation	6	Location-7							Location		_				
Date		JIPT	Building				G	orhi villa	ge			-	on villa	ge			-	rman Bi		1			
Date /	PM <sub>10</sub>	PM <sub>2.5</sub>	502	NO.	ca	PM10	PM <sub>2.5</sub>	50,	NO,	co	PM <sub>18</sub>	PM <sub>2.5</sub>	50;	NO.	co	PM	PM <sub>2.6</sub>	-	NO.	co			
Distance (KM) (w.r.t stack)			0.2					4.5			3.0						0.2						
Direction (w.r.1 stack)		- 3	w					55W					N			1	1	5	1	Lace			
02.03.2023	56.8	18.6	13.6	27.4	0.56	65.4	24.5	15.3	28.6	0.62	58.6	18.4	12.3	26.8	-	-	-	_	-	_			
06.03.2023	62.3	22.6	14.5	28.7	0.62	60.8	21.6	14.6	28.7	0.68	NA:	NA	NA	NA	NA	-	-	_	-	_			
09.03.2023	58.7	19.4	15.2	28.2	0.64	NA	NA	NA	NA	NA.	53.7	16.7	12.2	26.4	_	_	-	_	-	_			
13.03.2023	60.4	20.3	13.8	27.6	0.68	58.6	18.7	13.8	27.6	0.61	50.8	15.6	11.7	-	_	_	-	_	_	_			
16.03.2023	65.3	25.4	14.6	29.3	0,64	56.2	17.5	13.2	27.3	0.63	NA.	NA	NA	NA	N/	-	-	_	-	_			
20.03.2023	63.4	23.6	15.2	28.5	0.58	NA	NA	NA	NA.	NA	57.6	_	12.6	_	_		-	_	_	-			
23.03.2023	59.4	20.1	14.2	26.7	0.63	54.8	16.7	12.9	26.7	0.66	52.4	-	12.1	-	_	_	_	-	-	-			
27.03.2023	61.5	21.3	13.5	27.6	0.67	NA	NA.	NA	NA.	NA.	55.5	15.3	11.7	26.5	0.4	_		_	_	_			
	63.2	22.5	13.7	28.2	0.69	62.3	20.3	13.6	28.4	0.64	NA	NA	NA	NA	N.	4 65	6 25	5 16.	5 28.	3 0.6			
30.03.2023 rmissible	03.2	66.3	80	80	2	100	60	80	80	2	100	60	80	80	2	10	0 60	80	80	2			

Note: All Units in µg/m3 except CO (in mg/m3) NA\* analyzer under maintenance.



HDD-272, Phase III - Near JP Chowk Ring Road No.-2, Kabir Nagar, Raipur (C.G.) - 492099 Ph: 0771 - 4027777 | Email: ultimatenviro@gmail.com

#### Recognized by Ministry of Environment Forest and Climate Change under EP act 1996

To,		Report No		tms/TM/22-23/05144	
		Lab Ref No.	UEII/22-23)	AAQM/011677-0	011680
Jindal Power Limit	ed	Date Of Samplin	22/11/2021		
P.O. Tamnar,		Date Of Receipt	23/11/2022	2	
District: Raigarh 496107 (C.G.)		Date Of Report	rt 28/11/2022		
		Date Of Analysis	Start 23/	11/2022	End: 28/11/2022
THE RESIDENCE OF THE PARTY OF T	18147 1135	SAMPLE DETAIL	s	La Salara	
Monitoring For	Ambient Air Qu	ality Monitoring			
	I. Switch Yard		Longitude	22.11503 83.43984	
	2 Shakti	Vihar (Regaon)	Latifizate	83.45676	
Hampling Location	3. SIFT Building		Latitude	22.10586 83.68890	
	4. Nirman Shawan		Latitude Longitude	22.09443	
Customer Ref. No. 4 Date	4400016513. DA	TMD: 11.11.2022	Visite Control	18,31092	
Duration Of Sampling	As per CPCB norms				
Sample Collected By	iaboratory Chemist				
Sampling Procedure	As Per Method Reference				
Nample Quantity/Packing		PM <sub>H</sub> ): 1X1 No., Filte: PVC Bottle, NO: 30			Bladder 181 No.

			TEST R	EPORT			
		метнор	NAAQM		RESU	LT	1.00
PARAMETER	UNIT	REFERENCE	STAND	Switch Yard	Shakti Vihar (Regaon)	30PT Hullding	Nirman Bhawari
Perticulate Matter size less than 10 microns(PM <sub>it</sub> )	hd/s,	IS 5162 (Part 23): 2006 & CPCB Guidelines Vol -1	100	57	61	68	63
Particulate Matter size less than 2.5 microns (PM. )	μφ/m³	CPCB Guidelines Vul3	60	29	32	35	30
Bulphur Dioxide (80;)	pg/a <sup>3</sup>	26 5162 (Part 2) 2001, 8A 2006 SCPCB Goldelines Vol -1	80	16	18	17	14
Nitrogen Dioxide (NO <sub>i</sub> )	ψ <b>0/m³</b>	IN 5182 (Part 6) 2006 & CPCB Unidelines Vol -1	80	24	21	23	26
Carbon Monoxide (CO) *	ag/a³	IS 5182 (Fart 10):1999, 8A 2003	4.0	0.8	1.0	0.8	0.9
Lead (Pb)	μg/m <sup>9</sup>	CPCR Guidelines Vol-I and AAA Method	1.0	N.D.	N.D.	N.D.	N.D.
Nickel (Ni)	ng/m³	CPCS Guidelines Vol-I and AAS Hethod	20	N.D.	N.D.	N.D.	N.D.
Armenic (As)	ng/a³	CPCE Guidelines Vol-1 and AAR Hethod	6.0	N.D.	N.D.	N.D.	N.D.
Mercury (as Hg)	ng/m³	CDCD Gerdelines Vol-1 and AAB Method		N.D.	N.D.	N.D.	N.D.
Oscoe (O <sub>4</sub> )*	pg/m³	CPCB Guidelines Vel-I	180	20	14	15	13
Ammonia (101 <sub>1</sub> )	pg/m³	CPCB duidelines Vul-T	400	17.8	13.9	12.7	14.7
Benzane (C <sub>e</sub> H <sub>e</sub> )	μg/m <sup>3</sup>	15 5182 (Feet 111 2006	5.0	N.D.	N.D.	N.D.	N.D.
Benzo (a) Pyrene	ng/m²	18 5182 (Pert 12) 2014	1.0	N.D.	N.D.	N.D.	N.D.

REMARKS: \* These results are on the basis of 1 hour sampling.

Terms & conditions

The report for publication artidistron or an legal dispute in I Fast bangate will be retained for III skyps ofter in one of leading This is the information at the party has allesd for about in

28/11/2072 PREPARED BY

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butt of the test report.



Sample Quantity/Facking

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Name & Addition Dt She Eucleman	Report A	Po.	UES/TR/22	-23/05145		
To,	Lab Ref	Lab Ref No.		UEE/22-23/AAQH/011681-011684		
Jindal Power Limited	Date Of	Sampling	22/11/2022			
P.O. Tamnar,	Date Of	Receipt	23/11/202	2		
District: Raigarh	Date Of	Report	26/11/202	2		
496107 (C.G.)	Date Of	Analysis	Start:23/	11/2022	End: 28/11/2022	
Car State Co.	RAMPLE	DETAILS			Del Villagia de Cal	
Monitoring For	Ambient Air Quality Monito	seing		- W- 1		
	1 Nostel No. 05		tude gitude	22.33333B 63.46140S		
Sampling Location	2. Savitri Nagar	Latin	tude pitude gitude	23.13389 63.46343 83.45339		
	J. Tenner	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Latitude Longitude			
	4. Gozbá		Latitude Longitude			
Customer Hef. No. & Date	4400016513, DATED: 11.11.2022					
Duration Of Sampling	As per CPCB norms					
Sample Collected By	Laboratory Chemist					
Samuling Procedure	As Fer Method Reference					

Filter Paper (PM<sub>[s]</sub>): IXI No., Filter Paper (PM<sub>[s]</sub>): IXI No. 80, 30m1XI No. PVC Bottle, NO<sub>[s]</sub> 30m1XI No. PVC Bottle, NO<sub>[s]</sub> 30m1XI No.

TEST REPORT							
100 Sept. 100 Se	1000	Transcription of several sever	NAAQM	Santanasa.	and the state of t	SULT	100
PARAMETER	UNIT	METHOD REFERENCE	STANDARD	Hostel No.	Savitri	Tamner	Gorhi
Particulate Matter size less than 10 microne(FM <sub>in</sub> )	pg/w <sup>3</sup>	IS 5182 (Part 27): 2006 & CPCB Guidelines Vol -2	100	64	61	63	77
Particulate Matter size less than 2.5 micross (PM <sub>2.1</sub> )	μg/m <sup>†</sup>	CPCB Guidelines Vol	60	35	34	30	37
Bulphur Dioxide (80:)	pg/a³	IS 5182 (Part 2): 2001, RA 2006 ACPCB Guidelines VolI	80	13	12	14	12
Nitrogen Dickide (MO <sub>I</sub> )	ug/el	18 5182 (Fart 6): 2006 & CPCB Guidelines Vol -1	80	22	20	26	23
Carbon Monoxide (CO)*	ng/n <sup>y</sup>	18 5182(Furt. 10):1989; 8A 2003	4.0	0.7	0.9	0.8	0.6
Lead (Fb)	pig/m³	CPCB Guidelines Vol-E and AAS Method	1.0	N.D.	N.D.	N.D.	N.D.
Nickel (Ni)	ng/m²	CPCB Guidelines Vol-1 and AAS Method	20	N.D.	N.D.	N.D.	N.D.
Armenic (Ax)	ng/e³	CPCB Guidelines Vol-E and AAS Method	6.0	N.D.	N.D.	N.D.	N.D.
Mercury (as Eg)	ng/e <sup>3</sup>	CFCB Guidelines Vol-I and AAS Hethod	14	N.D.	N.D.	N.D.	N.D.
Oyone (O <sub>1</sub> ) *	1/g/m²	CPCH Guidelines Vol-1	180	21	19	16	20
Assumite (306 <sub>3</sub> )	pg/ai	CPCR Guidelines Vol-1	400	15.2	12.4	14.2	13.6
Benzene (C <sub>e</sub> H <sub>e</sub> )	pig/mil	IR 5582 (Pwrt 13) 2006	5.0	N.D.	N.D.	N.D.	N.D.
Benzo (a) Pyrene	ng/s/	IS 5182 (Fest 32):2014	1.0	N.D.	N.D.	N.D.	N.D.

#### REMARKS: \* These results are on the basis of 1 hour sampling.

The report for publication, arbitration or as legal disputation.

First sample will be retained for 07 days after issue of the publication as the party has asked for the publication as the party has asked for the publication. comerwise agreed with customer.

Higell 28/10/2022

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AN ISO: 9001:2015 / ISO: 14001:2015 / ISO 45001:2018 CERTIFIED LABORATORY

End of the sest report



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Move & Address Of the Customer	Report No.		DES/TR/22-23/0	5146	
To,	Lab Ref No.		UKS/22-23/AAQM/011685-011686		
Jindal Power Limited	Date Of Sap	pling	22/11/2022		
P.O. Tamnar,	Date Of Hec	wipt	23/11/2022		
District: Raigarh	Date Of Rep	ort	26/11/2022		
496107 (C.G.)	Date Of Ana	lysis	Start:23/11/2022		End: 26/11/2022
	SAMPLE D	ETAILS	ALCOHOLD !	0110-02	HAZDINI CATA
Munitoring For	Ambient Air Quality Monitoring  1 CMP Outside (Canteen)		Latitude Longitude		
	2. CHF Outside Office	2707500	Latitude 22.1696 Longitude 83.5240		
Customer Ref. No. & Date	4400016513, DATED: 11.11.2022				
Duration Of Sampling	As per CPCH norms				
Sample Collected By	Laboratory Chamist				
Sampling Procedure	As Par Hathod Reference				
Sample Quantity/Facking	Filter Paper (PM;): IXI No., Filter Paper (PM; s): IXI No. SO; SOmiXI No. PVC Bottle, NO; SOmiXI NO. PVC Bottle, Robber Bladder: IXI No.				

		TES	T REPORT			
PARAMETER	UNIT	METHOD REFERENCE	NAAQM	RESULT		
	O.H.	me inob her enerice	STANDARD	CHP Outside Canteen	CHP Outside Office	
Particulate Matter size less than 10 microns(PM <sub>is</sub> )	pg/e/	20 5187 (Fart 23) 2006 & CPCD Guidelines VolI	100	67	69	
Particulate Matter miss less than 2.5 microns (PM <sub>2.5</sub> )	pg/al	CPCB Guidelines Vol - 1	60	35	36	
Sulphur Dioxide (SO <sub>1</sub> )	pg/m²	28 5182 (Part 2) 2001: NA 2006 ACPCB Guidelines Vol. I	80	12	15	
Mitrogen Dioxide (MO <sub>2</sub> )	pg/m²	IN 5182 (Part 6) 2006 6 CPCM Guidelines Vel1	80	21	22	
Carbon Monoxide (CO)*	eg/m²	25 5182(Part 10) 1999, 8A 2003	4.0	0.5	0.4	
Lead (Fb)	pg/m²	CPCB Guidelines Vel-I and AAS Hethod	1.0	N.D.	N.D.	
Nickel (Ni)	ng/m²	CPCH Guidelines Vol-I and AAS Method	20	N.D.	N.D.	
Arsenic (As)	ng/m²	CFCB Guidelines Vol-1 and AAS Method	6.0	N.D.	N.D.	
Hercury (as Hg)	ng/m³	CPCB Guidelines Vel-1 and AAS Hethod	=	N.D.	N.D.	
Orone (O <sub>3</sub> ) *	pg/w <sup>a</sup>	CPCB Guidelines Vol-I	180	22	24	
Ammonia (NH <sub>1</sub> )	pg/n³	CPCB Guidelines Vol-1	400	16.4	13.8	
Bensene (Calle)	99/m²	38 5182 (Fact 31) 2006	5.0	N.D.	N.D.	
Benzo (a) Pyrene	ng/m*	28 5182 (Part 12):2014	1.0	N.D.	N.D.	

REMARKS: \* These results are on the basis of 1 hour sampling.

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28/11/2021 PREPARED BY

AR.IL

For ULTIMATE ENVIROLYTICAL SOLUTIONS

AUTHORIZED SIGNATORY

Ent of the test report.....

# RAPID ENVIRONMENTAL AUDIT REPORT OF 4X250 MW & 4X600 MW THERMAL POWER PLANTS

INCLUDING RABO DAM AREA

AND

800 TPH COAL WASHERY

OF

M/S JINDAL POWER LIMITED, TAMNAR, RAIGARH (CG)

Submitted to



JINDAL POWER LIMITED, TAMNAR, RAIGARH (CG)

by



Centre of Mining Environment

Department of Environmental Science and Engineering
Indian Institute of Technology (ISM), Dhanbad – 826 004

## RAPID ENVIRONMENTAL AUDIT REPORT OF 4X250 MW TPP, 4X600 MW TPP INCLUDING RABO DAM AREA AND 800 TPH COAL WASHRY OF M/S JINDAL POWER LIMITED, TAMNAR, RAIGARH (CG)

#### **Preamble**

Demand for energy is growing day by day. According to current forecasts, the world's energy requirement will be doubled over the next 25 years. The major part of this enormous increase will be in developing countries like China and India. The reasons for the significant increase in energy requirements are population growth and the need to catch up in the areas of economic and social development.

Jindal Power Limited (JPL), a subsidiary of Jindal Steel & Power Ltd. (JSPL), is contributing significantly to the growing needs of power in the Country. To meet the growing power demand in India, Government of Chhattisgarh and Jindal Power Limited (JPL) has entered into an understanding to enhance the power generation capacity by installing, operating and maintaining power plant in the State. JPL is located at Tamnar, Raigarh, Chhattisgarh. The company is certified for the ISO 9001:2015, ISO 14001:2015, ISO 45001:2018 and ISO 50001:2018 (Energy Management System) by TUV NORD. JPL is also certified by Quality Circle Forum of India (QCFI) for implementation of Five-S Work Place Management System. JPL, Tamnar is India's first mega power plant in the private sector. The Company has invested approximately Rs. 4338 crores for setting up a 1000 MW power plant and Rs 13410 crores for setting up 2400 MW, the 1st unit of 4X250MW commenced commercial operation in December 2007. All four units (250 MW each) were commissioned within a span of nine months. JPL enhanced the power generation capacity through addition of 2400 MW (4 x 600 MW) thermal power plant adjacent to the existing power plant. All four units (600 MW each) were commissioned.

The fuel supply for 4x250 MW TPP is met through e-auction from nearby Coal Mines and for 4X600 MW TPP is met through FSA from SECL & MCL and e-auction. A 6.9 km conveyor pipeline (closed system) has been set up for transportation of coal between the CHP and the plant. The JPL is constructing another Close Circuit Pipe Conveyor (CCPC) from MCL/SECL Mines to JPL, Tamnar for transportation of Coal for 4x600 MW TPP. The Company has constructed a 258 km, 400 KV Double Circuit transmission line from the plant to the PGCIL sub-station at Raipur through which power can be sold anywhere in India. For meeting the plant (4x250 MW) water requirement, an 18 m high Rabo dam over the Kurket River has been built, 25 km away from the plant and JPL is build 55 km long water pipeline from Kalma Barage (Constructed at Mahanadi

river) to plant . The 4X250 MW TPP was set up with four Turbine Generators of 250 MW each, and 4X600 MW TPP was set up with four Turbine Generators of 600 MW each, supplied by BHEL.

Since its establishment, the company is complying with stipulated EC conditions prescribed by MoEF&CC/GOI, M/s JPL is conducting yearly Environmental Audit of their 4x250 MW and 4X600 MW Thermal Power Plant including Rabo dam area for ensuring various regulatory standards prescribed by MoEF&CC/GOI and CECB. In this context, M/s Jindal Power Ltd. has invited IIT (ISM), Dhanbad to conduct a rapid comprehensive environmental audit of 4x250 MW thermal power plant (TPP) including Rabo Dam area, 4x600 MW thermal power plant and 800 TPH Coal washery as per the conditions stipulated by CECB, Raipur in Consent to Operate and Environmental clearance & its amendments.

This study is conducted to assess the present status of environmental performance of plant based on site inspections and review of records with special reference to consent to operate conditions as stipulated by CECB, Raipur and condition of Environment Clearance stipulated by MoEF&CC. The study includes the environmental audit of 4x250 MW thermal power plant including Rabo Dam area, 4x600 MW thermal power plants and 800 TPH Coal washery.

#### 1.0 Introduction

JPL is the first power plant to achieve 'Mega Power' project status in the private sector in India. This plant has also been certified by ISO 9001:2015, ISO 14001:2015, ISO 45001:2018 and ISO 50001:2018 (Energy Management System) Standards. The power plant site is located near the village Tamnar in Raigarh District of Chhattisgarh State. The site is situated at about 25 km (aerial) North of Raigarh town and falls under Toposheet Nos. 64(N) and 64(0) of Government Survey of India. The boundary is confined within the latitude of 22°05′38′′-22°06′44′′ N and longitude 83°26′22′′- 83°27′37′′ E. Location of the plant site is shown in **Fig 1.** The site is approachable from Raigarh by the State Highway which branches off at Punjipathra, about 12 km from the site and 35 km from the Raigarh town. The nearest Railway Station is Raigarh at about 50 km (by road) from the site. The nearest Airport is at Raipur, which is about 290 km and the nearest seaport is Haldia at Kolkata, which is about 550 km from the site.

Total water requirement of the plant is met from Rabo dam which has been built on the Kurket River 25 km away from the plant and Kalma Barrage build on the Mahanadi River 55 km away from the plant. The total coal requirement for 4x250 MW TPP is met through e-auction from

nearby Mines and for 4X600 MW TPP is met through FSA from SECL & MCL and e-auction. A 6.9 km conveyor pipeline (closed system) has been set up for transportation of coal between the CHP and the plant. The Company has established a 258 Km, 400 KV Double Circuit transmission line from the plant to the PGCIL sub-station at Raipur through which power can be sold anywhere in India.

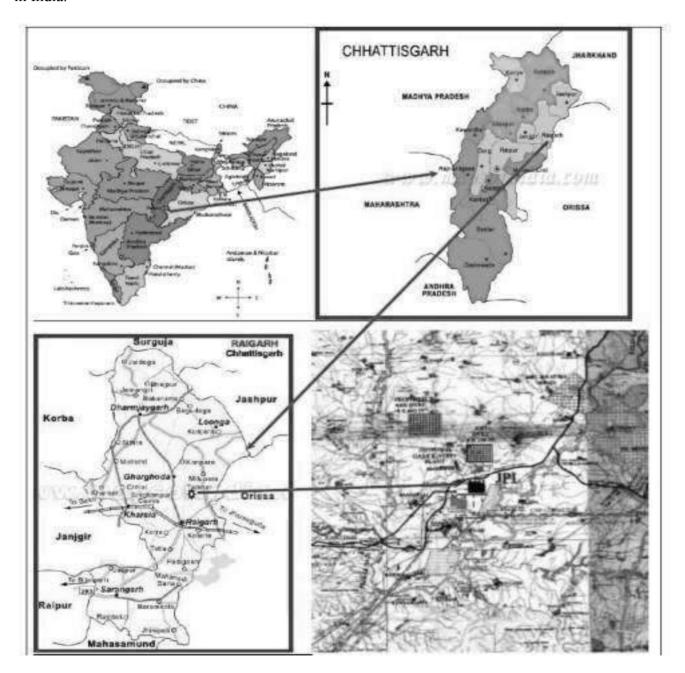


Figure 1: Location Map of the Study Area

#### 2.0 Scope of the Rapid Comprehensive Environmental Audit

The scope of the study includes Environmental Audit for 4x250 MW TPP including Rabo Dam area, 4x600 MW TPP and 800 TPH Coal Washery as per the condition stipulated by MoEF&CC/GOI New Delhi & CECB, Raipur in Environment Clearance & Consent to Operate of TPP, respectively.

#### 3.0 Objectives of the Study

The specific objectives of this study include:

- To conduct a comprehensive audit for 4x250 MW TPP including Rabo Dam area, 4x600 MW thermal power plant and 800 TPH Coal washery to assess the compliance of various environmental attributes, performance efficiency of the plant, assessment of effectiveness of various pollution control measures implemented by JPL and other initiatives undertaken for the abatement of environmental pollution and upliftment of the society.
- To propose the Action Plan in case there exists certain gaps in compliance or even beyond compliance to improve the Environmental Performance of M/s JPL for current activities.

#### 4.0 Methodology

The methodology for conducting Rapid Environmental Audit of M/s Jindal Power Limited, Tamnar, and District Raigarh included in-situ inspection of various units with reference to the stipulated consent to operate conditions, analysis of past and existing environmental data/records/documentation provided by M/s JPL. As JPL is an ISO 14001 certified company the documentation of environmental performance record keeping was found up to date and well documented. Hence these data and records were also used and referred in analyzing the environmental performance of the plant. The study components were broadly divided under four activity plan components and are as under:

• The study team visited the Jindal Power Plant including Rabo Dam situated on Kurket River, inspection/audit of various pollution control facilities like ESPs, Bag Filters, Sewage Treatment Plants, ETP, Fugitive emission controls from coal handling and transport framework, occupational exposure status, green belt development and its effectiveness, Continuous Ambient Air Quality Monitoring Stations (CAAQMS), Continuous Emission Monitoring System (CEMS), and Continuous Effluent Quality Monitoring System (CEQMS), Environmental lab, water treatment plant, ash dyke area etc.

- The team of experts also visited the in-house infrastructure and laboratories including ecological & horticultural observatory for in-situ assessment of status of facilities and QA/QC practices adopted for different analysis and record keeping etc. During the visit the discussion were also made on various environmental management practices adopted in the plant including design and performance of various pollution control systems.
- The major component of the study included the review of documentation/data on environmental aspects for last 24 months i.e. from April, 2020 to March, 2021 and April, 2021 to March, 2022 in the context of stipulated consent to operate conditions. In order to evaluate the existing environmental performance of the plant, the team reviewed the Environmental Statement Report, Audit Reports, as well as monthly environmental data reports submitted to MoEF&CC / GOI and/or Central Pollution Control Board (CPCB). The ISO 9001:2015, ISO 14001:2015, ISO 45001:2018 reports provided additional information.
- On the basis of the comprehensive audit of the different units of integrated plant, the environmental compliance of the regulatory requirements under water & air acts, the environmental performance of the plant was assessed.

#### 4.1: Introduction to Audit Team

The study team consisting of Senior Environmental Expert from IIT (ISM), Dhanbad led by Professor Dr. Gurdeep Singh (HAG) Centre of Mining Environment, Department Environment Science and Engineering, IIT (ISM), Dhanbad was involved in Environmental Audit (23<sup>rd</sup> to 25<sup>th</sup>, March, 2022) of TPPs including Rabo Dam situated on Kurket River & Coal Washery.

#### 4.2: Starting of Audit

The Environmental Audit is starting with an opening meeting on 23<sup>rd</sup> March 2022 with all concerned HODs of Jindal Power Limited. The meeting was chaired by Head of Jindal Power Limited.

#### 5.0 Introduction to Environmental Management Department

Jindal Power Limited, Raigarh has a full-fledged Environmental Management Department (EMD) which has been set up for the management of various environmental issues at Thermal Power Plants, and Rabo Dam. A full-fledged laboratory for analysis of various environmental attributes has also been set up with qualified technical/scientific staffs. The Environmental Laboratory is set-up with state of art type monitoring and analysis equipment as per the Chhattisgarh Environmental Conservation Board (CECB) guidelines. The Environment Management Department is headed by Shri S. K. Singh, GM, who is reporting directly to the Head of the Organization. Two Dy. Manager,

two lab technicians and one field staff are working under the control of GM (Environment Management Department). The hierarchal structure of EMD is given in **Table-1**. They have established 06 Nos. of online Ambient Air Quality Monitoring Stations (CAAQMSs), Continuous Effluent Quality Monitoring System (CEQMS) and continuous emission Monitoring (PM, SO2 & NOx) for assessing the ambient air, Effluent and stack emissions respectively. Regular monitoring of different components of environment i.e. air, water, soil, noise etc. are conducted on regular basis to assess the environmental quality and to exercise suitable mitigative measures, if necessary.

Table-1: Hierarchal Levels of Environmental Management Department

Personnel	No of persons
GM	01
Dy. Manager	02
Lab Technician	02
Field Staff	01
Total	06

#### 5.1 Activities of Environment Management Department

Environmental Management Department performs following activities:

- ➤ Evaluation of the performance of existing pollution control equipment and systems periodically and take timely action to keep the equipment at its optimum performance conditions.
- ➤ Implementation of ISO: 14001- Environmental Management System, ISO: 9001-Quality Management System, OHSAS: 45001 Occupational Health & Safety Management System, ISO: 500001-Energy Management System and Five-S Work Place Management System.
- ➤ Implementation of Plantation Program.
- ➤ Implementation of various environmental control measures.
- > Study the impacts of project activities on the environment on continuous basis.
- ➤ Keep vigil on the efficiency of water management system.
- > Conducting various environmental studies.
- ➤ Getting Environmental Clearance/ Consent to Establish/ consent to operate for expansion projects and renewal of consent/authorization for existing plant.
- ➤ Regular monitoring of ambient air quality, stack emissions and water/wastewater.

- > To keep records of monitoring etc. in a systematic way, so as to facilitate easy access, when needed by statutory agencies, etc.
- > Submission of reports /returns as per the Acts/Rules/Notifications/Guidelines.

#### **5.2 Pollution Measurement Equipment's in EMD**

Environment laboratory is well equipped with latest equipment's to monitor various air and water quality parameters. **Table-2** gives the detail of the equipment's available in the Environment Management Department Laboratory.

Table-2: List of Equipment in EMD Laboratory

S.No.	Name of the instrument	Quantity in Nos.	Make
Air M	onitoring		
1	CAAQMS	6	Environment SA India Pvt. Ltd.
2	Fine particulate Sampler	7	Envirotech Instruments Pvt. Ltd
3	Respirable Dust sampler	7	Envirotech Instruments Pvt. Ltd
	Meteorology		
4	Weather monitoring station	1	Envirotech Instruments Pvt. Ltd
	Noise Monitoring		
5	Sound Level Meter	2	Extech instruments and Lutron
	Stack Monitoring		
6	Stack monitoring kit	2	Vayubodhan Upkaran Private Ltd.
7	Flue Gas Analyzer	1	Testo
8	Mercury Analyser	1	Sick India Pvt, Ltd.
	Water monitoring		
9	AAS	1	Shimadzu, Japan
10	BOD Incubator	1	Hach
11	COD Digester Unit	1	Hach
12	Hot air oven	1	Grieve
13	Water bath	1	Hach
14	Colorimeter	1	Hach
15	Hot plate	1	Cimarec
16	Magnetic stirrer	1	Remi
17	Filtration unit for SS	1	Klassic Klarol Filter Pvt. Ltd.
18	Portable D.O. Meter	1	Hach

19	pH Meter	1	Hach
20	Electronic balance	2	Sartorius/Metler
21	Oil& Grease separation funnel	1	Merck
22	Microscope	1	Carl Zeiss
23	Water Level Indicator with 150 Mtr. Cable	1	In-situ Inc, Canada
24	COD Digester System	1	Chemiline
25	Hot air Oven Double Walled with digital temperature	1	Unitech
26	Continuous Effluent Quality Monitoring System (CEQMS)	1	Endress+Hauser (M/s Engineering Equipment's)

#### 6.0 Validity of Consents / Authorizations details

The validity of various consent for operating Thermal power plant, coal mine and authorization for handling and disposal of hazardous and biomedical wastes are given in **Table-3**.

Table- 3: Description on validity of Consents / Authorizations of JPL

Sl.	Particular	Va	alid
No.		From	To
1	Consent to Operate for Coal Washery (800 TPH)	12.02.2022	31.01.2025
2	Authorization under Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2008 for 800 TPH Coal Washery	22.06.2020	21.06.2025
3	Consent to Operate for TPP Phase-I (2x250MW) & Phase-II (2x250MW)	01/12/2021	30/11/2024
4	Authorization under Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2008 for 4X250 MW TPP	19/03/2019	18/03/2024
5	Consent to Operate for 4x600MW	10/01/2022	31/12/2024
6	Authorization under Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2008 for 4X600 MW TPP	11/01/2021	10/01/2026
7	Authorization under Bio-Medical Waste (Management & Handling) Rules, 1998 & as amended Rules, 2000	One time authors 2682/HO/BMV NAGAR, RAII	V/CECB/ATAL

#### 7.0 Material balance at JPL

#### 7.1 Coal balance at JPL

#### For 4X250 MW TPP

Total coal requirement for 4X250 MW TPP is approx. 6.25 MTPA. Coal used in the plant contains approx.12% of moisture content. Carbon content of the coal is 27% out of which 99.99% is converted to CO<sub>2</sub> and remaining goes as unburnt particulates in gases. The non-combustible part of the coal is 39% out of which 99.99% is converted into ash which constitutes 80% of fly ash and remaining 20% as bottom ash. The detailed coal balance diagram is shown in **Figure 2a**.

#### For 4X600 MW TPP

Total coal requirement for 4X600 MW TPP is approx. 11.7 MTPA. Coal used in the plant contains approx.12% of moisture content. Carbon content of the coal is 27% out of which 99.99% is converted to CO<sub>2</sub> and remaining goes as unburnt particulates in gases. The non-combustible part of the coal is 39% out of which 99.99% is converted into ash which constitutes 80% of fly ash and remaining 20% as bottom ash. The detailed coal balance diagram is shown in **Figure 2b**.

#### 7.2 Heat balance at JPL

#### At 4X250 MW TPP

Total heat input in the plant is 814 MKC/h out of which input of heat through coal is 565 MKC/h and remaining from the recovered heat from various recovery processes. Out of this total heat, 650 MKC/h is utilized in steam generation and rest is lost. Out of the total energy used in steam generation, 215 MKC/h is used for power generation and rest is lost through cooling towers and others. The detailed heat balance diagram is shown in **Figure 3a**.

#### At 4X600 MW TPP

Total heat input in the plant is 2008 MKC/h out of which input of heat through coal is 1344 MKC/h and remaining from the recovered heat from various recovery processes. Out of this total heat, 1576 MKC/h is utilized in steam generation and rest is lost. Out of the total energy used in steam generation, 516 MKC/h is used for power generation and rest is lost through cooling towers and others. The detailed heat balance diagram is shown in **Figure 3b.** 

#### 7.3: Water Balance at JPL

#### At 4X250 MW TPP

The total water requirement of the plant for FY-20-21 was approx. 24410 m³/day out of which 20752 m³/day is used in cooling system, 668 m³/day is used in boiler and rest 2990 m³/day is used for domestic & other consumption purpose. The JPL is adopting zero discharge concepts. Hence the effluents generated from different processes are recycled / reused fully within the plant. The detailed water balance diagram is shown in Figure 4a.

#### At 4X600 MW TPP

The total water requirement of the plant for FY 2020-21 was approx. 50908 m³/day out of which 49346 m³/day is used in cooling system, 682 m³/day is used in boiler and rest 880 m³/day is used for domestic & other consumption purpose. The JPL is adopting zero discharge concepts. Hence the effluents generated from different processes are recycled / reused fully within the plant. The detailed water balance diagram is shown in **Figure 4b**.

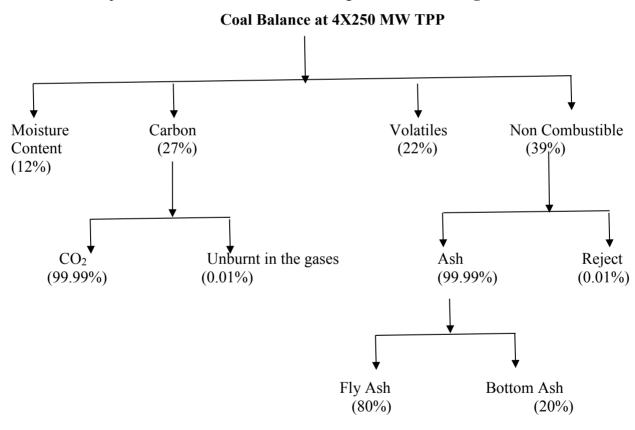


Figure 2a: Coal Balance Diagram at 4X250 MW TPP of JPL, Tamnar

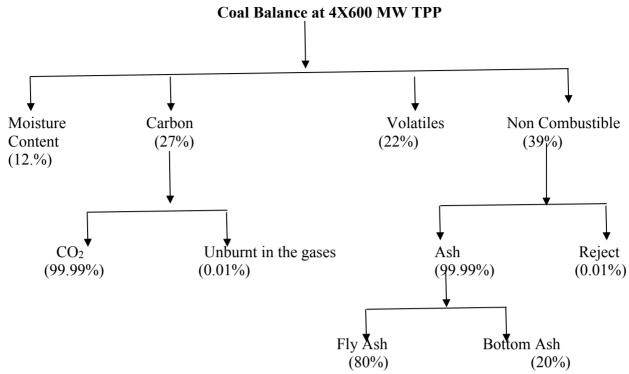


Figure 2b: Coal Balance Diagram at 4X600 MW TPP of JPL, Tamnar

#### **Heat Balance at 4X250 MW TPP**

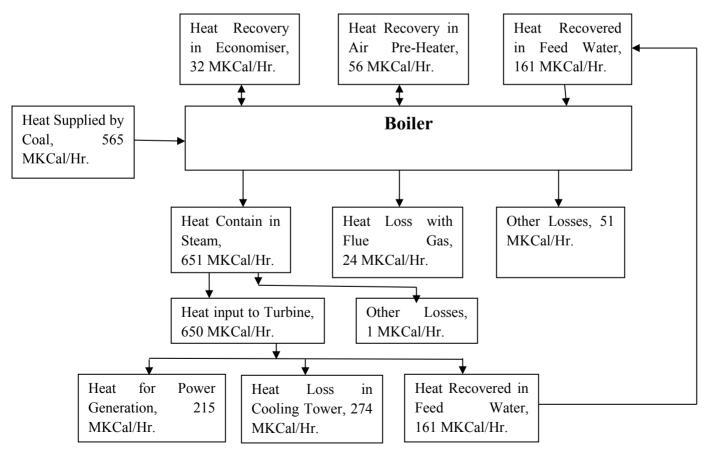


Figure 3a: Heat Balance at 4X250 MW TPP

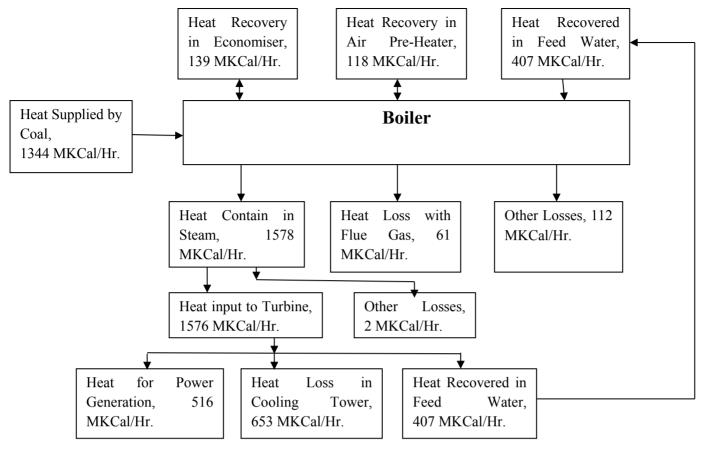


Figure 3b: Heat Balance at 4X600 MW TPP

Water Requirement\* (used in FY 2020-21)

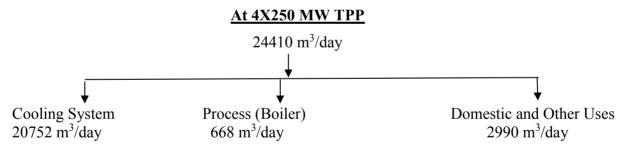


Figure 4a: Water Balance Diagram at 4X250 MW TPP JPL, Tamnar

Water Requirement\* (used in FY 2020-21)

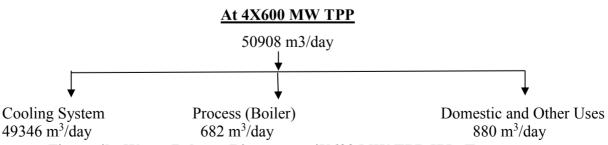


Figure 4b: Water Balance Diagram at 4X600 MW TPP JPL, Tamnar

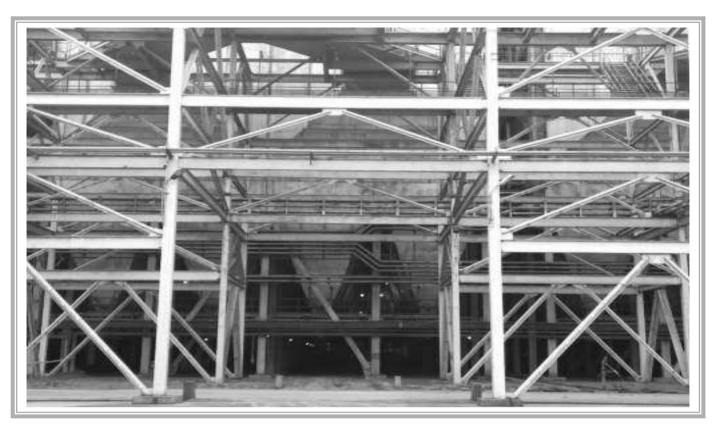
#### 8.0 Pollution Control Measures at JPL

M/s Jindal Power Limited is equipped with the latest technologies and instruments to control Air, Water, Noise and Land Pollution in and around the Thermal Power Plant and Coal Washery. A state-of-the-art environmental monitoring laboratory has been set up at JPL for monitoring Air, Water, Noise and other environmental parameters. The Laboratory is well equipped with monitoring/ sampling and analytical instruments. The details of the laboratory have been provided in section 5. The details on the various environmental pollution control measures for various components of environment are as follows:

#### **8.1 Air Pollution Control**

#### **8.1.1 Point Source (At Plant)**

A bi-flue Stack has been installed for both TPPs. 4x250 MW TPP having a height of 220 m and 4X600 MW TPP having a height of 275 m as per the Environmental Clearance (EC) conditions. The internal diameter of the stack is 4.75 m for 4X250 MW and 6.7 m for 4X600 MW with on-line monitoring system (opacity meter & gaseous emission) for continuous monitoring of stack emissions. ID fans are installed and exit velocity of 25 m/s for 4X250 MW and 22 m/s for 4X600 MW are maintained. Electrostatic Precipitators (ESPs) (BHEL make) are installed in 4X250 MW & 4X600 MW to control the particulate emissions from the stack well below 50 mg/Nm<sup>3</sup>. The efficiency of installed ESPs was found to be more than 99.9%. The ESP's are designed to achieve particulate emission below 50 mg/Nm<sup>3</sup>. Adequate space has been provided for installation of flue gas desulphurization plant for control of sulphur dioxide in future. The process of JPL has also installed 06 Nos. of Continuous Ambient Air Quality Monitoring Stations (CAAQMS) for continuous monitoring of ambient air quality in and around the plant area. Online connectivity of CAAOMS, CEMS & EOMS to CPCB & CECB servers has been done as per CPCB direction. Ambient air quality data and the stack emission data is being displayed digitally by Electronic Display Board near the main gate/entrance of the company, showing the real time status of ambient air quality for stakeholders.





**ESP** 





CAAQMS





**Online CEM System** 

#### **8.1.2 Fugitive Emissions (At Plant)**

To avoid the fugitive dust emission, the coal is transported to CHP through covered Tracks and from CHP through Cross Country Pipe Conveyer (CCPC) of 6.9 km length from the CHP to the power plant. Pipe conveyor system is free from spillage of coal, hence there is no dust emission during transportation of coal. Bag filters are provided at fly ash silos and coal bunkers top. All conveyor belts and transfer points are covered. Water spraying system is provided at coal stock area, transfer points etc.



**Rapid Environmental Audit** 



Road Sprinkling system



**Mechanical Road Sweeping Machine** 

#### 8.2 Water Pollution Control

#### 8.2.1 Water Pollution Control (At Plant)

Water requirement of the Thermal Power Plant is being met from Rabo dam constructed across Kurket River. Around 177.542 hectares forest area had been identified under submergence area and a separate clearance from Chhattisgarh Govt. Forest Division has been obtained vide letter No.F-7-19/03/10-2, October, 2005 for the diversion of forest area under the Forest (Conservation) Act, 1980. Water reservoir of 35 million cu.m capacity at the Rabo dam and 12 lakh cu.m capacity at plant site have been constructed to cater the water demand. Cooling Tower with closed circuit cooling device has been installed and a COC > 5 is maintained to ensure that minimum water is drawn for make-up purpose. No extraction of groundwater resources is being carried out for plant purposes.

JPL is operating on the concept of zero discharge. No wastewater is discharged into the surface water bodies, outside the plant boundary. Treated effluents after conforming to prescribed standards are re-circulated and re-used within the plant premises. Treated water from the Neutralization pit, Boiler blow down and Cooling tower blow down are taken to Central Monitoring Basin (Guard Pond) and reused in ash slurry preparation. 100% decanted ash water from ash dyke is re-circulated and reused for ash slurry preparation. The flow chart for recycling of treated slurry water is shown in **Figure 5**. A sewage treatment plant (STP) of capacity 500 m<sup>3</sup>/ day for treatment of domestic sewage from the plant has been set up at Shaktivihar-1. The flow diagram for the sewage treatment plant is shown as **Figure 6**.

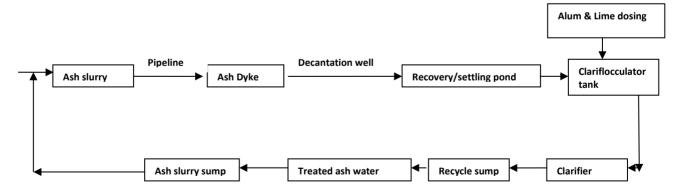


Figure 5: Flow chart for recycling of treated ash slurry water

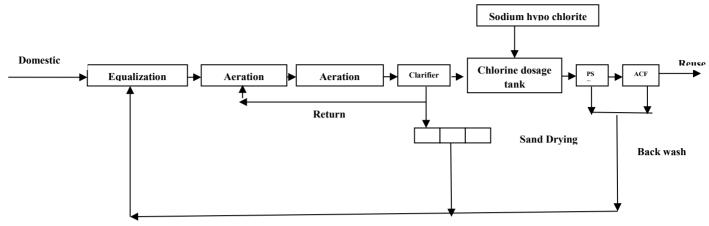
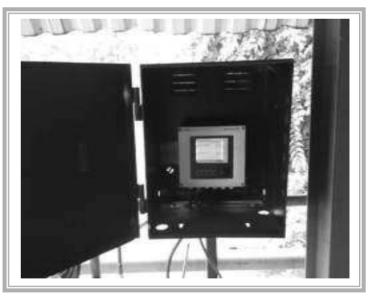


Figure 6: Flow Diagram of STP at JPL, Tamnar

Monitoring of the ground & surface water quality is being conducted at regular intervals in and around the plant area including ash pond. Ash pond area is provided with clay compacted impervious and HDP/LDPE lining layer as per CPCB guidelines. Suitable drains along with sedimentation pit are made all around the coal stockyard to collect the surface drainage.





ETP

**CEQM system** 

#### **8.3 Noise Pollution Control**

#### 8.3.1 Noise Pollution Control (At Plant)

The noise level within the Thermal Power Plant is being maintained within the prescribed limit through installation of acoustic hoods, silencers & enclosures. In addition, regular maintenance of equipments and machineries are done to reduce the noise levels within the premises. Earplugs & Earmuffs are provided to the employees working in the noise generating areas. Noise level monitoring is being regularly conducted for day & night time for assessing the status of noise pollution for evolving suitable control measures. To control the noise and air pollution, a Green belt (along the plant boundary) is developed as per the CPCB guidelines.





**Greenbelt & Plantation** 

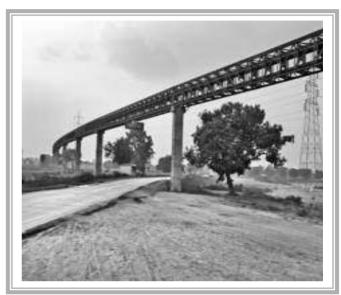
#### **8.4 Land Pollution Control**

#### 8.4.1 Land Pollution Control (At plant)

Main issue of the land pollution control emerges from the generation of huge quantity of fly ash and its management. The dry fly ash is collected through pneumatic conveying system in 2 No. ash silos of capacity 1600 MT each of 4X250 MW and 4 nos of ash silos of capacity 2300 MT each of 4X600 MW. Coal is transported from the coal mine to CHP through covered tracks and from CHP through Cross Country Pipe Conveyer (CCPC). Pipe conveyor system is free from spillage of coal; hence there is no dust emission during transportation of coal. All transfer

points are covered and provided with water sprinkling arrangement. Wet ash is transported to ash dyke through ash slurry pipelines. The area earmarked for ash dyke is 198 Ha. for 4X250 MW and 4X600. The average height of the ash dyke is limited to 18 m only. Fly ash is also being utilized in filling of surrounding low land, making fly ash bricks, mine back filling etc.





ССРС

#### 8.5 Hazardous Waste Management

Used oil/Spent oil is produced from the overhauling of the different units of the plant. The used oil generated is being sold to the authorized recycler for its proper treatment & disposal.

Table- 4: Hazardous Waste Generation and Management at JPL

Year	Plant	Used/Spent oil quantity dispatched to authorized recycler in KL				
		Cat. 5.1	Cat. 5.2			
	4X250 MW	40.79	0			
2020-2021	4X600 MW	53.36	0			
	800 TPH Coal Washry	0	0			

#### 8.5.1 Brief description of method of treatment and disposal of Bio-Medical Waste

#### (I) Collection and Segregation

Generated Bio-Medical Wastes are collected and segregated by providing separate colour coded covered bins for different category of wastes.

#### (II) Method of Treatment

The generated waste sharps like needles, syringes, blades etc. and solid waste like tubings, plastic bottles etc. are treated with 1% hypochlorite solution with a minimum contact period of 30 minutes and then the wastes are shredded. The generated soiled waste like blood contaminated cotton, dressings etc. are sterilized with steam under particular temperature and pressure by using autoclave technology.

#### (III) Method of Disposal

The needles, syringes, blades etc. after disinfection and shredding, are disposed in onsite rectangular pit covered with concrete slab.

The soiled and solid wastes are disposed by deep burial method. The soiled and solid wastes are disposed in pit of depth about 2 meters and then covered with lime. The Burial is performed under close and dedicated supervision.

#### **8.6 Conservation of Bio-Diversity**

Jindal Power Limited, Tamnar is surrounded by Sal Mixed Forest. The study area is floristically enriched. The common native plant species in the study area are *Shorea robusta*, *Tectona grandis*, *Terminalia alata*, *Dalbergia paniculata*, *Bombax ceiba* are the trees occupying the top storey. *Lagestroemia parviflora*, *Diospyros melanoxylon* and *Anogeissus latifolia* are the medium height species somewhere become tall and form the top storey occasionally. The common smaller trees and shrubs are *Dendrocalamus strictus*, *Mallotus phillipensis*, *Bridelia squamosa*, *Cleistanthus collinus*, *Kydia calycina*, *Xylia xylocarpa*, *Schleichera oleosa* and *Miliusa tomentosa*. The other species are *Aegle marmelos*, *Boswellia serrata*, *Desmodium oojeinense*, *Lannea coromandelica*, *Bombax ceiba*, *Sterculia urens*, *Emblica officinalis* etc. Recently *Lantana camara* has become a menace in the gaps of these forests. The other associated species but in very less number are *Acacia catechu*, *Gmelina arborea* etc. A very small area covering teak plantation has been found in the study area. In the hilly terrain fully exposed rock-beds and boulders are a common sight and support a very limited number of species.

A proposal for conservation of endangered wild life, flora and fauna species was prepared in consultation with State Wild Life Department, Raipur as per the guidelines of Wild Life Protection Act, 1972 and has been submitted to the Ministry vide letter No.JPL/RTPP/RKS/2.5/1897 dated 19.09.2006. Green belt of approximately 100 m width (along the plant boundary) has been developed by plantation of 1500-2000 trees per hectares as

per the CPCB guidelines. Thick greenbelt of local species like Albizia lebbeck, Ficus Benghalensis, Madhuca indica, Mangifera indica etc. is developed around the mine, roads, CHP, Washery and OB dumps. The species of *Tectona grandis, Acacia catechu, Dalbergia sissoo, Mangifera, Delonix regia, Manilkara zapota,* Cassia semia, *Madhuca indica* and *Ficus sps* were planted in the study area. Some of these are timber yielding, fruit yielding and providing shelter to various insects and birds. In next few years, these seedlings will become sapling and adults. As a result the establishment of energy flow and nutrient cycling will be restored through canopy formation, litter fall, litter decomposition, increased microbial activity etc. Further, stocked top soils are used for banana and vegetable cultivation and significant fruit and vegetable production has been observed.

In the plant area, the creation of mango orchard gives an aesthetic pleasure to people working in the plant and visitor coming for various business activities. Apart from this, Jindal Power Limited has maintained a significant and beautiful garden in which various ornamental and medicinal plants are reflecting unique impression of housekeeping management. Similarly plantation around ash dyke & surrounding, Rabo dam area, surrounding villages and colony area are going on and imparting scenic beauty in the study area. JPL, Tamnar has ranked 5th in the country by the Center for Science and Environment (CSE), New Delhi Green Rating Project (GPR). CSE has rated 47 coal based thermal power plants from across the country for their Environmental and energy performance and bagged 16th Annual Greentech Environment Excellence Award 2015 in Gold category for its outstanding achievement in Environment Management activities conforming to ISO EMS 14001 & 5-S certification, zero effluent discharge, effective utilization of fly ash, greenbelt development, installation and effective & smooth running of all pollution control equipment, continuous monitoring of stack emissions & ambient air quality, Energy Conservation initiatives etc.

#### 9.0 Initiatives towards Environment Management

Jindal Power Limited conforms to the latest regulatory norms and aids in environmental protection practices through the implementation of state of the art technologies. Persistent efforts are made to control pollution in and around the factories premises to provide clean air and water. The company is committed for developing extensive green belt in and around the plant areas. These endeavors are done in coordination with the local forest department. JPL has installed efficient air pollution control devices with online monitoring system and works on zero discharge concepts and recycle the water after proper treatment. The industry has maintained wet and dry ash collection systems for fly ash management. JPL has signed a MoU with SECL for back-filling of mines by using fly ash and

overburden. The company has taken the following steps towards achieving a pure and pollution free environment:

- Air pollution control devices with benchmark efficiency (Electro-Static Precipitators (BHEL make) with 99.9% efficiency) have been installed with online monitoring system for controlling the emission levels through the stack.
- JPL has also installed 06 Nos. of online ambient air quality monitoring stations for continuous monitoring of ambient air quality in and around the plant area and also connected to CPCB & SPCB severs.
- To avoid the fugitive dust emission, the coal is transported through closed pipe conveyer system (6.9 km length) from the CHP to the power plant. Pipe conveyor system is free from spillage of coal preventing dust emission during transportation of coal.
- The plant has been designed on the concept of 'zero discharge'. This is being maintained by 100% recirculation/reuse of effluent after proper treatment.
- Recycled water is sprayed in the coal yard, transfer points, loading and unloading points to control the fugitive emissions.
- 3 nos. of sewage treatment plant are installed at the plant and 1 no. at colony for domestic waste water treatment and treated water is being reused for irrigation (drip line/ pop up).
- Fly Ash management is done through wet and dry ash collection system, wherein the fly ash is utilised in low land filling, brick, tiles and blocks manufacturing etc. A Fly Ash technology park is developed wherein manufacturing units for fly ash bricks, blocks and tiles are being set up along with demonstration plots for agricultural practices.
- Installed kitchen waste based Biogas plant of capacity 2 TPD near security canteen.
- 13210 no. of saplings have been planted within the Plant, Rabo dam area, Colony and road side area for the year 2019-20. Since the year 2005-06. Till 31st March 2021, more than 25 Lakhs no of saplings has been planted.
- JPL is provided free of cost fly ash to nearby fly ash bricks manufacturing units at site. (more than 20 nos.)
- Generated 24737.5 KWH Solar Energy in FY 2020-21.
- Successfully continuous running of 51 numbers Solar Street lights Installed at colony & ash dyke in FY 2020-21.
- Rain water was collected at Rain water harvesting pond and reused the water for different purposes.

 Various campaigns for building environmental consciousness are carried out on a regular basis in addition to plantation activities at nearby villages, distribution of awareness pamphlets etc. JPL also observe and celebrate environment events like World Environment Day, Earth Day, Earth Hour, and Ozone Day through different initiatives. Like every year, this year also JPL had celebrated Environment Week in World Environment Day to create awareness among employees, contractors, children, housewives etc.









#### 10. Achievements for the year 2020-201 on Environment Conservation

1. A total of 13210 nos. of saplings was planted during the FY 2020-21 and their survival rate is 85%. Between the years 2005 till date, a total of more than 2.50 million saplings

have been planted covering thermal power plant, Ash Dyke area, Colony area, Coal mine, Rabo dam area, nearby villages, etc.

- 2. Obtained Renewal of Consent to Operate for (4 x 600 MW) from CECB.
- 3. Obtained Renewal of Consent to Operate for 2 X 1500 TPH Coal Crusher from CECB.
- 4. Obtained Renewal of Bio-medical waste disposal authorization for Plant Health Centre.
- 5. MoU with SECL has been signed on 07.04.2018 for use of fly ash from the TPP for backfilling of Gare Pelma IV/2 & IV/3 mines. The back filling work is in progress.
- 6. Continuous running of ETP to treat the waste water generated from power plant operation.
- 7. Recycling of waste water collected in rain water harvesting pond and maintained Zero discharge.
- 8. World Environment Week from 5th June, 2019 to 12th June 2019 was celebrated to propagate the mass awareness among Employees, Ladies, Children, contractor employee and students from surrounding villages.
- 9. Achieved "Round the clock operation" of 03 nos. STP (2000 KLD, 500 KLD, 150KLD) without any tripping & accident.
- 10. Zero NC with respect to Environmental Laws.
- 11. Achieved "Continuous running" of 06 nos. CAAQMS without any major disturbance.
- 12. Specific water consumption of JPL for 4X250 MW TPP is 3.02 and for 4X600 MW TPP is 2.53 m3/MW.
- 13. Generated 24737.5 KWH Solar Energy in FY 2020-21.

#### 11. Awards/recognition to JPL Tamnar

Sl. No	Name of the award/certificate category	Issued authority	Year of award/ Certificate received
1.	Genentech Environment Award - 2015 in "Gold Category"	Greenetch Foundation, New Delhi	2015
2.	Green Rating Award of Thermal Power Plants	Center for Science and Environment (CSE)	2015
3.	Genentech Environment Award - 2014 in "Gold Category"	Greenetch Foundation, New Delhi	2015
4.	Genentech Award -2013 in "Platinum Category" (Highest category) in Thermal Power sector in India.	Greenetch Foundation, New Delhi	2014
5.	SURAKSHA PURASKAR - BRONZE TROPHY in Group-C (Power Generation - Thermal/ Hydel/ Nuclear Power Plants)	National Safety Council of India	2014
6.	Frost & Sullivan's Green Manufacturing Excellence Awards	Frost & Sullivan's	2013
7.	13th Annual Greentech Environment Award 2012	Greenetch Foundation, New Delhi	2012
8.	20 <sup>th</sup> Horticulture Exhibition- cum-Flower Show	TRL Krosaki Refractories Ltd.	2012
9.	Excellence in Energy Efficiency	Chhattisgarh State Renewable Energy Development Agency	2011
10.	12 <sup>th</sup> Annual Greentech Environment Award 2011	Greenetch Foundation, New Delhi	2011
11.	19 <sup>th</sup> Horticulture Exhibition cum Flower Show	TATA Refractories Limited	2011



Certificate

#### 12. Environment expenditure for Year 2020-21

JPL has been allocated separate budget for the expenditure on environmental protection measures and management. The expenditure by JPL on the environmental management for the FY 2020-21 for Thermal Power Plant is Rs. 513671926.

#### 13. Compliance Status of JPL

### 13.1 Environmental Compliance Audit of Jindal Thermal Power Plant for Phase-I (2 x 250 MW)

Compliance Report of Environmental Clearance & additional conditions for Stage-I (2x250MW) of O. P. Jindal Super Thermal Power Plant, Tamnar vide letters No.J.13011/15/93-IA.II (T) dated 24/09/1997 & No.J.11013/41/2006-IA.II (I) dated 06/04/2011.

2	Conditions	Compliance Status
(i)	All the conditions stipulated by Madhya Pradesh Pollution Control Board vide their letter No. 2077/TS/EZ/MPPCB/96 dated 07/02/1997 should be strictly implemented.	Pradesh Pollution Control Board vide their letter No. 2077/TS/EZ/MPPCB/96 dated 07/02/1996 are strictly implemented.
(ii)	(As amended vide MoEF letter No. J-13011/15/2003-IA. II (T) dt. 24/06/05): A bi-flue stack of 220 m height and internal diameter of 4.75 m with continuous monitoring system shall be installed for 2 x 250 MW units as Phase-1. For adequate dispersal of gaseous pollutants, exit velocity will be maintained at 25 m/sec by installing ID fans and continuous record of exit velocity shall also be maintained and submitted to the Ministry on a yearly basis.	A bi-flue stack of height 220 m and internal diameter of 4.75 m with continuous on-line monitoring system has been installed. Exit velocity of 25 m/s is being maintained. Records of exit velocity are being maintained.
(iii)	Electrostatic Precipitator having efficiency of not less 99.8% should be installed. It should be ensured that particulate emission would not exceed the prescribed limit of 150 mg/Nm <sup>3</sup> .	Electrostatic Precipitators (ESP's) of efficiency >99.98% have been installed. The ESP's are designed to achieve particulate emission less than 50 mg/Nm3.
(iv)	Closed Circuit Cooling Device should be provided and it should be ensured that only minimum water is drawn for makeup purposes. The requirement of water for the project will be met by constructing 18 mt high dam across Kurkut River involving a cost around Rs.48 crores. The forest area coming under submergence shall be identified and separate clearance under the Forest (Conservation) Act shall be obtained by the project authorities prior to	Induced Draft Cooling Tower with closed circuit has been installed and a COC > 5 is maintained to ensure that minimum water is drawn for make-up purpose. An 18 m high dam across Kurket river has been constructed and is in operation. Around 177.542 ha. forest area had been identified under submergence area and a separate clearance from Chhattisgarh Govt. Forest

	commissioning the work on the project.	
(v)	Adequate space should be provided for installation of the gas desulphurisation plant in future for control of sulphur dioxide.	Adequate space has been provided for installation of gas desulphurisation plant in future for control of sulphur dioxide.
(vi)	Acquisition of land should be restricted to 614 ha with the following break up:- Power plant-360 ha Ash Dyke-198 ha ,Colony-56ha. No additional area will be acquired for Phase-II including requirement for fly ash disposal.	Complied with.
(vii)	Noise level should be limited to 85 dBA and regular maintenance of equipments be undertaken. For people working in the area of generator halls & other high noise area, ear plugs should be provided.	The stipulated noise level is being maintained through installed acoustic hoods & enclosures and regular maintenance of equipments. Earplugs & earmuffs have been provided to the employees/workers working in the noise generating areas.
(viii)	For controlling fugitive dust, regular sprinkling of water in coal handling and other vulnerable areas of the plant should be ensured.	Water spraying is a regular practice in coal handling area and other vulnerable areas of the plant to control fugitive dust emission.
(ix)	A greenbelt of 100 m width will be created all along the plant boundary. Greenbelt will also be created along the ash disposal area. A norm of 1500 -2000 trees per ha should be followed. A detailed proposal of green belt creation including aftercare, gap filling, monitoring etc. should be prepared along with financial requirements and submitted to the Ministry by 31st December, 1997.	A detailed proposal for green belt development had been already submitted to the Ministry. Green belt of approximately 100 m width (depending upon space availability) along the plant boundary is in progress. Greenbelt has also been created along the ash disposal area. Saplings have been planted as per the CPCB guidelines.
(x)	Continuous monitoring of ground water should be undertaken in project impact area by establishing good network of observation wells in consultation with the Central Ground Water Board. Result & data collected should be analyzed to ascertain the status of water quality and findings should be submitted.	A network of observation wells and piezometers have been established in impact area in consultation with Central Ground Water Board and monitoring the ground water quality at regular intervals. Results are submitted regularly to concerned authorities.

(xi)	All effluents generated in various plant activities should be collected in the Central Effluent Treatment Plant and treated to ensure adherence to specified standards of discharge.	Treated water from the Neutralization pit, Boiler blow down and Cooling tower blow down are being collected to Central Monitoring Basin (Guard pond) and reused in ash slurry preparation. 100% decanted ash water from ash dyke is recirculated and reused for ash slurry preparation.
(xii)	Provision shall be made for collection of fly ash in dry form. Close conveyor system with dust suppression mechanism shall be used for transport of coal from the mine and for carrying the ash to the disposal areas. Adequate provision should be made for sprinkling of water at strategic locations to ensure that fly ash does not get air borne.	Dry fly ash is collected through pneumatic conveying system in 2 Nos. of Ash silos of capacity 1600 Tonnes each. Coal is transported from the coal mine to the power plant through closed pipe conveyer system. Pipe conveyor system is free from spillage of coal, hence there is no dust emission during transportation of coal. Dry fly ash is being transported by covered trucks/dumper by maintaining sufficient moisture for utilization in brick manufacturing, land filling, mine backfilling, cement manufacturing etc. Wet ash is disposed to ash dyke through ash slurry pipelines. Water level is always maintained in the ash dyke so that there is no fugitive dust emission generated from the ash dyke.
(xiii)	Ash pond area should be provided with impervious lining and suitable drainage provision should be made around the coal stock yard.	Clay compacted impervious lining layer has been provided to Ash pond area as per CPCB guidelines. Suitable drainage provision with sedimentation pit is made around the coal stockyard.
(xiv)	Fly ash generated will be fully utilized within 10 years starting with 20% utilization from the year of operation of the project with the additional utilization of 10% every year.	Noted by JPL
(xv)	Detailed survey of flora and fauna along Kurkut river/ submergence area shall be carried out in consultation with the institution like BSI, ZSI, WLI, Dehra Dun, local recognized Universities, Institutions etc. and the report should be submitted within six months.	Detailed survey of flora and fauna along Kurket river/ submergence area had been carried out by Prof.A.K.Girolkar, Principal & Professor (Botany), K.G. Science & Arts College, Raigarh, Chhattisgarh. The report has already been submitted to the Ministry.

(xvi)	Project affected people should be adequately compensated and rehabilitated as per the State Govt. norms in consultation with the State authorities. The final R&R Programme and package should be submitted within six months. The project colony should be located 6-8 kms away from the plant site to avoid direct impact of the project.	All land holders affected by the project have been compensated as per directives of State Govt. of C.G. No R&R issue is pending. The colony is located at 6.5 km away from the plant site in upwind direction.
(xvii)	Adequate financial provision should be made for implementation of environmental mitigative measures with adequate scope for its enhancement, if required in future.	Complied as per EMP provided in the EIA Report.
(xiii)	Regular monitoring for SPM, SO <sub>2</sub> and NOx around the power plant may be carried out and records maintained. The data so collected should be properly analysed and submitted to the Ministry every six months.	Regular monitoring is being carried out for the PM10, PM <sub>2.5</sub> , SO <sub>2</sub> , NOx and CO in and around the power plant and records are properly maintained.
(xix)	Full cooperation should be extended to the Scientists/ Officers from the Regional Office of the Ministry at Bhopal/ the CPCB/ the SPCB who would be monitoring the compliance of environmental status. Complete set of impact assessment report and the Management Plans should be forwarded to the Regional Office/ the CPCB/ the SPCB for their use during monitoring.	Noted by JPL.
(xx)	Monitoring Committee should be constituted for reviewing the compliance to various safeguard measures by involving recognized local NGOs, Pollution Control Boards, Institutions, Experts etc.	Request letter for formation of Monitoring Committee is already submitted to Chhattisgarh Environment Conservation Board(CECB), Regional Office vide letter No.JPL/EMD/RO/OCT-2010 dated 7/10/2010.
3	The Ministry reserves the right to revoke the clearance if conditions stipulated are not implemented to the satisfaction of the Ministry.	Noted by JPL

4	In case of any deviation or alteration in the project from proposed those submitted to this Ministry for clearance, a fresh reference should be made to the Ministry to assess the adequacy of the condition(S) imposed and to add additional environmental protection measures required, if any.	Noted by JPL
5	The above stipulations shall be enforced among others as under the water (Prevention and Control of Pollution) Act, 1974, the Air (Prevention and Control of Pollution) Act, 1981, the Environment (Protection) Act,1986, the Public Liability Insurance Act,1991 and rules there under, the Environment Impact Assessment notification of January,1994 and its amendments.	Noted by JPL
	Additional Conditions (as per MoEF&CC/GOI Memorandum No.J.11013/41/2006-IA.II (I) dated 06.04.2011)	Compliance Status
(i)	Continuous monitoring of stack emissions as well as ambient air quality (as per notified standards) shall be carried out and continuous records maintained. Based on the monitored data, necessary corrective measures as may be required from time to time shall be taken to ensure that the levels are within permissible limits. The results of monitoring shall	JPL has already been installed opacity meters and 06 Nos. of online ambient air quality monitoring stations for continuous monitoring of stack emissions as well as ambient air quality (as per notified standards) and maintaining continuous records accordingly. JPL have been submitting the results of monitoring to the Regional Office of MoEF&CC/GOI, regularly.
	also be submitted to the respective Regional Office of MoEF&CC/GOI regularly. Besides, the results of monitoring will also be put on the website of the company in the public domain.	

	The monitored data shall also be submitted to respective State Pollution Control Board/UTPCCs and the Regional Office of MoEF&CC/GOI.	
(iii	The ambient air quality data as well as the stack emission data will also be displayed in public domain at some prominent place near the main gate of the company and updated in real time.	JPL is displaying the ambient air quality data and the stack emission data near the main gate of the company and updating the same for real time conditions.

## 13.2 Environmental Compliance Audit of Jindal Thermal Power Plant for Phase- II (2 $\times$ 250 MW)

Compliance Report of Environmental Clearance & additional conditions for Stage-II (2x250MW) of O.P.Jindal Super Thermal Power Plant, Tamnar vide letters No.J-13011/8/2006-IA.II(T) dated 8.06.2006 & J-11013/41/2006-IA.II(I) dated 06.04.2011

S. No.	Condition	Compliance status
1.	All the conditions stipulated by Chhattisgarh Environment Conservation Board vide their letter no. 984/TS/CECB/2006 dated 23/02/06 shall be strictly implemented.	All the conditions stipulated by the Chhattisgarh Environment Conservation Board vide their letter no. 984/TS/CECB/2006 dated 23/02/06 are strictly implemented.
2.	No additional land for ash pond shall be acquired during phase-II of the project. The height of the existing ash dyke shall be limited to 10 m.	The area earmarked for ash dyke is 198 Ha. for both Phase-I (2x250MW) & Phase-II (2x250MW). No additional land is acquired for ash dyke for Phase-II (2x250MW). The average height of the ash dyke is limited to 10 m.
3.	A 500 m distance from State highway and HFL of river Kelo to the plant site, ash pond and Township must be kept.	Complied with by JPL.
4.	A copy of the requisite clearances from state government for construction of Rabo dam on Kurket River shall be submitted within one month of the receipt of this letter.	Copy of the requisite clearances from State Government for construction of Rabo dam on Kurket river has been already submitted to MoEF, New Delhi vide Letter No .AB/1000 MW/MoEF/509/001, dated 16/06/2006.
5.	Ash in the coal to be used as fuel shall not exceed 40%.	Noted by JPL

6.	Copy of coal linkage and stack height clearance shall be submitted within one month to the Ministry.	Complied by JPL.
7.	A bi-flue stack of height 220 m and internal diameter of 4.75 m with continuous On-line monitoring system shall be installed. For adequate dispersal of gaseous pollutants, exit velocity shall be maintained at 25 m/sec by installing ID fans and continuous record of exit velocity shall also be maintained and submitted to the Ministry on a 6 monthly basis.	A bi-flue stack of height 220 m and internal diameter of 4.75 m with continuous on-line monitoring system has already been installed. ID fans are installed and exit velocity of 25 m/s is maintained.
8.	Electrostatic Precipitators (ESPs) with an efficiency of 99.9% efficiency shall be installed to limit particulate emission within 50 mg/Nm3. Automatic system for shutting down the power plant in the event of non-functioning of ESPs shall be installed.	Electrostatic Precipitators (ESPs) with an efficiency of >99.9% have been installed. The ESP's are designed to achieve particulate emission below 50 mg/Nm3.
9.	100% fly ash utilization shall be achieved within 9 years in accordance with the notification on fly ash utilization SO 76 (E) dated 14th September, 1999 and the amendments made therein form time to time.	Noted by JPL
10.	COC of not less than 5 shall be adopted. No ground water shall be used for any purpose.	COC > 5 is being maintained. No ground water is utilized in plant for any purpose.
11.	The treated effluents conforming to the prescribed standards shall be recirculated and reused within the plant. There shall be no waste water discharge into the surface water bodies, outside the plant boundary.	Treated effluents conforming to prescribed standards are re-circulated and re-used within the plant. Effluents are treated in Central Monitoring Basin (Guard pond) and are re-used in ash slurry preparation. No wastewater is being discharged into the surface water bodies, outside the plant boundary.
12.	Rain water harvesting shall be adopted and a detailed scheme for rain water harvesting to recharge the ground water aquifer shall be prepared in consultation with Central Ground Water Authority/ State Ground Water Board. A copy of the same shall be submitted within three	Water reservoir of 35 million cu.m capacity at the Rabo dam and 12 lakh cu.m capacity at plant site have been constructed. Rainwater harvesting technique has been adopted in the residential colony and other office complexes at the site, as per proposal prepared in consultation with Mr. V.K. Jain, formerly

	months to the Ministry	Engineer-In-Chief, Public Health Engineering Department and Chairman, M.P. Pollution Control Board, Bhopal and as per the guidelines of Central Ground Water Authority/ State Ground Water Board. The report had been submitted to the Ministry vide letter No.JPL/RTPP/RKS/2.5/1897 dated 19/09/2006.
13.	Continuous monitoring of ground water shall be undertaken in and around project impact area including ash pond area by establishing a network of observation wells in consultation with the Central Ground Water Board/ State Ground Water Board, as the ash pond lies in the catchment of river Pajhar. Data collected shall be analyzed to ascertain the status of water quality and results furnished to the Regional Office of this Ministry.	A network of observation wells and piezometers have been established in and around impact area including ash pond in consultation with Central Ground Water Board and monitoring the ground water quality at regular intervals. Results are submitted regularly to Ministry & its Regional Office, CPCB zonal office and CECB-Raipur.
14.	(As amended vide MoEF&CC/GOI letter no. J-13011/8/2006-IA. II (T) dt. 25/04/07) A greenbelt of 100 m width shall be developed all around the power plant covering approximately 1/3rd of power plant area. Greenbelt with an average width of 45 m shall also be developed around the ash dyke covering about 24 ha area.	Green belt of approximately 100 m width (depending upon space availability) along the plant boundary is in progress. 45 m wide green belt around the ash pond is developed.
15.	The project proponent shall take all precautionary measures during construction and operation of power plant for conservation and protection of endangered faunal species i.e. Sloth Bear (Melursus ursinus), Common Jungle Cat (Felis chaus), Indian Python (Python molurus), Rat Snake (Ptysus mucosus), Indian Cobra (Naja naja), Lizard (Varanus monitor) etc, reported in the study area, in consultation with the state Wildlife Dept. Action plan for conservation of endangered fauna shall be prepared and submitted to the Ministry & its Regional Office within 3 months.	A proposal for conservation of endangered wild life fauna species was prepared in consultation with State Wild Life Department, Raipur as per the guidelines of Wild Life Protection Act, 1972 and the same was submitted to the Ministry vide letter No.JPL/RTPP/RKS/2.5/1897 dated 19/09/2006.

16.	First aid and sanitation arrangements shall be made for the drivers and other contract workers during the construction phase.	Complied with.
17.	Leq of Noise level shall be limited to 75 dBA and regular maintenance of equipment be undertaken. For people working in the high noise areas, personal protection devices should be provided.	Noise level is being maintained within the prescribed limit. Earplugs & Earmuffs have been provided to the employees/workers working in the noise generating areas.
18.	Regular monitoring of the ambient air quality shall be carried out in and around the power plant and records maintained. Periodic six monthly reports should be submitted to the Regional Office of this Ministry.	Ambient air quality is being monitored in and around the power plant and records are being maintained. The reports are being submitted to the Regional Office of Ministry regularly in every six months.
19.	For controlling fugitive dust, regular sprinkling of water in coal storage area and other vulnerable areas of the plant shall be ensured.	Water spraying is a regular practice in coal handling area and other vulnerable areas of the plant to control fugitive dust.
20.	The project proponent should advertise in at least two local newspapers widely circulated in the region around the project, one of which should be in the vernacular language of the locality concerned, informing that the project has been accorded environmental clearance and copies of clearances letters are available with the State Pollution Control Board/Committee and may also be seen at Website of the MOEF&CC/GOI http://envfor.nic.in.	The information regarding advertisement in two local newspapers informing the project has been accorded environmental clearance has been sent to MoEF&CC/GOI, New Delhi vide Letter No. AG/1000MW/MoEF/509/002,dt. 24/06/2006.
21.	A separate environment monitoring cell with suitable qualified staff should be set up for implementation of the stipulated environmental safeguards.	Environment Management Department is already in place with qualified and experienced staff for implementation of the stipulated environmental safeguards.
22.	Half yearly report on the status of implementation of the stipulated conditions and environmental safeguards should be submitted to this Ministry/Regional Office/ CPCB/ SPCB.	Half yearly report on the status of implementation of the stipulated conditions and environmental safeguards is being submitted to MOEF&CC/GOI, Regional Office of Ministry, CPCB and SPCB.
23.	Regional Office of the MOEF&CC/GOI located at Bhopal will monitor the implementation of the stipulated	Noted.

	conditions. Complete set of Environmental Impact Assessment Report and Environment Management Plan along	
	with the additional information submitted from time to time shall be forwarded to the Regional Office for their use during monitoring.	
24.	Separate funds should be allocated for implementation of environmental protection measures along with item-wise break-up. This cost should be included as part of the project cost. The funds earmarked for the environment protection measures should not be diverted for other purposes and year-wise expenditure should be reported to the Ministry.	Separate fund for implementation of environmental protection measures have been allocated as part of the project cost. Year wise (April to March) expenditure details are being submitted regularly to the Ministry.
25.	Full cooperation should be extended to the Scientists/ Officers from the Ministry/ Regional Office of the Ministry at Bhopal/ the CPCB/ the SPCB who would be monitoring the compliance of environmental status.	Noted.
26.	The Ministry reserves the right to revoke the clearance if conditions stipulated are not implemented to the satisfaction of the Ministry	Noted.
27.	The environmental clearance accorded shall be valid for a period of 5 years for starting construction/Operation of the power plant. In case, the project authorities fall to do so within this stipulated period, the environmental clearance shall stand lapsed automatically	Plant has been constructed/operated within the stipulated period. The Unit-1,2,3 & 4 were commissioned on 08/12/2007, 15/06/2008, 06/04/2008 & 05/09/2008 respectively.
28.	In case of any deviation or alteration in the project from proposed those submitted to this Ministry for clearance, a fresh reference should be made to the Ministry to assess the adequacy of the condition(s) imposed and to add additional environmental protection measures required, if any.	Noted by JPL.
29.	The above stipulations shall be enforced along with others as under the water (Prevention and control of pollution) Act	Noted by JPL.

	1974, the Air (Prevention and control of pollution) Act 1981, the Environment (Protection) Act, 1986, Hazardous Wastes (Management and Handling) Rules, 1989, the Public Liability Insurance Act, 1991 and rules there under, the Environment Impact Assessment notification of January, 1994 and their subsequent amendments	
30.	Additional Conditions (as per MoEF Circular vide letter No.J.11013/41/2006-IA.II (I) dated 06.04.2011)	Compliance Status
30.1	Continuous monitoring of stack emissions as well as ambient air quality (as per notified standards) shall be carried out and continuous records maintained. Based on the monitored data, necessary corrective measures as may be required from time to time shall be taken to ensure that the levels are within permissible limits. The results of monitoring shall also be submitted to the respective Regional Office of MoEF&CC/GOI regularly. Besides, the results of monitoring will also be put on the website of the company in the public domain.	Continuous monitoring of stack emissions as well as ambient air quality (as per notified standards) is being carried out and continuous records are maintained. Results of monitoring are being submitted to the Regional Office of MoEF&CC/GOI regularly. Results of monitoring are being regularly uploaded on website of JPL.
30.2	as the monitored data on various	The six monthly monitoring report as well as the monitored data on various parameters as stipulated in the environmental clearance conditions is being regularly uploaded on website. Monitored data are being regularly submitted to CECB-Raipur and the Regional Office of MoEF&CC/GOI.
30.3	The ambient air quality data as well as the stack emission data will also be displayed in public domain at some prominent place near the main gate of the company and updated in real time.	Ambient air quality data and the stack emission data is being displayed near the Plant main gate of the company and updated in real time.

13.4 Compliance Report of Environmental Clearance and additional conditions for Expansion of 4x250MW by addition of 2x600 MW (Units-1 & 2) Coal Based Thermal Power Plant, Tamnar vide letters No.J.13012/117/2008-IA.II (T) & J.11013/41/2006-IA.II (I) dated 18/03/2011 & 06/04/2011, amendment vide letter No.J.13012/117/2008-IA.II (T) dated 10/01/2014 and 27.03.2015

S.No	Specific Conditions	Compliance Status	
A. Speci	A. Specific conditions :		
(i)	Environmental clearance shall be applicable for 2x600 MW. However at a later stage when firm coal linkage for third and fourth unit of 600 MW are also available, the project proponent may request the Ministry for inclusion of these units of 600 MW each, for which the Ministry shall consider appropriately.	Ministry has granted Environmental Clearance for 2x600 MW (Units-3&4) vide Letter No.J-13012/117/2008-IA.II (T) dated 04/11/2011.	
(ii)	(As amended vide MoEF&CC/GOI letter No. J-13012/117/2008-IA. II (T) dt. 4/11/2011) Prior permission/clearance from the Ministry of Coal shall be obtained before undertaking construction activity for the expansion project.	Permission has been obtained from Ministry of Coal vide letter dated 01/11/2011.	
(iii)	Vision document specifying prospective plan for the site shall be formulated and submitted to the Ministry within six months.	Vision document has been submitted to the Ministry & its Regional Office-Bhopal vide letter No. JPL/EMD/2x600MW/2011/194 dated 10/09/2011.	
(iv)	Provision for installation of FGD shall be provided for future use.	Space provision has been provided for installation of FGD in future use.	
(v)	High Efficiency Electrostatic Precipitators (ESPs) shall be installed to ensure that particulate emission does not exceed 50 mg/Nm³. Adequate dust extraction system such as cyclones/ bag filters and water spray system in dusty areas such as in coal handling and ash handling points, transfer areas and other vulnerable dusty areas shall be provided.	The ESP's are designed to achieve particulate emission below 50 mg/Nm3. Adequate dust extraction system and dust suppression system in coal handling and ash handling points, transfer areas and other vulnerable dusty areas have been provided.	

(vi)	Sulphur and ash contents in the coal to be used in the project shall not exceed 0.5 % and 34 % respectively at any given time. In case of variation of coal quality at any point of time fresh reference shall be made to MoEF for suitable amendments to environmental clearance condition wherever necessary.	Noted by JPL.
(vii)	Stack of 275 m height shall be installed and provided with continuous online monitoring equipments for SO <sub>x</sub> , NO <sub>x</sub> and Particulate Matter. Exit velocity of flue gases shall not be less than 22 m/sec. Mercury emissions from stack may also monitored on periodic basis.	Twin flue stacks of 275 meters height with continuous online monitoring instrument for SOx, NOx and Particulate Matter have been provided at Unit-1, Unit-2 & Unit-3 & Unit-4. COD for Unit-1 is on 14.03.2014, COD for Unit-2 is on 31.03.2014, COD for Unit-3 is on 15.01.2015 & COD for Unit-4 is on 12.12.2016 and flue gas exit velocity of 22 m/sec is being maintained. Mercury emissions from stack is being monitored periodically.
(viii)	Existing de-generated water bodies (if any) in the study area shall be regenerated at the project proponent's expenses in consultation with the state Govt.	Revival/regeneration of 32 nos. of water bodies by de-silting /deepening in the study area has already been done under CSR activities in consultation with District administration.
(ix)	Detailed hydro-geological study shall be conducted (including sustainability of water source study) shall be carried out by an institute of repute and report submitted to the Regional Office (RO) of the ministry. Further hydro-geological study shall be reviewed annually from an institute/ organization of repute to assess impact of surface water and ground regime (especially around ash dyke). In case and deterioration is observed specific mitigation measures shall be undertaken and reports/ data of water quality monitored regularly and maintained shall be submitted to the RO of the Ministry.	National Institute of Hydrology (NIH),Roorkee has carried out detailed Hydro-geological study .The report was submitted to MoEF&CC/GOI and its Regional Office vide letter No. JPL/EMD/4x600MW/2011/228 dated 14/12/2011.
(x)	Source of water for meeting the requirement during lean season shall be	Source of water for meeting the requirement during lean season was already specified and

	specified and submitted to the Regional Office of the Ministry within three months.	submitted to the Regional Office of the Ministry vide letter No. JPL/EMD/2x600MW/JULY-11/15 dated 04/07/2011.
(xi)	No ground water shall be extracted for use in operation of the power plant even in lean season.	No ground water was extracted for use in power plant operation.
(xii)	No water bodies (including natural drainage system) in the area shall be disturbed due to activities associated with the setting up / operation of the power plant.	There are no water bodies within the project site.
(xiii)	Minimum required environmental flow suggested by the Competent Authority of the State Govt. shall be maintained in the Channel/ Rivers (as applicable) even in lean season.	Will be complied, whenever stipulated.
(xiv)	COC of 5.0 shall be adopted. The treated effluents conforming to the prescribed standards only shall be re-circulated and reused within the plant. There shall be no discharge outside the plant boundary except during monsoon. Arrangements shall be made that effluents and storm water do not get mixed. A sewage treatment plant shall be provided (as applicable) and the treated sewage shall be used for raising greenbelt/plantation.	Cooling water system with COC of 5.0 is being adopted. Separate storm water drains are provided, hence there is no chance of mixing of effluents with storm water. The project has been designed with zero discharge concept. As stipulated, treated sewage is being used completely for raising greenbelt/plantation purpose.
(xv)	Additional soil for leveling of the proposed site shall be generated within the sites (to the extent possible) so that natural drainage system of the area is protected and improved.	Topography of the site is more or less flat. Therefore leveling works are not required.
(xvi)	Utilisation of 100% Fly Ash generated shall be made from 4 <sup>th</sup> year of operation. Status of implementation shall be reported to the Regional Office of the Ministry from time to time.	Noted, Implementation status report is being submitted time to time.

(xvii)	Fly ash shall be collected in dry form and storage facility (silos) shall be provided. Unutilized fly ash shall be disposed off in the ash pond in the form of slurry form. Mercury and other heavy metals (As,Hg, Cr, Pb etc.) will be monitored in the bottom ash as also in the effluents emanating from the existing ash pond. No ash shall be disposed off in low lying area.	JPL incorporated total ash utilization as integral part of the project. We have installed dry fly ash extraction system with silos of adequate capacity 2300 Tonnes each so that ash generated during the power generation is collected in dry form. Unutilized fly ash is being disposed off in the ash dyke in the form of slurry. Mercury & other heavy metals (As, Hg, Cr, Pb etc.) is being monitored in the bottom ash and in the effluents emanating from the existing ash pond.
(xviii)	Ash pond shall be lined with HDP/LDPE lining or any other suitable impermeable media such that no leachate takes place at any point of time. Adequate safety measures shall also be implemented to protect the ash dyke from getting breached.	Noted by JPL, HDP/LDPE lining will be carried out in the proposed Ash dyke.
(xix)	Disposal of Bottom Ash in abandoned mines (if proposed to be undertaken) shall be carried out only after obtaining permission from DGMS and it shall be ensured that the bottom and sides of the mined out areas are adequately lined with clay before Bottom Ash is filled up. The project proponent shall inform the State Pollution Control Board well in advance before undertaking the activity.	Noted by JPL, Permission from DGMS will be obtained for disposal of Bottom Ash in abundant mines.
(xx)	Green Belt consisting of 3 tiers of plantations of native species around plant and at least 100 m width shall be raised. Wherever 100 m width is not feasible adequate Green Belt shall be raised and detail justification shall be submitted to the Ministry. Tree density shall not less than 2500 per ha with survival rate not less than 85 %.	Action plan for green belt development and details regarding the feasibility of green belt development was submitted to Ministry & its Regional office vide letter Nos.JPL/EMD/2x600MW/JULY-11/156 & .  No.JPL/EMD/4x600MW/2012/359 dated 04/07/2011 & 01/12/2012. Wide Green belt consisting of three tiers of plantation of broad leaf local species of 100 meter width all along the periphery of the plant is being developed/ strengthened on continuous basis.
(xxi)	The project proponent shall also	JPL under its CSR activities has undertaken

adequately contribute in the development of the neighboring villages. Special package with implementation schedule for providing fluoride free potable drinking water supply in the nearby villages and schools shall be undertaken in a time bound manner. several community development programmes for fulfillment of the basic needs of the neighboring villagers. Further as per Govt. PHE department survey, all the neighboring villages of project area are free from fluoride contaminated water, hence there is no need to supply fluoride free potable drinking water in the villages and schools. However, JPL has renovated 04 Nos. of ponds under its CSR.

(xxii)

Further an amount of at least 0.4% of the cost of the project (for 2x600 MW) shall be earmarked as one time capital cost for CSR programme as committed by the proponent. Subsequently project recurring expenditure 1/5<sup>th</sup> of the above per annum shall be earmarked till the operation of plant as recurring expenditure for CSR activities. Details of the activities to be undertaken shall be submitted within six month along with road map for implementation.

Complied with.

(xxiii)

While identifying CSR activities it shall be ensured that need based assessment for the nearby villages within study area shall be conducted to study economic measures with action plan which can help in upliftment of poor section of society. Income generating projects consistent with the traditional skills of the people shall be undertaken. Development of fodder farm, fruit bearing orchards, vocational training etc. can form a part of such programme. Company shall provide separate budget for community development activities and income generating programmes. Vocational training programme for possible self employment and jobs shall be imparted to identified villagers free of cost.

The CSR plan for the year 2017-18 has been prepared and subsequently the work plans have been rolled out in the field. The activities are being implemented under the following thematic heads:

- 1.Health
- 2.Education Support
- 3. Infrastructure Development
- 4.Livelihood
- 5. Livestock Management
- 6. Environment
- 7. Youth, Art and Culture

It shall be ensured that in-built monitoring To ensure the schemes operating well, the (xxiv) mechanism for the schemes identified is organization has its own in-built monitoring cell. Community in place and annual social audit shall be The **Impact** study through got done from the nearest government Satisfaction Index is being carried out by institute of repute in the region. The NABCONS (NABARD Consultation Pvt. Ltd.). project proponent shall also submit the status of implementation of the scheme from time to time (xxv) For the tribal families affected directly or Schemes for the tribal families are being indirectly (if any) by the proposed project, implemented. specific schemes for up-liftment of their sustainable livelihood shall be prepared with time bound implementation and inbuilt monitoring programme. The status of implementation shall be submitted to the Regional Office of the Ministry from time to time. (xxvi) Information on all new activities like JPL has applied to MOEF vide letter proposed settling up of a Coal Handling No.JPL/Tamnar/2012,dated 31.08.2012 for Plant, a Coal Gasification Plant, Coal permitting the installation of coal crusher within stock yard etc. including the proposed the plant and transportation of coal by road, till pipe coal conveyer from Prasada to M/s permanent system of coal handling and coal JPL, at Tamnar shall be brought to the transportation through Closed Pipe Conveyer notice of the people both through (CCPC), as envisaged in environment clearance, EIA/EMP studies and at the time of the is in place. MoEF&CC/GOI has amended EC Public hearing for the proposed Steel with respect to coal transportation by road, Plant of M/s JSPL in an explicit, installation of coal crusher within plant site on comprehensive and understandable 10th January 2014 for three years i.e up to 9th January 2017. JPL fashion.. However as interim an EC arrangement as the above may take some has obtained amendment from in time, the coal handling plant may be setup MoEF&CC/GOI on 26.04.2017 for coal at the thermal power site for crushing coal transportation by road & coal crushing facility obtained from SECL and MCL mines within plant site for 30 months, permission to use located between 20-50 Kms distances. existing water reservoir is permitted and ash dyke The coal crusher at the plant site is of operating 1000 MW power plant for two more permitted as an interim measure and vears. would be dismantled after the lapse of interim period of three years. The transportation of coal from these mines by road may be undertaken for a limited period of three years from the date of

	issue of this letter, by which time the pipe conveyer shall be put in place for coal transportation".	
(xxvii)	Power generated from Unit-1&2 (2x600 MW) domestic coal linkage, shall be sold / supplied on tariff based bidding or through competitive bidding route on long term Power Purchase Agreement with State distribution companies (DISCOMS).	Noted, Power is being supply from unit-1 & 2 of 600 mw through long term PPA to KSEB, TNEB, CSEB.
xxviii)	Avenue plantation along the route (both sides of the road) of coal transportation from SECL and MCL mines over distances varying from 20 to 50 kms shall be raised by the project proponent at its own cost. The status of implementation shall be submitted to the Regional Office of the Ministry.	Avenue plantation along the route (both sides of the road) of coal transportation from SECL and MCL mines is being done on continuous basis.
xxix)	It shall be ensured that only mechanized covered trucks are used for coal transportation	Noted for compliance.
xxx)	A long term study of radio activity and heavy metals contents on coal to be used shall be carried out through a reputed institute. Thereafter mechanism for an inbuilt continuous monitoring for radio activity and heavy metals in coal and fly ash (including bottom ash) shall be put in place.	The study on radioactivity is analyzed by BARC for determination of Radioactivity in Coal and fly ash. Study of heavy metals contents in coal and fly ash from a reputed institute/organization is carried out regularly. Study report is already submitted to MoEF&CC/GOI.
xxxi)	Recommendation made by CEA in its report for setting up of crusher and dumper hopper as given under shall be strictly implemented:  • The dust extraction / collection and suppression facilities to be installed at the coal crushing site.	Water sprinkling systems have been installed at crushers area, transfer points etc to control fugitive dust emissions. Dust extraction system equipped with 02 bag filters has already been installed.
xxxii)	The existing water reservoir and water allocation for the existing 1000 MW plant	JPL has obtained amendment in EC from MoEF&CC/GOI on 26.04.2017 for use existing

	shall be utilized for an interim period not exceeding three years by which time the system shall be put in place for self sustenance of the expansion units	water reservoir 1000 MW power plant.
xxxiii)	The existing ash dyke shall be utilized for the expansion for an interim period not exceeding three years subject to ash dyke having necessary capacity to handle additional ash on account of the expansion units. A new ash dyke shall be constructed within three years to meet the requirement of substantial quantity of ash that would be generated by the expansion plant.	JPL has obtained amendment in EC from MoEF&CC/GOI on 26.04.2017 for use existing ash dyke of operating 1000 MW power plant for two more years.
(xxxiv)	The coal transportation by road shall be through mechanically covered trucks only.	Noted for compliance
(xxxv)	Avenue plantation of 2/3 rows all along the coal transportation route (both side of the road shall be carried out by the project proponent at its own expenses and in consultation with the state Government Authorities. The status of the implementation shall be submitted to the Regional Office of the Ministry.	Avenue plantation along the route (both sides of the road) of coal transportation from SECL and MCL mines is being done on continuous basis.
(xxxvi)	Periodic maintenance of the road for coal transportation shall be done by the project proponent at its own expenses and shall also facilitate the traffic control on the road in consultation with the state Government Authorities.	Complied with
(xxxvii)	Harnessing solar power within the premises of the plant particularly at available roof tops shall be undertaken and status of implementation shall be submitted periodically to the Regional Office of the Ministry.	25 KW roof top solar systems has been installed for solar power generation & 50 nos solar street lights has been installed at residential colony. A solar steam cooking system has been installed for preparation of 500 meals per day.

(xxv)	Fugitive emission shall be controlled to prevent impact on agricultural or non-agricultural land.	All the steps are being taken to avoid the fugitive dust generation and its suppression
xxvi)	Fly ash shall not be used for agriculture purpose. No mine void filling will be undertaken as an option for ash utilization without adequate lining of mine with suitable media such that no leachate shall take place at any point of time. In case, the option of mine void filling is to be adopted, prior detailed study of soil characteristics of the mine area shall be undertaken from an institute of repute and adequate clay lining shall be ascertained by the State Pollution Control Board and implementation done in close coordination with the State Pollution Control Board.	Noted for compliance
xxvii)	Green belt shall also be developed around the Ash Pond over and above the Green Belt around the plant boundary.	Noted, Green belt will be develop around the proposed new Ash dyke.
xxxviii)	The project proponent shall formulate a well laid corporate environment policy and identify and designate responsible officers at all levels of its hierarchy for ensuring adherence to the policy and compliance with the condition stipulated in this clearance letter and other applicable environment laws and regulations.	Complied. Policy is already in place and is being complied with.
В	General Conditions	Compliance Status
(i)	A well designed rainwater harvesting shall be put in place before commissioning of the plant. Central Groundwater Authority/ Board shall be consulted for finalization of appropriate rainwater harvesting technology/design within a period of three months from the date of this clearance and details shall be	A detailed scheme for rainwater harvesting to recharge the ground water aquifer has been prepared in consultation with Central Ground Water Board-New Delhi & Central Ground Water Board-Raipur by engaging National Institute of Hydrology, Roorkee and copy of the same has already been submitted to the Ministry of Environment and Forests, Government of India,

	furnished.	Head Office and Regional Office, Bhopal, Chhattisgarh Environment Conservation Board vide Letter No. JPL/EMD/4x600MW/2011/228 dated 26/12/2011. The scheme has been approved by Central Ground Water Board, Raipur vide Letter No. 30-11/Compliance/CGWA/NCCR/TS/075 dated 28/10/2013. The drawing of RWH system has been finalized and the same implementation. A rain water harvesting pond capacity of 35,000 m3 has been made for rainwater harvesting and to recharge the ground water table.
(ii)	Adequate safety measures shall be provided in the plant area to check/minimize spontaneous fires in coal yard, especially during summer season. Copy of these measures with full details along with location plant layout shall be submitted to the Ministry as well as to the Regional Office of the Ministry.	Drawing & documents have been finalized and the same was submitted to the Ministry as well as to the Regional Office of the Ministry vide letter No.JPL/EMD/4x600MW/2013/497 dated 24.10.2013. As per scheme, adequate safety measures like hydrant points and water monitor points, etc are installed in and around the coal yard and project area.
(iii)	Storage facilities for auxiliary liquid fuel such as LDO and/ HFO/LSHS shall be made in the plant area in consultation with Department of Explosives, Nagpur. Sulphur content in the liquid fuel will not exceed 0.5%. Disaster Management Plan shall be prepared to meet any eventuality in case of an accident taking place due to storage of oil.	Petroleum & Explosives Safety Organisation (PESO), Nagpur has granted licence for storage of 1200 KL LDO within the plant area vide letter dated 29/10/2012. Disaster Management Plan, risk assessment & emergency response plan has already incorporated in the Final EIA report.
(iv)	Regular monitoring of ground water level shall be carried out by establishing a network of existing wells and constructing new piezometers. Monitoring around the ash pond area shall be carried out particularly for heavy metals (Hg,Cr,As,Pb) and records maintained and submitted to the Regional Office of this Ministry. The data so obtained should be compared with the baseline data so as to ensure that the ground water quality is	A network of existing wells is being established and piezometers are constructed for ground water level and quality monitoring in consultation with Central Ground Water Board. Piezometers will be installed around the ash dyke for monitoring the ground water as stipulated.

	not adversally affected due to the project	
	not adversely affected due to the project.	
(v)	Monitoring surface water quantity and quality shall also be regularly conducted and records maintained. The monitored data shall be submitted to the Ministry regularly. Further, monitoring points shall be located between the plant and drainage in the direction of flow of ground water and records maintained. Monitoring for heavy metals in ground water shall be undertaken.	Complied.
(vi)	First Aid and sanitation arrangements shall be made for the drivers and other contract workers during construction phase.	Complied.
(vii)	Noise levels emanating from turbines shall be so controlled such that the noise in the work zone shall be limited to 75 dBA. For people working in the high noise area, requisite personal protective equipment like earplugs/ear muffs etc. shall be provided. Workers engaged in noisy areas such as turbine area, air compressors etc shall be periodically examined to maintain audiometric record and for treatment for any hearing loss including shifting to non noisy/less noisy areas.	Noise level is being maintained within the prescribed limit. Earplugs & Earmuffs have been provided to the employees working in the high noise areas.
(viii)	Regular monitoring of ambient air ground level concentration of SO <sub>2</sub> , NOx, PM <sub>2.5</sub> & PM <sub>10</sub> and Hg shall be carried out in the impact zone and records maintained. If at any stage these levels are found to exceed the prescribed limits, necessary control measures shall be provided immediately. The location of the monitoring stations and frequency of monitoring shall be decided in consultation with SPCB. Periodic reports shall be submitted to the	The location of the Ambient Air Quality Monitoring (AAQM) Stations and frequency of monitoring has already been decided in consultation with CECB-Raipur. SO <sub>2</sub> , NOx, PM2.5 & PM10 in Ambient Air are being monitored in and around the power plant and records are being maintained.

	Regional Office of this Ministry. The data shall also be put on the website of the company.	
(ix)	Provision shall be made for the housing of construction labour (as applicable) within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile STP, safe drinking water, medical health care, crèche etc. The housing may be in the form of temporary structures to be removed after the completion of the project.	Complied.
(x)	The project proponent shall advertise in at least two local newspapers widely circulated in the region around the project, one of which shall be in the vernacular language of the locality concerned within seven days from the date of this clearance letter, informing that the project has been accorded environmental clearance and copies of clearance letter are available with the State Pollution Control Board/Committee and may also be seen at Website of the Ministry of Environment and Forests at http://envfor.nic.in.	Information regarding grant of Environmental Clearance has already been advertised in two local newspapers (Kelo Pravah in vernacular language and Nav Bharat in English) on 23/03/2011 & 24/03/11 respectively. The copies of advertisements were already submitted to Regional Office of Ministry vide letter No.JPL/EMD/2X600MW/MAY-11/137 dated 24/05/2011.
(xi)	A copy of the clearance letter shall be sent by the proponent to concerned Panchayat, Zila Parisad / Municipal Corporation, urban local Body and the Local NGO, if any, from whom suggestions/representations, if any, received while processing the proposal. The clearance letter shall also be put on the website of the Company by the proponent.	A copy of the clearance letter has already been sent to concerned District Panchayats and NGO vide letter dated 07/04/2011. The clearance letter has already been uploaded on website of JPL.
(xii)	An Environmental Cell shall be created at the project site itself and shall be headed by an officer of appropriate seniority and	Well equipped Environmental Cell at JPL, headed by Senior Executive directly reporting to the head of the project is already in place.

	qualification. It shall be ensured that the head of the Cell shall directly report to the head of the organization.	
(xiii)	The proponent shall upload the status of compliance of the stipulated environmental clearance conditions, including results of monitored data on their website and shall update the same periodically. It shall simultaneously be sent to the Regional Office of MOEF, the respective Zonal Office of CPCB and the SPCB. The criteria pollutant levels namely; SPM, RSPM (PM <sub>2.5</sub> & PM <sub>10</sub> ), SO <sub>2</sub> , NO <sub>x</sub> (ambient levels as well as stack emissions) shall be displayed at a convenient location near the main gate of the company in the public domain.	Compliance of the stipulated environmental clearance conditions is being regularly uploaded on website of JPL. Compliance report is being submitted to the Regional Office of MoEF&CC/GOI, Zonal Office of CPCB, Bhopal and the CECB, Raipur.
(xiv)	The environment statement for each financial year ending 31 <sup>st</sup> March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of the Ministry by e-mail.	The environmental statement for the financial year 2016-17 has been submitted to State Pollution Control Board (CECB, Raipur) on 20th September 2017. Status of compliance of environmental clearance conditions is being regularly uploaded on website of JPL.
(xv)	The project proponent shall submit six monthly reports on the status of the implementation of the stipulated environmental safeguards to the Ministry of Environment and Forests, its Regional Office, Central Pollution Control Board and State Pollution Control Board. The project proponent shall upload the status of compliance of the environment of the environmental clearance conditions on	Compliance report is being submitted to the Regional Office of MoEF&CC/GOI, Zonal Office of CPCB, Bhopal and CECB, Raipur. The same was sent by e-mail to the Regional Office of MoEF&CC/GOI. Status of compliance of environmental clearance condition is being regularly uploaded on website of JPL.

	their website and update the same periodically and simultaneously send the same by e-mail to the Regional Office, Ministry of Environment and Forests.	
(xvi)	Regional Office of the Ministry of Environment & Forests will monitor the implementation of the stipulated conditions. A complete set of documents including Environmental Impact Assessment Report and Environment Management Plan along with the additional information submitted from time to time shall be forwarded to the Regional Office for their use during monitoring. Project proponent will upload the compliance status in their website and up-date the same from time to time at least six monthly basis. Criteria pollutants levels including NO <sub>x</sub> (from stack & ambient air) shall be displayed at the main gate of the power plant.	A complete set of documents including EIA Report and EMP along with the additional information to the Regional Office will be provided for use Regional office of MoEF&CC/GOI, Bhopal during monitoring. Compliance status is being regularly uploaded on website of JPL. The data including NOx is being displayed at the Main Gate of the power plant.
(xvii)	Separate funds shall be allocated for implementation of environmental protection measures along with item-wise break-up. These cost shall be included as part of the project cost. The funds earmarked for the environment protection measures shall not be diverted for other purposes and year-wise expenditure should be reported to the Ministry.	Separate fund has been allocated for implementation of environmental protection measures and cost is included as part of the project cost. The fund earmarked for the environment protection measures with item-wise break-up was submitted to Regional Office of Ministry vide letter No.JPL/EMD/2X600MW/MAY-11/137 dated 24/05/2011. The fund earmarked for the environment protection measures will not be diverted for other purposes.
(xviii)	The project authorities shall inform the Regional Office as well as the Ministry regarding the date of financial closure and final approval of the project by the concerned authorities and the dates of start of land development work and commissioning of plant.	Grant of Permission to establish by CECB, Raipur and date of start of development work has already been informed to Regional Office as well as the Ministry vide letter No.JPL/EMD/4x600MW/2011/231 dated 27/12/2011. The COD (commercial operation declaration) of Unit-1, 2, 3 & 4 are 14.03.2014, 31.03.2014, 15.01.2015 & 12.12.2016

		respectively.
(xix)	Full cooperation shall be extended to the Scientists/Officers from the Ministry / Regional Office of the Ministry at Bangalore / CPCB/ SPCB who would be monitoring the compliance of environmental status.	Noted.
7	The Ministry of Environment and Forests reserves the right to revoke the clearance if conditions stipulated are not implemented to the satisfaction of the Ministry. The Ministry may also impose additional environmental conditions or modify the existing ones, if necessary.	Noted.
8	The environmental clearance accorded shall be valid for a period of 5 years to start operations by the power plant.	Noted.
9	Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.	Noted.
10	In case of any deviation or alteration in the project proposed including coal transportation system from those submitted to this Ministry for clearance, a fresh reference should be made to the Ministry to assess the adequacy of the condition(s) imposed and to add additional environmental protection measures required, if any.	Noted.
11	The above stipulations would be enforced among others under the Water (Prevention and Control of Pollution) Act, 1974, the Air (Prevention and Control of Pollution) Act, 1981, the Environment	Noted.

	(Protection) Act, 1986 and rules there under, Hazardous Wastes (Management, Handling and Transboundary Movement) Rules, 2008 and its amendments, the Public Liability Insurance Act, 1991 and its amendments.	
	Additional Conditions	Compliance Status
Ι	Use of existing ash dyke is permitted for two more years.	Noted.
Ii	Transport coal by road and installation of crushing facility located within the plant premises for thirty months for all the units.	Noted.
Iii	Use of existing water reservoir for expansion of 4X250 MW TPS is permitted.	Noted.
Iv	Change in coal source from imported to domestic coal for Units 3 & 4 is allowed. Coal source from Kulda OCP-MCL (Road: 42 km, CCPC: 7 km), Gare Pelma-IV/ 1, IV/ -2 & IV/ -3-SECL (CCPC: 7 km), Baroud Mines-SECL (Road: 40 km) and Chhal Mine-SECL (Road: 49 km) mines is permitted. Total quantity of coal to be transported through road/CCPC shall not exceed 4.81 MTPA for Unit-3&4 (2x600 MW).	Noted.
V	Details of coal characteristics, source & location of coal mine, traffic study shall be submitted to the Ministry after getting allocation of coal through forward eauction or any other scheme notified by M/s Coal India Limited.	Coal is being sourced from the above mentioned mines in condition (iv). However, the Company will submit details as & when source of coal is changed.
Vi	Coal transportation shall be preferably by rail or pipe/belt conveyor after thirty months only.	Noted.

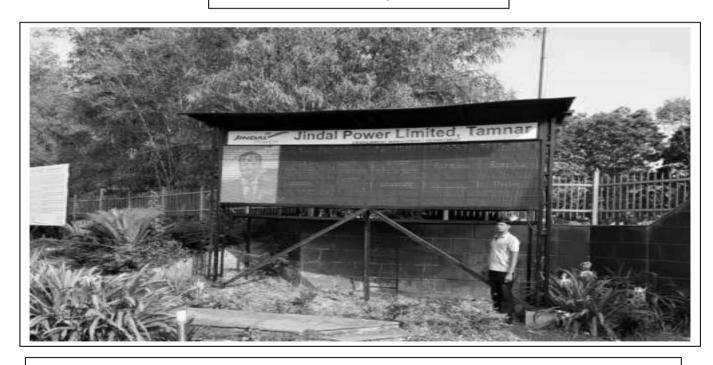
Vii	Any variance in coal characteristics/source/mode of transport, it shall be brought along with environment and traffic impact assessment study to the Ministry for assessing the adequacy of the conditions already stipulated or to incorporate any additional condition as may be necessary in the interest of environment protection.	Noted.
Viii	Change in location of ash dyke from Rodapalli to near Dolesara village is allowed.	Noted.
Ix	Plantation along CCPC shall be carried out. Fruit bearing, neem and local indigenous species shall be planted.	Noted.
X	MoEF86CC Notification S.O, 3305(E) dated 7.12.2015 shall be implemented with respect to specific water consumption, zero liquid discharge and revised emission standards, as applicable.	Noted.
Xi	MoEF&CC Notification G.S.R 02(E) dated 2.1.2014 regarding use of raw or blended or beneficiated or washed coal with ash content not exceeding 34% shall be complied with, as applicable.	Not applicable since the coal is sourced from mines located at distance of less than 500 Kms
Xii	MoEF&CC/GOI Notifications on flyash utilization S.O. 763(E) dated 14.09.1999, S.O. 979(E) dated 27.08.2003, S.O. 2804(E) dated 3.11.2009, S.O. 254(E) dated 25.01.2016 and subsequent amendments shall be complied with.	Noted.
Xiii	As proposed, ash pond shall be lined with HDPE liner.	Noted, HDP/LDPE lining will be carried out in the proposed Ash dyke.
Xiv	Third party evaluation/ Environment Audit shall be conducted annually for reviewing the compliance conditions stipulated in the clearances along with the	Being complied,

Xv	baseline data/ studies carried out and the audit report shall be submitted to Ministry's Regional office.  Compliance of EC/amendment conditions, Environment (Protection) Act, 1986, Rules and MoEF86CC Notifications issued time to time shall be achieved by an Environment Officer to be nominated by the Project Head of the Company who shall be responsible for	GM (Env) is responsible for implementation of EC conditions, EPA rules and MoEF notifications. He is directly reporting to Project head.
	implementation and necessary compliance timely.	
	of 2x600 MW (Units-3& 4) Coal Based T	earance for Expansion of 4x250 MW by addition Thermal Power Plant ,Tamnar issued vide letter d 04/11/2011 and amendment vide letter 1/2014.
A	Conditions	Compliance Status
(i)	The company shall comply with all the conditions stipulated in environmental clearance of even no. dated 18.03.2011 except the specific condition no.i	All the conditions stipulated in environmental clearance of even no. dated 18/03/2011 has been complied.
(i) (ii)	conditions stipulated in environmental clearance of even no. dated 18.03.2011	clearance of even no. dated 18/03/2011 has been

## Glimpses of Environmental Measures at TPP



Main Gate of JPL, Tamnar



Online Continuous Monitor LED Board at Main Gate of JPL, Tamnar





Online AAQ station



Ash Silos with Bag filters



CHP area & Water sprinkling system at coal yard



Fly ash brick Manufacturing Plant



Plantation after Sericulture area development with Fly ash



Ash Pond



Stacker cum reclaimer



**Sewage Treatment Plant** 



Road sweeping Van



**Cover truces** 



Water spraying before Coal unloading





**Tree Transplanter** 













Green belt with landscape at the Plant





Plantation within Plant with scenic, aesthetic and ecological aspects

#### 14.0 OBSERVATIONS

The comprehensive audit of the Jindal Power Ltd., for assessing the existing environmental performance of the plant, in context to the environmental clearance (EC) conditions imposed by Ministry of Environment, Forests and Climate Change/Government of India (MoEF&CC/GOI), and Consent to Operate conditions stipulated by CECB, revealed that the power plants and Rabo dam area are complying all the conditions. JPL has established a bench mark by installation of Continuous Ambient Air Quality Monitoring (CAAOM) stations and online opacity meter for monitoring the ambient air quality in and around the plant premises and stack emissions, respectively. The observed monthly avg. online AAQ data on for FY 2020-21 at Switch yard location are given in Table-5. The data is well within compare to permissible limit. Jindal Power Ltd. is equipped with state of the art type Environmental Laboratory with adequate monitoring and analysis equipment as per the Chhattisgarh Environmental Conservation Board (CECB) guidelines. Continuous monitoring of different components of environment i.e. air, water, soil, noise etc. is conducted on regular basis to assess the environmental quality and exercise suitable mitigative measures if necessary. Jindal Power plant have shown one of the best examples of sustainable development concepts like reuse and recycling of water by maintaining a zero discharge, water augmentation measures by proper rain water harvesting. Air pollution control devices with benchmark efficiency (Electro-Static Precipitators (BHEL make) with 99.9% efficiency) with online monitoring system have been installed for controlling the emission levels through the stack. The average observed online Opacity meter readings on 23/03/2021 and 24/03/2021 are given in **Table-6.** To avoid the fugitive emissions, JPL has adopted latest state of art type Cross Country Pipe Conveyor for transportation of coal from mine to plant in addition to regular water sprinkling and green belt development. The noise level within the Thermal Power Plant is being maintained within the prescribed limit through installation of acoustic hoods & enclosures at turbines, compressor, motors etc. in various sections of their plant. In addition, the workers engaged in high noise zones i.e. turbine section, blasting and drilling operations, operations of HEMM, etc. are provided with proper earplug/ muffs. In mine, Delays, Relays, NONEL etc. are being used for controlling the noise & vibrations during the blasting operation. Recently JPL has installed 02 nos. of Bag filter at CHP to control fugitive emission. Fly Ash management is done through wet and dry ash collection system and fly ash is utilized in various applications like low land filling, brick, tiles and blocks manufacturing apart. A Fly Ash technology park is also being developed wherein

manufacturing units for fly ash bricks, blocks and tiles are being set up. Not only the protection of environmental quality is being undertaken, the occupational health and safety of the personnel working in the plant and washery is taken care of by providing suitable safety equipments like ear muffs, gloves, helmets, safety masks, belts gumboots etc. to their employees working in critical areas. Housekeeping of Jindal Power Ltd. was found to be up to the mark and appreciable. As a part of CSR, JPL is involved in various activities like providing roads, water tanks, maintenance of school building and temples, provided financial assistance for games, medical, old age pension, cultural, social, health and education, .youth welfare and health. Various campaigns for building environmental consciousness are also carried out on a regular basis by public awareness campaigns, distribution of awareness pamphlets etc. in addition to plantation activities. JPL also observe and celebrate environment events like World Environment Day, Earth Day and Ozone Day through various initiatives. The specific observations of the study are as under:

- 1. The assessment of ambient air quality through online monitoring stations shows that all the air quality parameters were within the prescribed limits as per NAAQS, 2009. ESPs are working with an efficiency of more than 99.9% to curtail PM<sub>10</sub> and PM<sub>2.5</sub> in the ambient air. The concentration range of various air pollutants like PM<sub>10</sub>, PM<sub>2.5</sub>, SO<sub>2</sub>, NO<sub>x</sub> & CO in the entire core and buffer zones were found within the prescribed limits. In addition to this, various control measures like green belt development and monitoring, sprinkling of recycled water, construction of WBM roads, covering the coal storage areas, providing the covered conveyers for transportation and handling of coal, etc. have been adopted to control and minimize the other fugitive emissions.
- 2. M/s Jindal Power plant has established a good bench mark of zero discharge concepts. The entire water demand of the plant is being met from their own Rabo dam built across Kurket River. The water used in the plant is recycled and reused as stated above in the compliance report. No effluent is being discharged outside the plant premises. Treated wastewater from the Neutralization pit, Boiler blow down and cooling tower blow down are reused in ash slurry preparation and decanted ash water from ash dyke after treatment is fully re-circulated and reused for ash slurry preparation. Thus the plant does not cause any significant thrust on surface and ground water resources.
- 3. M/s JPL has also taken all care to minimize and reduce the causes of water pollution. The industry has installed 3 nos. of sewage treatment plants (500 KLD,150 KLD & 2000 KLD) located near Plant & Colony to take care of the domestic wastewater. The results of treated effluent of STPs at Shaktivihar-1 and ETP are given in **Table-7**. The treated effluent from the plant meets the

effluent discharge standards as per IS 2490 and the same is reused for development of green belt and other plant activities. The water quality of the study area and nearby villages are also regularly monitored which meet with the drinking water quality standards (IS 10500). This indicates that there is least impact of plant on the water quality of existing water resources.

- 4. Adequate measures are being taken for control of noise levels below 85 dB (A) in the work environment and below 75 dB (A) and 70 dB (A) in plant during day and night time respectively in confirmation to the prescribed noise level norms.
- 5. Occupational health and safety are on the top priority list of JPL. Periodical medical examinations and all precautionary measures are being taken care in compliance to health & safety norms. Regular training program related to occupational health & safety is being organized by JPL to their employees from time to time. Occupational health surveillance program is being undertaken periodically & corrective measures are adopted. M/s JPL have been awarded by OHSAS 18001 for the best occupational health and safety measures adopted by JPL.
- 6. A separate Environment Management Department with well-equipped laboratory has also been set up under the control of a highly qualified & experienced GM, who is reporting the environmental performance status of the plant directly to the Head of the Organization.

Table-5: Online monthly Avg. AAQ data -Switch yard location

Month	PM10	PM2.5	SO2	NOx	СО
Month	μg/m3	μg/m3	μg/m3	μg/m3	mg/m3
Apr-20	51.4	14.6	13.1	20.2	0.47
May-20	61.0	17.0	11.8	20.3	0.46
Jun-20	45.8	14.8	10.6	21.8	0.44
Jul-20	38.9	13.6	8.5	24.9	0.46
Aug-20	27.9	8.3	7.2	33.5	0.47
Sep-20	56.2	18.7	8.2	23.3	0.46
Oct-20	53.9	16.4	9.0	24.9	0.47
Nov-20	58.0	21.9	13.3	26.7	0.50
Dec-20	66.8	25.4	12.2	27.7	0.51
Jan-21	64.9	25.9	12.6	24.1	0.49
Feb-21	58.1	19.8	13.9	24.0	0.48
Mar-21	63.5	19.3	14.0	24.0	0.53

Table-6: Average PM reading in stack emission of all the units

		U# 1		U# 2		U# 3		U# 4					
Date	TPP	PM	SO2	NOx	PM	SO2	NOx	PM	SO2	NOx	PM	SO2	NOx
		mg / Nm <sup>3</sup>	mg / Nm³	$\frac{mg}{Nm^3}$									
23/03/2021	4X250 MW	33.5	1851	409	U/S	U/S	U/S	34.6	1779	229	31.8	1610	245
23/03/2021	4X600 MW	33.2	608	375	32.6	1505	313	32.6	1271	435	U/S	U/S	U/S
24/03/2021	4X250 MW	30.8	U/S	U/S	U/S	U/S	U/S	36.3	1712	261	34.0	1595	241
	4X600 MW	34.5	753	289	34.4	1336	226	34.4	1217	374	U/S	U/S	U/S

U/D: Under Shut down

Table-7: Results of treated effluent of STPs at Shaktivihar-1 &2

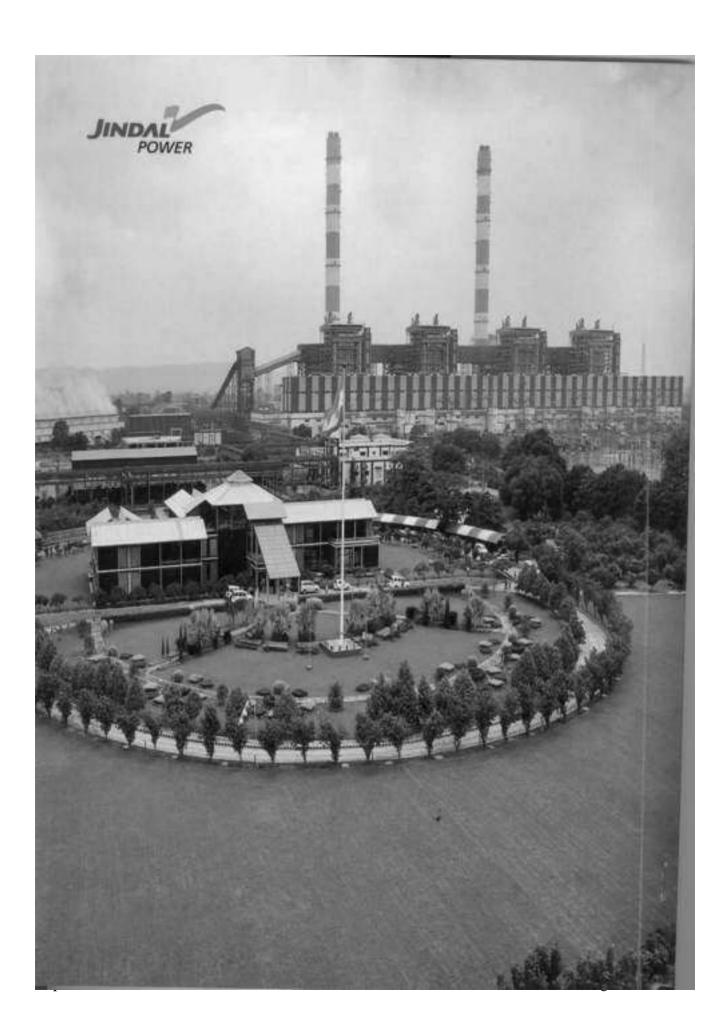
Sl. No.	Parameters	Unit	Resi	*Permissible	
			STP Treated Effluent (Shakti Vihar-1)	ETP Treated Effluent	Limit
1.	рН	-	7.0	7.1	5.5-9.0
2.	TSS	mg/l	20	22	100
3.	COD	mg/l	35	30	250
4.	BOD (3 days at 27°C)	mg/l	7.5	5.0	30

## 15.0 COMPLIANCE OF SUGGESTIONS GIVEN IN LAST AUDIT REPORT

Sl. No	SUGGESTIONS	COMPLIANCE
1.	As coal is being sourced from different mines, some mechanism such as determining the provision of radial blender to ensure the proper uniform supply of assured quality of feed coal.	Complied with.
2.	JPL may plan for the reclamation of abandoned ash pond sites in future.	Noted for compliance
3.	Strict compliance of new SO2 and NOx standards while improving the quality of coal as feasible; installation of appropriate FGD units, deployment of low NOx burners etc.	JPL will comply the new emission norms with in time frame given GoI notification dated 31.03.2021. The process of the above work has already been started.
4.	To begin on line monitoring of Hg emissions.	Online Hg monitoring system has already been installed in one unit.
5.	To study the feasibility of using alternate to coal to begin with a few percentage of biomass utilization as India has signed the Paris Deal.	The study for feasibility of using alternate to coal to begin with a few percentage of biomass utilization as India has signed the Paris Deal is under progress.

#### 15.0 CONCLUDING REMARKS

Comprehensive & rapid environmental audit of M/s Jindal Thermal Power Plant (2x250 MW & 4X600 MW) including Rabo Dam and 800 TPH Coal Washery with special reference to conditions stipulated by MoEF& CC/GOI in EC & CECB in Consents to Operate delineates that all the above units and washery complies with the stipulated environmental norms & conditions. Based on the review of best management practices are adopted in the country and world over, additional measures as suggested above, may be adopted for enhancing the environmental quality and performance of the plant for long term benefits.



Annexure-4 Jindal Power Limited, Tamnar COC for FY 2022-23

Month	4X250 MW TPP	4X600 MW TPP
Apr-22	9.24	9.85
May-22	7.9	8.61
Jun-22	6.2	7.59
Jul-22	7.03	9.01
Aug-22	7.37	9.47
Sep-22	6.85	8.82
Oct-22	6.49	7.61
Nov-22	6.64	7.01
Dec-22	6.28	7.92
Jan-23	6.34	7.65
Feb-23	6.92	7.15
Mar-23	7.12	7.9
Annual Avg. COC	7.03	8.21

# O.P.JINDAL SUPER THERMAL POWER PLANT, TAMNAR

Annexure-11

## **INVESTMENT ON ENVIRONMENT PROTECTION MEASURES**

S.No.	Year	Expenditure in Rs
1	2018-19	428831555
2	2019-20	779527156
3	2020-21	513671926
4	2021-22	700425778
5	2022-23	696701391

Note:-

Expenditure incurred in pollution control equipments, monitoring, Environmental studies & audits and procurement of monitoring equipments, etc. are common for 4X250 MW TPP, 4X600 MW TPP and Coal Washery.

# FINAL REPORT OF THE CONSULTANCY PROJECT

on

# Study of the Effect of Fly Ash Dumping on Ground Water Surrounding the Gare IV/2 & 3 Coal Mines

# Consultants

Dr. D Chakravarty, Department of Mining Engineering

Dr. B Samanta, Department of Mining Engineering

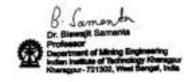
**Submitted to** 

Jindal Power Limited, Tamnar



INDIAN INSTITUTE OF TECHNOLOGY
KHARAGPUR 721302
January 2022





#### PURPOSE OF THE REPORT

This report provides the combined of background of the study, objectives and scope of work. A brief description of the studied environmental parameter is also provided in this report. The geo-environmental parameters of ground water are highlighted. The methodology and sampling procedure for ground water is also provided. The outcome of the study in the form of ground water qualities are reported and the measured values are compared with the regulatory standards. Finally, recommendations of the study have been discussed in this study report.

#### 1. OBJECTIVE OF THE STUDY

Conducting a scientific investigation to assess possible environmental impacts of fly-ash dumping at Gare IV/ 2 &3 mines. The study specifically aims at the following:

 Laboratory analysis of underground water samples collected from the surrounding area of Gare IV/ 2 &3 mines.

#### 2. SCOPE OF WORK

As per the service order issued to IIT Kharagpur in regards with geo-environmental studies, following are the scope of work of the Geo-environmental study of environmental parameters in and around of Gare IV/ 2 &3 mines.

Ten groundwater samples will be collected around the ash-dumping areas and the following water quality parameters (which form some of the indicated parameters in the regulatory norms of Government of India) will be analyzed for each of the samples. Parameters like pH, Turbidity, Odour, Total Dissolved Solids, Total Hardness (as CaCO3), Alkalinity, Sulphate (SO4), Chlorides (Cl), Iron(Fe), Manganese (Mn), Copper (Cu), Zinc (Zn ), Nickel (Ni), Lead (Pb), Cadmium (Cd), Arsenic (As), Mercury

#### 3. METHODOLOGY

The study team visited the plant site to look into the pertinent ash dumping activities related to the study. After a thorough study of site maps, design methodology of ash dumping, a detailed discussion was made with the plant management to chalk out the program for conducting geo-environmental study. At first, it was decided to select the appropriate sites for collection of ground-water samples. Finally, it was decided to collect ground water samples from borewell at Jharna, Libra, Kosampali & Dongamahua vilages, pieozometer at CHP, Shavitri Nagar Colony and inside plant near WTP, openwell at Jharna village. The details of these have been presented below.

#### 4 WATER SAMPLE PARAMETERS

The major contaminants which are responsible for causing water pollution and for which the quality of water is adjudged, as a standard practice, have been provided in Table 1. These water quality parameters include heavy metals contaminants along with pH, TDS, TSS, alkanity. The adverse impacts of these parameters are also provided in the same table. For groundwater, as it is directly used for drinking purpose, the standard (ANNEXURE 1, BIS 10500) as specific to drinking water quality has been used. It can be noted that permissible level of drinking water contamination is more stringent than affluent discharge, since the affluent mixed with other water bodies gets diluted.

Table 1: Water Quality parameter and their adverse impacts

Table 1: Water Quality parameter and their adverse impacts						
Water Quality	Adverse consequences					
Parameter						
рН	Water with high pH causes corrosion to pipelines and fittings, can lead					
	to health effects if acid water causes leaching of lead and copper					
Turbidity	Turbid water may contain microorganisms that cause diseases					
Odour	Generally harmless, causes aesthetic effect only					
Total Dissolved Solids	Concentration of TDS is an important indicator for usefulness of water.					
	The higher TDS cannot be used for drinking purpose (recommended					
	concentration upto 500 mg/L. Crops yield is substantially reduced in					
	presence of excess concentration of TDS					
Total Hardness (as	Consumes more soap while washing, create scaling in pipeline and					
CaCO <sub>3</sub> equivalent)	boiler, causes aesthetic effect in water, excessive consumption could					
(Chemical Analysis)	lead to kidney/ bladder stones					
TSS	TSS can include a wide variety of material such as silt, decaying plants,					
	animal matter, industrial waste and sewage. High concentration of TSS					
	can cause many problems for stream health and aquatic lives.					
BOD	BOD is an important indicator of the organic matter presence in water.					
	Excessive BOD causes reduced amount of dissolved oxygen content in					
	water, which in turn creates problem of aquatic lives.					
COD	The effect of COD is same as BOD.					
Oil & Grease	Oil and grease may be toxic. The toxicity varies depending on the types					
	of oil and greases. Various hydrocarbons can pose a wide range of					
	health problems, affecting liver, kidney and blood to increasing risk of					
	cancer. Low level of oil pollution can reduce aquatic organisms ability					
	to reproduce and survive.					
Alkalinity	Alkalinity measures the acid neutralization potentiality, less alkaline					
	solution has reduced neutralization potentiality to acidity					
Sulphate (SO <sub>4</sub> )	Drinking water containing excess sulphate concentration causes laxative					
	effect					
Chlorides (Cl)	Causes bad taste of water, excessive chloride concentration causes					
	irrigation problem					
Iron (Fe)	Elevated Iron levels in water can cause stain in plumbing, laundry and					
	cooking utensils; and can impart objectionable tastes and colours to					
	foods.					
Calcium (Ca)	Calcium contributes to the total hardness of water.					
Copper (Cu)	Excess amount of copper causes genetic disorder causing neurological,					
	psychiatric, and liver diseases.					
Zinc (Zn)	Some fish can accumulate zinc in their bodies. When zinc enters the					
	bodies of these fish, it is able to bio-magnify up the food chain. Zinc also					

	be a threat to cattle and plant species when present in excess quantity
Cobalt (Co)	Cobalt dust is flammable and is toxic by inhalation.
Nickel (Ni)	No perceived problems under controlled limits.
	Hexavalent chromium is carcinogenic by inhalation, and are corrosive to
Chromium (Cr)	tissue.
	Elevated Manganese can cause stain in plumbing / laundry, and cooking
Manganese (Mn)	utensils.

#### 5. TESTING PROCEDURE

#### 5.1 LABORATORY TESTING

Water samples collected from the field are tested in the laboratory for determining concentration levels of different pollutants. Testing methods vary depending upon the attribute to be measured. The metal concentration present in water has been tested using atomic absorption spectrophotometer. For testing other pollutant concentrations different methods have been used following standard procedure (APHA, 2005). Methods for testing different attributes are presented in Table 2. The different testing procedures by chemical analysis can be found in a number of text books (Masters, 2005). The testing of heavy metals by AAS procedure is briefly presented in next section for convenience of understanding the working principle of this method.

Table 2: Measuring methods for different water pollutants

SI. No	Parameters	Measurement Method
1	рН	pH meter
2	Turbidity	Turbidity Meter
3	Odour	Physical
4	TSS	Filtration
5	COD	Chemical Analysis
6	BOD (5 days)	BOD Incubator
7	Oil and grease	Chemical Analysis
8	Total Dissolved Solids	Filtration
9	Total Hardness (as CaCO <sub>3</sub> equivalent) (Chemical Analysis)	Chemical Analysis
10	Alkalinity	Chemical Analysis
11	Sulphate (as SO <sub>4</sub> )	Chemical Analysis
12	Chlorides (as CI)	Chemical Analysis
13	Copper ( as Cu)	AAS
14	Zinc ( as Zn )	AAS
15	Lead ( as Pb)	AAS
16	Cobalt (as Co)	AAS
17	Iron ( as Fe)	AAS
18	Cadmium (as Cd)	AAS
19	Arsenic( as As)	AAS
20	Manganese ( Mn)	AAS
21	Chromium (Cr)	AAS
22	Nickel (Ni)	AAS

#### 5.2 TESTING USING AAS

Atomic absorption spectrometry is an analytical method for determination of metallic elements when present in both trace and major concentrations. This study used AAS for determining the heavy metal concentration in water samples as well as fly-ash samples. Figure 3 presents the photograph of an AAS instrument. As with other analytical techniques AAS requires calibration before testing can proceed. The calibration can be done through several steps including interferences check samples, calibration verification, calibration standard, bland control, and linear dynamic range. The idealised calibration curve is stated by Beer's law that the absorbance of an absorbing analyte is proportional to its concentration.

However, due to several reasons, such as unabsorbed radiation, stary light or disproportionate decomposition of molecules at high concentrations, deviation from linearity is usually observed. Figures 1 and 2 present the AAS instrument and a typical idealized and deviation curves of response respectively. It is desirable to work in the linearity response range. The rule of thumb is that a minimum of five standards and a blank should be prepared in order to have sufficient information to fit the standard curve appropriately. If the sample concentration is too high to permit accurate analysis in linearity response range, there are three alternatives that may help bring the absorbance into the optimum working range: (i) sample dilution, (ii) using an alternative wavelength having a lower absorptivity, (iii) reducing the path length by rotating the burner hand. The details operating principles can be found in (Haswell, S.J., 1991. and Reynolds, R.J. et al., 1970).

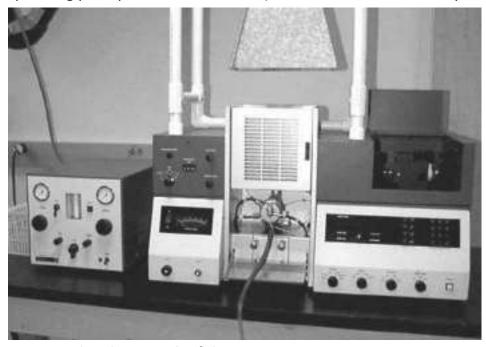


Figure 1: The photograph of the AAS instrument

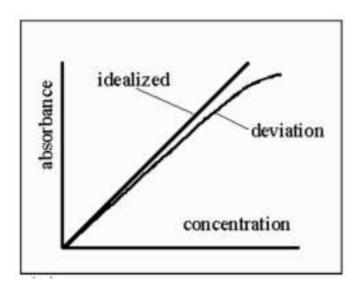


Figure 2: An idealized / deviation response curve

The water samples collected from the site have been analyzed for determination of heavymetal concentrations. Initially, the calibration curves for each of the elements are prepared using standards. For few of the elements, when the concentration values have not matched in the linear response range, the samples have been diluted appropriately to get the precise measurements. For this purpose, different dilutions in range of 1:10, 1:50, and 1:100 have been tried. It is also important to note that while conducting heavy metal concentration testing using AAS five observations are taken to minimize the experimental error pertaining to AAS method. The results of heavy metal concentrations, hence, reflect the average of these five observations. However, no effort has been put for repeatability of the experiments which are done through chemical analysis in order to minimize the experimental efforts.

## 6. RESULT

The analysis results for the collected samples are provides in the Tables

# **ANALYSIS RESULTS**

Table 3

Sample Location : PIEZOMETER, CHP OFFICE

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

SI. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.50	6.5 – 8.5
2	Turbidity	NTU	4.2	5
3	Odour	-	Agreeable	Agreeable
4	Total Dissolved Solids	mg/l	430	2000
5	Total Hardness (as CaCO <sub>3</sub> )	mg/l	230	600
6	Alkalinity	mg/l	225	600
7	Sulphate (SO <sub>4</sub> )	mg/l	65.2	400
8	Chlorides (CI)	mg/l	47.5	1000
9	Iron (Fe)	mg/l	0.10	0.3
10	Manganese (Mn)	mg/l	0.15	0.3
11	Copper (Cu)	mg/l	0.20	1.5
12	Zinc (Zn )	mg/l	1.5	15
13	Nickel (Ni)	mg/l	0.01	0.02
14	Lead (Pb)	mg/l	0.001	0.01
15	Cadmium (Cd)	mg/l	ND	0.003

16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 4

Sample Location : JHARNA VILLAGE OPEN WELL

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

Sl. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.4	6.5 – 8.5
2	Turbidity	NTU	3.5	5
3	Odour	-	Agreeable	Agreeable
4	Total Dissolved Solids	mg/l	750	2000
5	Total Hardness (as CaCO₃ equiv.)	mg/l	440	600
6	Alkalinity	mg/l	200	600
7	Sulphate (SO <sub>4</sub> )	mg/l	70.0	400
8	Chlorides (CI)	mg/l	41.0	1000
9	Iron (Fe)	mg/l	0.20	0.3
10	Manganese (Mn)	mg/l	0.05	0.3
11	Copper (Cu)	mg/l	ND	1.5
12	Zinc (Zn )	mg/l	0.020	15
13	Nickel (Ni)	mg/l	0.006	0.02
14	Lead (Pb)	mg/l	0.002	0.01
15	Cadmium (Cd)	mg/l	ND	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 5

Sample Location : LIBRA VILLAGE

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

Sl. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.1	6.5 – 8.5
2	Turbidity	NTU	3.80	5
3	Odour	-	Agreeable	Agreeable
4	Total Dissolved Solids	mg/l	402	2000
5	Total Hardness (as CaCO₃ equiv.)	mg/l	160	600
6	Alkalinity	mg/l	122	600
7	Sulphate (SO <sub>4</sub> )	mg/l	12.0	400
8	Chlorides (CI)	mg/l	27.0	1000
9	Iron (Fe)	mg/l	0.10	0.3
10	Manganese (Mn)	mg/l	0.021	0.3
11	Copper (Cu)	mg/l	0.201	1.5
12	Zinc (Zn )	mg/l	0.050	15
13	Nickel (Ni)	mg/l	0.010	0.02
14	Lead (Pb)	mg/l	0.004	0.01
15	Cadmium (Cd)	mg/l	ND	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 6

Sample Location : KOSAMPALI VILLAGE

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

Sl. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.3	6.5 – 8.5
2	Turbidity	NTU	4.0	5
3	Odour	-	Agreeable	Agreeable
4	Total Dissolved Solids	mg/l	450	2000
5	Total Hardness (as CaCO₃ equiv.)	mg/l	310	600
6	Alkalinity	mg/l	90	600
7	Sulphate (SO <sub>4</sub> )	mg/l	50	400
8	Chlorides (CI)	mg/l	10.0	1000
9	Iron (Fe)	mg/l	0.15	0.3
10	Manganese (Mn)	mg/l	0.010	0.3
11	Copper (Cu)	mg/l	0.12	1.5
12	Zinc (Zn )	mg/l	0.10	15
13	Nickel (Ni)	mg/l	0.010	0.02
14	Lead (Pb)	mg/l	0.002	0.01
15	Cadmium (Cd)	mg/l	ND	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 7

Sample Location : DONGAMAHUA VILLAGE

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

SI. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.3	6.5 – 8.5
2	Turbidity	NTU	4.0	5
3	Odour	ı	Agreeable	Agreeable
4	Total Dissolved Solids	mg/l	580	2000
5	Total Hardness (as CaCO₃ equiv.)	mg/l	310	600
6	Alkalinity	mg/l	130	600
7	Sulphate (SO <sub>4</sub> )	mg/l	41.8	400
8	Chlorides (CI)	mg/l	70.5	1000
9	Iron (Fe)	mg/l	0.06	0.3
10	Manganese (Mn)	mg/l	0.006	0.3
11	Copper (Cu)	mg/l	0.06	1.5
12	Zinc (Zn )	mg/l	0.012	15
13	Nickel (Ni)	mg/l	0.004	0.02
14	Lead (Pb)	mg/l	0.001	0.01
15	Cadmium (Cd)	mg/l	ND	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 8

Sample Location : PIEZOMETER INSIDE PLANT WTP

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

SI. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.40	6.5 – 8.5
2	Turbidity	NTU	3.1	5
3	Odour	-	UO	Agreeable
4	Total Dissolved Solids	mg/l	550	2000
5	Total Hardness (as CaCO₃ equiv.)	mg/l	340	600
6	Alkalinity	mg/l	290	600
7	Sulphate (SO <sub>4</sub> )	mg/l	60	400
8	Chlorides (Cl)	mg/l	55	1000
9	Iron (Fe)	mg/l	0.03	0.3
10	Manganese (Mn)	mg/l	0.007	0.3
11	Copper (Cu)	mg/l	0.02	1.5
12	Zinc (Zn )	mg/l	0.010	15
13	Nickel (Ni)	mg/l	0.011	0.02
14	Lead (Pb)	mg/l	0.003	0.01
15	Cadmium (Cd)	mg/l	ND	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 9

Sample Location : PIEZOMETER INSIDE SAVITRINAGAR COLONY

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

Sl. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.30	6.5 – 8.5
2	Turbidity	NTU	3.80	5
3	Odour	ı	UO	Agreeable
4	Total Dissolved Solids	mg/l	610	2000
5	Total Hardness (as CaCO₃ equiv.)	mg/l	440	600
6	Alkalinity	mg/l	310	600
7	Sulphate (SO <sub>4</sub> )	mg/l	70	400
8	Chlorides (CI)	mg/l	90	1000
9	Iron (Fe)	mg/l	0.02	0.3
10	Manganese (Mn)	mg/l	0.014	0.3
11	Copper (Cu)	mg/l	0.020	1.5
12	Zinc (Zn )	mg/l	0.040	15
13	Nickel (Ni)	mg/l	0.014	0.02
14	Lead (Pb)	mg/l	0.002	0.01
15	Cadmium (Cd)	mg/l	ND	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 10

Sample Location : SHAKTI VEHAR – II PIEZOMETER

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

SI. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.50	6.5 – 8.5
2	Turbidity	NTU	4.8	5
3	Odour	-	UO	Agreeable
4	Total Dissolved Solids	mg/l	590	2000
5	Total Hardness (as CaCO₃ equiv.)	mg/l	430	600
6	Alkalinity	mg/l	25	600
7	Sulphate (SO <sub>4</sub> )	mg/l	60	400
8	Chlorides (CI)	mg/l	70	1000
9	Iron (Fe)	mg/l	0.02	0.3
10	Manganese (Mn)	mg/l	0.018	0.3
11	Copper (Cu)	mg/l	0.016	1.5
12	Zinc (Zn )	mg/l	0.06	15
13	Nickel (Ni)	mg/l	0.008	0.02
14	Lead (Pb)	mg/l	0.002	0.01
15	Cadmium (Cd)	mg/l	ND	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 11

Sample Location : JPL II GATE— III PIEZOMETER

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

Sl. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.10	6.5 – 8.5
2	Turbidity	NTU	2.80	5
3	Odour	-	UO	Agreeable
4	Total Dissolved Solids	mg/l	540	2000
5	Total Hardness (as CaCO₃ equiv.)	mg/l	420	600
6	Alkalinity	mg/l	390	600
7	Sulphate (SO <sub>4</sub> )	mg/l	80	400
8	Chlorides (CI)	mg/l	80	1000
9	Iron (Fe)	mg/l	0.020	0.3
10	Manganese (Mn)	mg/l	0.004	0.3
11	Copper (Cu)	mg/l	0.09	1.5
12	Zinc (Zn )	mg/l	0.09	15
13	Nickel (Ni)	mg/l	0.002	0.02
14	Lead (Pb)	mg/l	0.005	0.01
15	Cadmium (Cd)	mg/l	ND	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup>Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 12

Sample Particulars : ASSESSMENT OF SURFACE WATER QUALITY PARAMETERS

S. No	Parameters	Unit	Bendra Nallah Upstream	Bendra Nallah Down stream	Kelo River Upstream	Kelo River Downstream	Effluent discharge limit for inland surface water as per G.S.R.422
1	рН	pH Unit	7.4	7.6	7.6	7.7	5.5-9.0
2	TSS	mg/l	38	42	45	43	100
3	COD	mg/l	68	69	56	60	250
4	BOD (5 days)	mg/l	13.5	14.0	15.0	14.5	30
5	Oil and grease	mg/l	0.6	0.7	0.3	0.4	10
6	Copper (Cu)	mg/l	0.006	0.004	0.008	0.006	3.0
7	Zinc (Zn )	mg/l	0.056	0.004	0.008	0.011	5.0
8	Lead (Pb)	mg/l	0.004	0.006	0.034	0.043	0.1
9	Iron (Fe)	mg/l	0.018	0.025	0.021	0.019	3.0
10	Cadmium (Cd)	mg/l	0.0031	0.003	0.005	0.006	2.0
11	Arsenic (As)	mg/l	ND	ND	ND	ND	0.2
12	Manganese (Mn)	mg/l	0.06	0.007	0.005	0.006	2.0
13	Mercury	mg/l	ND	ND	ND	ND	0.01
14	Nickel (Ni)	mg/l	0.11	0.03	0.025	0.08	3.0

<sup>\*</sup>Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table: 13

Sample Particulars : ANALYSIS RESULTS OF SOIL SAMPLES

S. No	Parameters	Unit	Kosumpalli Village	Libra Village	Dongamahua Village	Mining OB
1.	рН	-	7.10	7.70	7.30	7.30
2.	Zinc (Zn)	ppm	2.60	2.42	2.50	2.70
3.	Copper (Cu)	ppm	1.70	1.68	1.47	1.70
4.	Lead (Pb)	ppm	0.40	0.55	0.34	0.58
5.	Cadmium (Cd)	ppm	0.15	0.13	0.12	0.20
6.	Selenium (Se)	ppm	0.022	0.016	0.018	0.014
7.	Nickel (Ni)	ppm	0.23	0.25	0.46	0.38
8.	Chromium (Cr)	ppm	0.35	1.01	1.30	1.43
9.	Arsenic (As)	ppm	0.03	0.06	0.03	0.05
10.	Mercury (Hg)	ppm	0.003	0.005	0.007	0.008

<sup>\*</sup>Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicate

Table: 14

Sample Particulars : ANALYSIS RESULTS OF FLY ASH SAMPLES

SI. No.	Parameters	Unit	Mine Dump	4 x 600 MW	4 x 250 MW
1.	Silica (SiO <sub>2</sub> )	% by mass	62.4	60.8	61.4
2.	Chloride (CI)	% by mass	4.20	4.80	4.60
3.	Zinc (Zn)	ppm	59.5	54.9	53.8
4.	Copper (Cu)	ppm	66.4	68.8	65.0
5.	Manganese (Mn)	ppm	172.0	174.2	174.0
6.	Cobalt (Co)	ppm	43.0	41.1	47.8
7.	Lead (Pb)	ppm	8.6	9.2	9.5
8.	Cadmium (Cd)	ppm	0.03	0.01	0.04
9.	Selenium (Se)	ppm	0.01	0.01	0.01
10.	Nickel (Ni)	ppm	36.8	33.3	31.2
11.	Arsenic (As)	ppm	0.01	0.03	0.04
12.	Mercury (Hg)	ppm	0.03	0.02	0.03
13.	Chromium (Cr)	ppm	0.21	0.22	0.24

<sup>\*</sup>Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table: 15

Sample Particulars : ANALYSIS RESULTS OF AAQM PARAMETER

Sample Particulars: Ambient Air Quality Monitoring

Parameter Date of Sampling: 10.09.2021 & 11.09.2021

SI.	Parameters	Unit	Near CHP	Near CHP	Near	Near Mine
No.			office	office Canteen	Kosampalli	switch yard
					Gate	
1.	PM 10	μg/m	70.2	73.5	71.2	80.0
2.	PM 2.5	μg/m	32.4	38.0	37.4	42.1
3.	SO <sub>2</sub>	μg/m <sup>3</sup>	15.9	16.0	15.6	15.7
4.	NOx	μg/m <sup>3</sup>	23.1	23.0	24.5	24.8
5.	СО	mg/m	0.43	0.41	0.45	0.45

• First two samples are collected on 10<sup>th</sup> and last two samples collected on 11<sup>st</sup> September 2021.

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# **ANALYSIS RESULTS for Second Six Months**

Table 16

Sample Location : PIEZOMETER, CHP OFFICE

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

SI. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.30	6.5 – 8.5
2	Turbidity	NTU	4.5	5
3	Odour	-	Agreeable	Agreeable
4	Total Dissolved Solids	mg/l	540	2000
5	Total Hardness (as CaCO₃)	mg/l	350	600
6	Alkalinity	mg/l	210	600
7	Sulphate (SO <sub>4</sub> )	mg/l	70.0	400
8	Chlorides (CI)	mg/l	48.2	1000
9	Iron (Fe)	mg/l	0.06	0.3
10	Manganese (Mn)	mg/l	0.07	0.3
11	Copper (Cu)	mg/l	0.11	1.5
12	Zinc (Zn )	mg/l	1.05	15
13	Nickel (Ni)	mg/l	0.02	0.02
14	Lead (Pb)	mg/l	0.001	0.01
15	Cadmium (Cd)	mg/l	0.003	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 17

Sample Location : JHARNA VILLAGE OPEN WELL

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

Sl. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.3	6.5 – 8.5
2	Turbidity	NTU	3.8	5
3	Odour	-	Agreeable	Agreeable
4	Total Dissolved Solids	mg/l	750	2000
5	Total Hardness (as CaCO <sub>3</sub> equiv.)	mg/l	440	600
6	Alkalinity	mg/l	190	600
7	Sulphate (SO <sub>4</sub> )	mg/l	85.0	400
8	Chlorides (CI)	mg/l	45.0	1000
9	Iron (Fe)	mg/l	0.12	0.3
10	Manganese (Mn)	mg/l	0.11	0.3
11	Copper (Cu)	mg/l	0.003	1.5
12	Zinc (Zn )	mg/l	0.09	15
13	Nickel (Ni)	mg/l	0.03	0.02
14	Lead (Pb)	mg/l	0.001	0.01
15	Cadmium (Cd)	mg/l	0.003	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 18

Sample Location : LIBRA VILLAGE

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

Sl. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.4	6.5 – 8.5
2	Turbidity	NTU	4.20	5
3	Odour	-	Agreeable	Agreeable
4	Total Dissolved Solids	mg/l	390	2000
5	Total Hardness (as CaCO <sub>3</sub> equiv.)	mg/l	165	600
6	Alkalinity	mg/l	120	600
7	Sulphate (SO <sub>4</sub> )	mg/l	13.0	400
8	Chlorides (CI)	mg/l	35.0	1000
9	Iron (Fe)	mg/l	0.12	0.3
10	Manganese (Mn)	mg/l	0.079	0.3
11	Copper (Cu)	mg/l	0.08	1.5
12	Zinc (Zn )	mg/l	0.02	15
13	Nickel (Ni)	mg/l	0.03	0.02
14	Lead (Pb)	mg/l	0.002	0.01
15	Cadmium (Cd)	mg/l	0.003	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 19

Sample Location : KOSAMPALI VILLAGE

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

SI. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.3	6.5 – 8.5
2	Turbidity	NTU	4.2	5
3	Odour	=	Agreeable	Agreeable
4	Total Dissolved Solids	mg/l	467	2000
5	Total Hardness (as CaCO₃ equiv.)	mg/l	310	600
6	Alkalinity	mg/l	90	600
7	Sulphate (SO <sub>4</sub> )	mg/l	48	400
8	Chlorides (Cl)	mg/l	14.0	1000
9	Iron (Fe)	mg/l	0.11	0.3
10	Manganese (Mn)	mg/l	0.034	0.3
11	Copper (Cu)	mg/l	0.011	1.5
12	Zinc (Zn )	mg/l	0.07	15
13	Nickel (Ni)	mg/l	0.017	0.02
14	Lead (Pb)	mg/l	0.003	0.01
15	Cadmium (Cd)	mg/l	0.003	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 20

Sample Location : DONGAMAHUA VILLAGE

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

SI. No	Parameters	Unit	Result	Permissible limit for
				drinking as per IS:
				10500
1	рН	pH Unit	7.2	6.5 – 8.5
2	Turbidity	NTU	4.6	5
3	Odour	ı	Agreeable	Agreeable
4	Total Dissolved Solids	mg/l	580	2000
5	Total Hardness (as CaCO₃ equiv.)	mg/l	310	600
6	Alkalinity	mg/l	150	600
7	Sulphate (SO <sub>4</sub> )	mg/l	41.0	400
8	Chlorides (CI)	mg/l	72.0	1000
9	Iron (Fe)	mg/l	0.02	0.3
10	Manganese (Mn)	mg/l	0.006	0.3
11	Copper (Cu)	mg/l	0.005	1.5
12	Zinc (Zn )	mg/l	0.02	15
13	Nickel (Ni)	mg/l	0.015	0.02
14	Lead (Pb)	mg/l	0.001	0.01
15	Cadmium (Cd)	mg/l	0.003	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 21

Sample Location : PIEZOMETER INSIDE PLANT WTP

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

Sl. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.30	6.5 – 8.5
2	Turbidity	NTU	4.0	5
3	Odour	ı	UO	Agreeable
4	Total Dissolved Solids	mg/l	570	2000
5	Total Hardness (as CaCO₃ equiv.)	mg/l	360	600
6	Alkalinity	mg/l	310	600
7	Sulphate (SO <sub>4</sub> )	mg/l	50	400
8	Chlorides (Cl)	mg/l	51	1000
9	Iron (Fe)	mg/l	0.012	0.3
10	Manganese (Mn)	mg/l	0.011	0.3
11	Copper (Cu)	mg/l	0.01	1.5
12	Zinc (Zn )	mg/l	0.029	15
13	Nickel (Ni)	mg/l	0.018	0.02
14	Lead (Pb)	mg/l	0.001	0.01
15	Cadmium (Cd)	mg/l	0.003	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 22

Sample Location : PIEZOMETER INSIDE SAVITRINAGAR COLONY

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

Sl. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.20	6.5 – 8.5
2	Turbidity	NTU	3.9	5
3	Odour	-	UO	Agreeable
4	Total Dissolved Solids	mg/l	640	2000
5	Total Hardness (as CaCO <sub>3</sub> equiv.)	mg/l	440	600
6	Alkalinity	mg/l	310	600
7	Sulphate (SO <sub>4</sub> )	mg/l	70	400
8	Chlorides (Cl)	mg/l	85	1000
9	Iron (Fe)	mg/l	0.028	0.3
10	Manganese (Mn)	mg/l	0.012	0.3
11	Copper (Cu)	mg/l	0.011	1.5
12	Zinc (Zn )	mg/l	0.031	15
13	Nickel (Ni)	mg/l	0.018	0.02
14	Lead (Pb)	mg/l	0.001	0.01
15	Cadmium (Cd)	mg/l	0.003	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 23

Sample Location : SHAKTI VEHAR – II PIEZOMETER

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

SI. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.10	6.5 – 8.5
2	Turbidity	NTU	1.2	5
3	Odour	-	UO	Agreeable
4	Total Dissolved Solids	mg/l	490	2000
5	Total Hardness (as CaCO₃ equiv.)	mg/l	210	600
6	Alkalinity	mg/l	35	600
7	Sulphate (SO <sub>4</sub> )	mg/l	60	400
8	Chlorides (CI)	mg/l	62	1000
9	Iron (Fe)	mg/l	0.04	0.3
10	Manganese (Mn)	mg/l	0.201	0.3
11	Copper (Cu)	mg/l	0.011	1.5
12	Zinc (Zn )	mg/l	0.012	15
13	Nickel (Ni)	mg/l	0.009	0.02
14	Lead (Pb)	mg/l	0.002	0.01
15	Cadmium (Cd)	mg/l	ND	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup> Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 24

Sample Location : JPL II GATE- III PIEZOMETER

Sample Particulars : ASSESSMENT OF GROUND WATER QUALITY PARAMETERS

Sl. No	Parameters	Unit	Result	Permissible limit for drinking as per IS: 10500
1	рН	pH Unit	7.10	6.5 – 8.5
2	Turbidity	NTU	1.50	5
3	Odour	-	UO	Agreeable
4	Total Dissolved Solids	mg/l	400	2000
5	Total Hardness (as CaCO₃ equiv.)	mg/l	410	600
6	Alkalinity	mg/l	320	600
7	Sulphate (SO <sub>4</sub> )	mg/l	80	400
8	Chlorides (Cl)	mg/l	76	1000
9	Iron (Fe)	mg/l	0.014	0.3
10	Manganese (Mn)	mg/l	0.012	0.3
11	Copper (Cu)	mg/l	0.08	1.5
12	Zinc (Zn )	mg/l	0.036	15
13	Nickel (Ni)	mg/l	0.011	0.02
14	Lead (Pb)	mg/l	0.004	0.01
15	Cadmium (Cd)	mg/l	ND	0.003
16	Arsenic (As)	mg/l	ND	0.05
17	Mercury	mg/l	ND	0.001

<sup>\*</sup>Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table 25

Sample Particulars : ASSESSMENT OF SURFACE WATER QUALITY PARAMETERS

S. No	Parameters	Unit	Bendra	Bendra	Mine Sump	Kelo River	Kelo River	Effluent
			Nallah	Nallah	·	Upstream	Downstrea	discharge limit
			Upstream	Down			m	for inland surface
				stream				water as per
								G.S.R.422
1	рН	pH Unit	7.4	7.6	7.1	7.5	7.6	5.5-9.0
2	TSS	mg/l	42	45	60	47	45	100
3	COD	mg/l	70	65	67	60	58	250
4	BOD (5 days)	mg/l	12.2	13.1	13.5	12.5	13.5	30
5	Oil and grease	mg/l	0.6	0.5	0.7	0.5	0.4	10
6	Copper (Cu)	mg/l	0.006	0.004	0.12	0.007	0.008	3.0
7	Zinc (Zn )	mg/l	0.04	0.02	0.03	0.04	0.03	5.0
8	Lead (Pb)	mg/l	0.004	0.006	0.007	0.09	0.03	0.1
9	Iron (Fe)	mg/l	0.700	0.65	0.12	1.30	1.90	3.0
10	Cadmium (Cd)	mg/l	0.003	0.006	0.010	0.003	0.005	2.0
11	Arsenic (As)	mg/l	0.03	0.011	0.012	0.011	0.018	0.2
12	Manganese (Mn)	mg/l	0.05	0.019	0.54	0.023	0.019	2.0
13	Mercury	mg/l	ND	ND	0.003	ND	ND	0.01
14	Nickel (Ni)	mg/l	0.145	0.032	0.03	0.050	0.020	3.0

<sup>\*</sup>Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table: 26

Sample Particulars : ANALYSIS RESULTS OF SOIL SAMPLES

S.	Parameters	Unit	Kosumpalli	Libra	Dongamahua	Mining
No			Village	Village	Village	OB
1.	рН	-	7.20	7.50	7.40	7.50
2.	Zinc (Zn)	ppm	2.80	2.32	2.40	3.70
3.	Copper (Cu)	ppm	1.90	1.80	1.60	1.80
4.	Lead (Pb)	ppm	0.30	0.50	0.39	0.68
5.	Cadmium (Cd)	ppm	0.16	0.14	0.18	0.21
6.	Selenium (Se)	ppm	0.025	0.019	0.016	0.013
7.	Nickel (Ni)	ppm	0.20	0.24	0.48	0.39
8.	Chromium (Cr)	ppm	0.50	1.20	1.10	1.30
9.	Arsenic (As)	ppm	0.04	0.05	0.04	0.06
10.	Mercury (Hg)	ppm	0.004	0.004	0.006	0.007

<sup>\*</sup>Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicate

Table: 27

Sample Particulars : ANALYSIS RESULTS OF FLY ASH SAMPLES

SI. No.	Parameters	Unit	Mine Dump	4 x 600 MW	4 x 250 MW
1.	Silica (SiO <sub>2</sub> )	% by mass	62.4	64.8	63.8
2.	Chloride (Cl)	% by mass	5.60	5.80	5.60
3.	Zinc (Zn)	ppm	60.5	62.8	60.7
4.	Copper (Cu)	ppm	63.4	69.8	68.0
5.	Manganese (Mn)	ppm	180.0	170.2	178.0
6.	Cobalt (Co)	ppm	47.0	45.2	49.7
7.	Lead (Pb)	ppm	7.9	9.5	10.0
8.	Cadmium (Cd)	ppm	0.02	0.03	0.02
9.	Selenium (Se)	ppm	0.01	0.01	0.01
10.	Nickel (Ni)	ppm	38.8	35.3	36.2
11.	Arsenic (As)	ppm	0.01	0.03	0.02
12.	Mercury (Hg)	ppm	0.02	0.02	0.01
13.	Chromium (Cr)	ppm	0.26	0.28	0.27

<sup>\*</sup>Heavy Metal concentration has been determined by Atomic Absorption Spectrometry (AAS) using 5 numbers of replicates of the samples and the value reported above is the average of 5 such replicates.

Table: 28

Sample Particulars : ANALYSIS RESULTS OF AAQM PARAMETER

Sample Particulars: Ambient Air Quality Monitoring

Parameter Date of Sampling: 09.03.2022 & 10.03.2022

SI.	Parameters	Unit	Near CHP	Near CHP	Near	Near Mine
No.			office	office Canteen	Kosampalli	switch yard
					Gate	
1.	PM 10	μg/m <sup>3</sup>	75.2	78.0	76.3	76.5
2.	PM 2.5	μg/m	32.1	35.4	34.4	42.2
3.	SO <sub>2</sub>	μg/m	15.6	16.7	14.2	17.8
4.	NOx	μg/m <sup>3</sup>	24.0	23.0	21.5	22.8
5.	СО	mg/m	0.45	0.40	0.46	0.42

• First two samples are collected on 09<sup>th</sup> and last two samples collected on 10<sup>th</sup> March 2022.

#### 7.0 GEO-ENVIRONMENTAL IMPACT ON FLORA & FAUNA

A global perspective of mining activities suggests that mining of coal and minerals and other fossil fuels can cause air, water, noise, and soil pollutions which can in turn adversely affect ecosystems of surrounding area including lives of the flora and fauna, and other aquatic lives prevailing thereof. The adverse impacts of mining on flora and fauna are case specific and very challenging to assess.

The possible harmful effect of fly-ash dumpling would be, potentiality the formation of air borne particulate matters. The air-borne respiratory particles may pose threat to workers health. The heavy metal may be migrated to water due to fly-ash leaching from dumping areas. These may potentiality cause adverse effect on flora and fauna. In this case specific mine, the analysis of air samples, water samples, and fly-ash samples indicate that environment pollution is not in an alarming degree to pose substantial threat on flora and fauna, based on the following observations.

- a) The average ambient air quality parameter values, i.e., SO2, NOx, CO, observed in the mining are, are below the critical values of NAAQS. Even though, fly-ash dust gets airborne, during the observation period the concentrations of PM2.5 and PM-10 are observed to be below the permissible limits.
- b) The concentrations of different pollutants as observed in the surface water and ground water samples did not exceed the maximum permissible limits and most of the cases fall below the specified limits with respect to heavy metal concentrations as well as other water quality attributes / pollutants.

Therefore, the fly-ash mixed dumping may not be a serious concern from environmental point of view and may not cause significant impact on the flora, fauna and other aquatic lives in and around the mining area studied. However, period monitoring is required on these parameters from time to time.

#### 8. CONCLUSIONS AND RECOMMENDATION

The test report of the groundwater, surface water, soil, fly-ash and air samples reflect that the environmental parameters are within the threshold limits of safe working as per the regulatory guidelines. There is no trend of either increasing or decreasing nature of the environmental parameters as observed based on these studies, although there are certain fluctuations of these parameters. Therefore, adverse impact of fly-ash mixed dumping is not quite apparent from these studies.

However, the periodic study should be continued for proper monitoring of the environmental parameters.

#### 9. Acknowledgements

The study team is grateful to the sponsoring authorities for funding the present study. The study team also acknowledges the authorities of IIT Kharagpur for allowing the investigators to carry out the present study. They also wish to thank all the officials involved from JPL for all their help during the study.

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## **ANNEXURE - A1 DRINKING WATER SPECIFICATION: IS: 10500**

# **TOLERANCE LIMITS**

S.No	Parameter	IS: 10500	Undesirable effect outside	IS: 10500
		Requirem ent (Desirable limit)	the desirable limit	Permissible limit in the absence of alternate source
		Essential Ch	aracteristics	
1.	рН	6.5 – 8.5	Beyond this range the water will effect the mucous membrane and / or water supply system	No relaxation
2.	Colour (Hazen Units), Maximum	5	Above 5, consumer acceptance decreases	25
3.	Odour	Unobjectio nable		
4.	Taste	Agreeable		
5.	Turbidity, NTU, Max	5	Above 5, consumer acceptance decreases	10
6.	Total hardness as CaCO <sub>3</sub> , Max	300	Encrustation in water supply structure and adverse effects on domestic use	600
7.		0.30	structure and adverse effects on domestic use Beyond this limit taste/appearance are affected, has adverse effect on domestic	
			uses and water supply structures, and promotes iron bacteria.	
8.	Chlorides as Cl, Max	250	Beyond this limit tast, corrosion and palatability are effected	1000
9.	Residual, Free Chlorine, Min	0.20		
		Desirable Ch	aracteristics	
10.	Dissolved solids,	500	Beyond this palatability decreases and may cause gastro intentional irritation	2000
11.	Calcium as Ca,	75	Encrustation in water supply structure and adverse effects	200

	Max		on domestic use	
12.	Magnesium as Mg, Max	30		100
13.	Copper as Cu, Max	0.05	Astringent taste, discoloration and corrosion of pipes, fitting and utensils will be caused beyond this	1.5
14.	Manganese as Mn, Max	0.1	Beyond this limit taste/appearance are affected, has adverse effect on domestic uses and water supply structures	0.3
15.	Sulphate as SO <sub>4</sub> Max	200	Beyond this causes gastro intentional irritation when magnesium or sodium are present	400
16.	Nitrates as NO <sub>3</sub>	45	Beyond this methanemoglobinemia takes place	100
17.	Fluoride, Max	1.0	Fluoride may be kept as low as possible. High fluoride may cause fluorosis	1.5
18.	Phenolic compounds as C <sub>6</sub> H <sub>5</sub> OH, Max	0.001	Beyond this, it may cause objectionable taste and odour	0.002
19.	Mercury as Hg, Max	0.001	Beyond this, the water becomes toxic	No relaxation
20.	Cadmium as Cd, Max	0.01	Beyond this, the water becomes toxic	No relaxation
21.	Selenium as Se, Max	0.01	Beyond this, the water becomes toxic	No relaxation
22.	Arsenic as As, Max	0.05	Beyond this, the water becomes toxic	No relaxation
23.	Cyanide as CN, Max	0.05	Beyond this, the water becomes toxic	No relaxation
24.	Lead as Pb, Max	0.05	Beyond this, the water becomes toxic	No relaxation
25.	Zinc as Zn, Max	5	Beyond this limit it can cause astringent taste and an opalescence in water	15
26.	Anionic detergents as MBAS, Max	0.2	Beyond this limit it can cause a light froth in water	1.0
27.	Chromium as Cr <sup>6+</sup> , Max	0.05	May be carcinogenic above this limit	No relaxation
28.	Ploynuclear aromatic hydrocarbons as		May be carcinogenic	

	PAH, Max			
29.	Mineral Oil, Max	0.01	Beyond this limit undesirable	
			taste and odour after chlorination take place	0.03
30.	Pesticides, Max	Absent	Toxic	0.001
31.	Radioactive materials a) α emitters			0.1
	Bq/1, Max b) β emitters Pci/1, Max			1
32.	Alkalinity, Max	200	Beyond this limit taste becomes unpleasant	600
33.	Aluminum as Al, Max	0.03	Cumulative effect is reported to cause dementia	0.2
34.	Boron, Max	1		5



JPL/EMD/F-12/2023/15

24/04/2023

The Member Secretary, Central Pollution Control Board, Parivesh Bhawan, CBD-cum-Office Complex East Arjun Nagar Delhi-110 032

Sub:- Annual Implementation Report (Ash Compliance Report) for FY 2022-23 as per Fly Ash Notification, 31\*

December 2021.

Dear Sir,

Please find enclosed herewith duly filled format for Annual Implementation Report (ash compliance report) of 4X250 MW TPP of Jindal Power Limited, Tamnar, Raigarh for the financial year 2022-23 as per Fly Ash Notification, 31<sup>st</sup> December 2021.

This is for your information and record please.

Thanking You.

Yours faithfully

For Jindal Power Limited

Gajendra Rawat Head-O&M

Encl.: As above.

Cc:

Ministry of Environment, Forests & Climate Change Integrated Regional office (IRO), Aranya Bhawan, North Block, Sector-19, Naya Raipur, Atal Nagar, Chhattisgarh-492002	The Zonal Officer Central Pollution Control Board 4th Floor, Sahkar Bhawan North T. T. Nagar, Bhopal-462003
The Member Secretary, Chhattisgarh Environment Conservation Board, Paryavas Bhavan, North Block Sec.19 Atal Nagar, Raipur (CG) -490099	Central Electricity Authority CD Division, CEA, New Delhi.
The Regional Officer, Chhattisgarh Environment Conservation Board, T.V. Tower Road, Raigarh	For your kind information and record.

### **Jindal Power Limited**

I. No.	Details (FY 22-2	(3)		
1	Name of Power Plant	M/s O.P.Jindal Super Thermal Power Plant		
2	Name of the company	Jindal Power Limited, Tamnar		
3	District	Raigarh		
4	State	Chhattisgarh		
5	Postal address for communication:	Village & Post-Tamnar, District-Raigarh (C.G) Pin Code-496107		
6	E-mail:	Jpl.emd@jindalpower.com		
7	Power Plant installed capacity (MW):	1000 MW (4x250 MW)		
В	Plant Load Factor (PLF): %	68.39		
9	No. of units generated (MWh):	5990953		
10	Total area under power plant (ha): (including area under ash ponds)	Power Plant-360 Ha (for 4X250 MW & 4X600 MW TPPs) Ash pond- 198 Ha		
11	Quantity of coal consumption during reporting period (Metric Tons per Annum):	4840660		
12	Average ash content in percentage (per cent):	44.69		
- 8	Quantity of current ash generation during reporting period (Metric Tons per Annum):	2163291		
13	Fly ash (Metric Tons per Annum):	1730633		
_ 3	Bottom ash (Metric Tons per Annum):	432658		
14	Capacity of dry fly ash storage silo(s) (Metric Tons) :	3200 MT(2X1600 MT)		
**	Details of utilisation of current ash generated during reporting period	2200 (11)		
	(a) Total quantity of current ash utilised (MTPA) during reporting period:	2140174		
		THE STATE OF		
	(b) Quantity of fly ash utilised (MTPA):	2140174		
- 8	(i) Fly ash based products (bricks or blocks or tiles or fibre cement sheets	1179		
3	or pipes or boards or panels)	0		
	(ii) Cement manufacturing:	0		
	(iii) Ready mix concrete:	0		
- 1	(iv) Ash and Geo-polymer based construction material:	<u> </u>		
- 1	(v) Manufacturing of sintered or cold bonded ash aggregate:	0		
- 9	(vi) Construction of roads, road and fly over embankment:	0		
	(vii) Construction of dams:	0		
- 8	(viii) Filling up of low lying area:	203144		
- 3	(ix) Filling of mine voids:	1935851		
- 8	(x) Use in overburden dumps:	0		
- 3	(xi) Agriculture:	0		
	(xii) Construction of shoreline protection structures in coastal districts;	0		
	(xiii) Export of ash to other countries:	0		
15	(xiv) Others (please specify):	0		
	(c) Quantity of bottom ash utilised (MTPA):	0		
- 3	(i) Fly ash based products (bricks or blocks or tiles or fibre cement sheets	0		
- 3	or pipes or boards or panels):			
	(ii) Cement manufacturing:	0		
	(iii) Ready mix concrete:	0		
	(iv) Ash and Geo-polymer based construction material:	0		
	(v) Manufacturing of sintered or cold bonded ash aggregate:	0		
	(vi) Construction of roads, road and flyover embankment:	0		
	(vii) Construction of dams:	0		
	(viii) Filling up of low lying area:	0		
- 1	(ix) Filling of mine voids:	0		
- 1	(x) Use in overburden dumps:	0		
- 1	(xi) Agriculture:	0		
	(xii) Construction of shoreline protection structures in coastal districts:	0		
1	(xiii) Export of ash to other countries:	0		
	(xiv) Others (please specify):	0		

	Total quantity of current ash unutilised (MTPA) during reporting period:	23117	
6	Percentage utilisation of current ash generated during reporting period (per cent):	98.93	
	Details of disposal of ash in ash ponds	112	
	(a) Total quantity of ash disposed in ash pond(s) (Metric Tons)as on 31st	10177000	
	March (excluding reporting period):	10422980	
	(b) Quantity of ash disposed in ash pond(s) during reporting period (Metric Tons):	23117	
	(c) Total quantity of water consumption for slurry discharge into ash		
7	ponds during reporting period (m3):		
	(d) Total number of ash ponds:	1	
	(i) Active:	i	
	(ii) Exhausted (yet to be reclaimed):	0	
	(iii) Reclaimed:		
	(e) total area under ash ponds (ha):	0	
-	(e) total area under ash ponds (ha):	198	
	Individual ash pond details Ash pond-1,2, etc (please provide below mentioned details separately, if number of ash ponds is more than one)	N.A.	
	(a) Status: Under construction or Active or Exhausted or Reclaimed	Active	
	(b) Date of start of ash disposal in ash pond (DD/MM/YYYY or MMYYYY):	Dec. 2007	
	(c) Date of stoppage of ash disposal in ash pond after completing its capacity (DD/MM/YYYY or MM/YYYY): (Not applicable for active ash ponds)	NA NA	
	(c) area (hectares):	198	
	(d) dyke height (m):	18 m	
	(d) volume (m3):	33145783	
	(e) quantity of ash disposed as on 31st March (Metric Tons):	10446097	
	(f) available volume in percentage (per cent) and quantity of ash can be further disposed (Metric Tons):	4550337.01 M³ (13.72%), 4095303.31 MT	
ı.	(g) expected life of ash pond (number of years and months):	01 Year and 1.5 months	
		SN Latitude Longitude	
		1 22.12279 83.44879	
	(e) co-ordinates (Lat and Long): (please specify minimum 4 co-ordinates)	2 22.13349 83.45347	
		3 22.12592 83.46450	
	War and the second seco	4 22.11995 83.46389	
	(f) type of lining carried in ash pond: HDPE lining or LDPE lining or clay lining or No lining	Clay, LDPE and PCC lining	
	g) mode of disposal: Dry disposal or wet slurry (in case of wet slurry please specify whether HCSD or MCSD or LCSD)	LCSD	
	(h) Ratio of ash: water in slurry mix (1:):	01:03	
	(i) Ash water recycling system (AWRS) installed and functioning: Yes or No	Yes	
	(j) Quantity of wastewater from ash pond discharged into land or water body (m3):	No	
	(k) Last date when the dyke stability study was conducted and name of the organisation who conducted the study:	28.04.2021, L&T-S&L	
	(I) Last date when the audit was conducted and name of the organisation who conducted the audit:	27.4.2022, IIT Kharagpr	
	Quantity of legacy ash utilised (MTPA):		
	i. Fly ash based products (bricks or blocks or tiles or fibre cement sheets or		
	pipes or boards or panels):		
	ii. Cement manufacturing:		
	iii. Ready mix concrete:		
	iv. Ash and Geo-polymer based construction material:		
	v. Manufacturing of sintered or cold bonded ash aggregate:		
	vi. Construction of roads, road and flyover embankment:	Not applicable	
		( Ash pond / dyke of JPL, Tamnur is operational. Hence	

19	vii. Construction of dams: viii. Filling up of low lying area: ix. Filling of mine voids: x. Use in overburden dumps: xi. Agriculture: xii. Construction of shoreline protection structures in coastal districts; xiii. Export of ash to other countries; xiv. Others (please specify):		per notification amendment has issued by MoEF&CC dated 31.12.2022 ash of ash dyke will not be considered as legacy ash).						
						Summary:			
						Details	Quantity generated (MTP)	Quantity utilised (MTP) and (per cent)	Balance quantity (MTP)
						Current ash during reporting period	2163291	2140174	23117
					20			98.93	
						Legacy ash	( Ash pond / dyke of JPL, Tamnar is operational. Hence as per notification amendment has issued by MoEF&CC dated 31.12.2022 ash of ash dyke will not be considered as legacy ash).		
						Total	2163291	2140174	23117
					21	Any other information: Soft copy of the annual compliance rep and ash ponds may be e-mailed to:- m			
22	Signature of Authorised Signatory		- Barri	L					